

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

15-175-20755-000
 Form C-5 Revised

Conservation Division

TYPE TEST: Initial Annual XX Workover Reclassification TEST DATE: 11-7-86

Company: Berexco Lease: Roy Green Well Lower: 2-19 Chester

County: Seward Location: 150's of SE SW Section: 19 Township: 34S Range: 34W Acres: 6421

Field: Kinney Reservoir: Lower Chester Pipeline Connection: Phillips

Completion Date: 5-12-84 Type Completion(Describe): Dual Plug Back T.D.: 6578 Packer Set At: 6421

Production Method: Pumping XX Gas Lift Type Fluid Production: Oil, Water & Gas API Gravity of Liquid/Oil: 41.0 @ 58 = 41.1

Casing Size: 5 1/2 Weight: 15.5 I.D.: Set At Perforations: 6462 - 6514 To

Tubing Size: 2 7/8 Weight: 6.5 I.D.: Set At Perforations: 6421 To

Pretest: Starting Date: 11-4-86 Time 2:00 p.m. Ending Date: 11-6-86 Time 2:00 p.m. Duration Hrs.: 48

Test: Starting Date: 11-6-86 Time 2:00 p.m. Ending Date: 11-7-86 Time 2:00 p.m. Duration Hrs.: 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure			Separator Pressure			Choke Size	
Casing: *	Tubing:	Pumping	**			Open	
Bbls./In.	Tank	Starting Gauge	Ending Gauge		Net Prod. Bbls.		
	Size Number	Feet Inches	Feet Inches	Barrels	Water	Oil	
Pretest:	300 2002	10 9 1/2	11 0	216.27	*9	4.17	
Test:	300 2002	11 0	11 3	220.44	*12	5.01	
Test:	300 2002	11 3	11 5 1/2	225.45	*12	4.18	

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections			Orifice Meter Range				
Pipe Taps:	Flange Taps:	Differential:	Static Pressure:				
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure In.Water	Meter-Prover-Tester Pressure In.Merc.	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
Orifice Meter	XX						
Critical Flow Prover							
Orifice Well Tester							

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press.(Psia)(Pm)	Extension /hw x Pm	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD: Oil Prod. Bbls./Day: 4.18 Gas/Oil Ratio (GOR) = Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 10th day of November 1986

For Offset Operator: *Albert J. Kemp* For State: *Red Haslam* For Company: HOSCO Operating, Inc.

* Water was produced to separate tank

** There is no pressure on this well. Operating gas is taken from the Green 1

STATE CORPORATION COMMISSION
 12-05-86
 DEC 5 1986
 CONSERVATION DIVISION
 WASHINGTON