

STATE OF KANSAS - CORPORATION COMMISSION

PRODUCTION TEST & GOR REPORT

15-175-20755-0000 Form C-5 Revised
 EFD 12-1-86

Conservation Division

TYPE TEST: Initial Annual XX Workover Reclassification TEST DATE: 11-7-86

Company Lease Well Lower

Berexco Roy Green 2-19 Chester

County Location : Section Township Range Acres

Seward 150's of SE SW 19 34S 34W

Field Reservoir Pipeline Connection

Kinney Lower Chester Phillips

Completion Date Type Completion(Describe) Plug Back T.D. Packer Set At

5-12-84 Dual 6578 6421

Production Method: Type Fluid Production API Gravity of Liquid/Oil

Flowing Pumping XX Gas Lift Oil, Water & Gas 41.0 @ 58 = 41.1

Casing Size Weight I.D. Set At Perforations To

5 1/2 15.5 6701 6462 -6514

Tubing Size Weight I.D. Set At Perforations To

2 7/8 6.5 6421

Pretest: Duration Hrs.

Starting Date 11-4-86 Time 2:00 p.m. Ending Date 11-6-86 Time 2:00 p.m. 48

Test: Duration Hrs.

Starting Date 11-6-86 Time 2:00 p.m. Ending Date 11-7-86 Time 2:00 p.m. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure Separator Pressure Choke Size

Casing: * Tubing: Pumping ** Open

Bbls./In.	Tank		Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:	300	2002	10	9 1/2	216.27	11	0	220.44	*9	4.17
Test:	300	2002	11	0	220.44	11	3	225.45	*12	5.01
Test:	300	2002	11	3	225.45	11	5 1/2	229.63	*12	4.18

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections Orifice Meter Range

Pipe Taps: Flange Taps: Differential: Static Pressure:

Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure			Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
			In. Water	In. Merc.	Psig or (Pd)			
Orifice Meter	XX							
Critical Flow Prover								
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Gcoeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD Oil Prod. Bbls./Day: 4.18 Gas/Oil Ratio (GOR) = Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 10th day of November 1986

For Offset Operator: *Albert J. Kemp* For State: *Neil Haseman* For Company: HOSCO Operating, Inc.

* Water was produced to separate tank
 ** There is no pressure on this well. Operating gas is taken from the Green 1-19.

NOV 25 1986 11-25-86

PRODUCTIVITY TEST BARREL TEST

* RULE 82-3-202 of the General Rules and Regulations of the State of Kansas:

Productivities, when to be taken. (f) Pool tests. Pool tests shall be taken as ordered by the Commission at twelve month intervals thereafter.

COUNTY Seward
 FIELD Ray Green
 PRODUCING FORMATION L Chester
 OPERATOR Petroleum Inc
 LEASE Mueller Rd

EFFECTIVE DATE _____
 (Office use only)

PURCHASER _____

ADDRESS _____
 (if new operator)

* WELL NO.	SEC.	TWP.	RGE.	BOPD	WATER %	DATE TAKEN
1. <u>2</u>	<u>30</u>	<u>34</u>	<u>34</u>	<u>5</u>	<u>4</u>	<u>6/24/85</u>
2. <u>3</u>	<u>30</u>	<u>34</u>	<u>34</u>	<u>29</u>	<u>0</u>	<u>6/24/85</u>
3. _____	_____	_____	_____	_____	_____	_____
4. _____	_____	_____	_____	_____	_____	_____
5. _____	_____	_____	_____	_____	_____	_____
6. _____	_____	_____	_____	_____	_____	_____
7. _____	_____	_____	_____	_____	_____	_____
8. _____	_____	_____	_____	_____	_____	_____
9. _____	_____	_____	_____	_____	_____	_____
10. _____	_____	_____	_____	_____	_____	_____

FIELDMAN'S REMARKS: _____

WITNESSES:

James Papp FOR STATE Jim Hatfield FOR OPERATOR _____ FOR OFFSET

NOTE: IF THE WELL IS TEMPORARILY ABANDONED AT TIME OF TEST, BUT AT A LATER DATE IS PUT ON PUMP, PLEASE HAVE IT TESTED AT THAT TIME. THIS PREVENTS OVERPRODUCTION ON THE TABLE "B" REPORT. TO SCHEDULE A TEST CALL: DISTRICT OFFICE #6, 1014 CODY, HAYS, KANSAS 67601 (913) 628-1200.

STATE CORPORATION COMMISSION OF KANSAS.

CONSERVATION DIVISION RECEIVED
STATE CORPORATION COMMISSION

AUG 5 1985
 08-05-85
 CONSERVATION DIVISION
 Wichita, Kansas