

✓ EFD 12-186

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & COR REPORT

Conservation Division 15-175-20730-0000 Form C-5 Revised

TYPE TEST: Initial Annual XX Workover Reclassification TEST DATE: 11-3-86

Company Lease Well No.
 Berexco Roy Green 1-19

County Location Section Township Range Acres

Seward SE SW SW 19 34S 34W

Field Reservoir Pipelines Connection

Kinney Chester Phillips

Completion Date Type Completion(Describe) Plug Back T.D. Packer Set At

2-25-84 Single 6608 none

Production Method: Type Fluid Production API Gravity of Liquid/Oil

Flowing Pumping XX Gas Lift Oil, Water & Gas 40 @ 47 = 41.8

Casing Size Weight I.D. Set At Perforations To

5 1/2 15.5 6608 6456 in - 6482

Tubing Size Weight I.D. Set At Perforations To

2 7/8 6.5 6538 Open End

Pretest: Duration Hrs.

Starting Date 10-31-86 Time 2:30 p.m. Ending Date 11-2-86 Time 2:30 p.m. 48

Test: Duration Hrs.

Starting Date 11-3-86 Time 2:30 p.m. Ending Date 11-3-86 Time 2:30 p.m. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure Separator Pressure Choke Size

Casing: 22.5 Tubing: Pumping 12 psig Open

Hbbls./In.	Tank		Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:	300		9	0	180.36	9	4 1/2	187.87	* 0	7.52
Test:	300		9	4 1/2	187.87	9	8 1/2	194.55	* 3	6.69
Test:	300		9	8 1/2	194.55	10	1/2	201.24	* 3	6.69

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections Orifice Meter Range

Pipe Taps: Flange Taps: XX Differential: 50 Static Pressure: 50

Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure		Diff. Press. (hw) or (hd)	Gravity Gas (Gr)	Flowing Temp. (t)
			In. Water	In. Merc. Paig or (Pd)			
Orifice Meter	3"	.875		X	2.3 roots	.817	60
Critical Flow Prover							
Orifice Well Tester							

GAS FLOW RATE CALCULATIONS (R)

Coaff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Paia)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)
3.744	26.2	8.3167	1.106	1.000	1.000	

Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Cubic Ft.
 Flow Rate (R): 34 Bbls./Day: 6.69 (GOR) = 5,802 per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 6th day of November 19 86

Robert L. Karpis For State
Red Haskinson HOSCO Operating, Inc. For Company

For Offset Operator

*Note: Water production to separate tank

NOV. 25 1986

PRODUCTIVITY TEST BARREL TEST

* RULE 82-3-202 of the General Rules and Regulations of the State of Kansas:

Productivities, when to be taken. (f) Pool tests. Pool tests shall be taken as ordered by the Commission at twelve month intervals thereafter.

COUNTY Seward
 FIELD Proy Green
 PRODUCING FORMATION L Chester
 OPERATOR Basal Energy
 LEASE Horton

EFFECTIVE DATE _____
 (Office use only)
 PURCHASER Rach
 ADDRESS _____
 (if new operator)

* WELL NO.	SEC.	TWP.	RGE.	BOPD	WATER %	DATE TAKEN
1.	<u>19</u>	<u>34</u>	<u>34</u>	<u>140.28</u>	<u>0</u>	<u>7/2/85</u>
2.	_____	_____	_____	_____	_____	_____
3.	_____	_____	_____	_____	_____	_____
4.	_____	_____	_____	_____	_____	_____
5.	_____	_____	_____	_____	_____	_____
6.	_____	_____	_____	_____	_____	_____
7.	_____	_____	_____	_____	_____	_____
8.	_____	_____	_____	_____	_____	_____
9.	_____	_____	_____	_____	_____	_____
10.	_____	_____	_____	_____	_____	_____

FIELDMAN'S REMARKS: _____

WITNESSES:

James Rapp FOR STATE Donald Rindler FOR OPERATOR _____ FOR OFFSET

*NOTE: IF THE WELL IS TEMPORARILY ABANDONED AT TIME OF TEST, BUT AT A LATER DATE IS PUT ON PUMP, PLEASE HAVE IT TESTED AT THAT TIME. THIS PREVENTS OVERPRODUCTION ON THE TABLE "B" REPORT. TO SCHEDULE A TEST CALL: DISTRICT OFFICE #6, 1014 CODY, HAYS, KANSAS 67601 (913) 628-1200.

**STATE CORPORATION COMMISSION OF KANSAS.
CONSERVATION DIVISION**

RECEIVED
STATE CORPORATION COMMISSION

AUG 13 1985

CONSERVATION DIVISION
Wichita, Kansas