

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

15-175-20730-890 Form C-5 Revised

Conservation Division
 TYPE TEST: Initial Annual XX Workover Reclassification TEST DATE: 10-1-87
 Company: Berexco Lease: Roy Green Well No.: 1-19
 County: Seward Location: SE SW SW Section: 19 Township: 34S Range: 34W Acres:
 Field: Kinney Reservoir: Chester Pipeline Connection: Phillips
 Completion Date: 2-25-84 Type Completion(Describe): single Plug Back T.D.: 6608 Packer Set At: None
 Production Method: Flowing XX Pumping Gas Lift Type Fluid Production: Oil, Water, & Gas API Gravity of Liquid/Oil: 43 @ 81° = 41.3
 Casing Size: 5½ Weight: 15.5 I.D.: Set At Perforations: 6456 - 6482 To
 Tubing Size: 2 7/8 Weight: 6.5 I.D.: Set At Perforations: 6538 To

Pretest: Starting Date: 9-28-87 Time: 2:30 p.m. Ending Date: 9-30-87 Time: 2:30 p.m. Duration Hrs.: 48
 Test: Starting Date: 9-30-87 Time: 2:30 p.m. Ending Date: 10-1-87 Time: 2:30 p.m. Duration Hrs.: 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure			Separator Pressure			Choke Size				
Casing:	74.6	Tubing:	57.4	57.4		open				
Bbls./In.	Tank		Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:	300		5	2	103.54	5	4	106.88	* 6.0	3.34
Test:	300		5	4	106.88	5	6	110.22	* 6.0	3.34
Test:	300		5	6	110.22	5	8	113.56	* 6.0	3.34

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections				Orifice Meter Range				
Pipe Taps:	Flange Taps:	XX	Differential:	50"	Static Pressure:	50#		
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester In. Water	Pressure In. Merc.	Tester Pressure Psig or (Pd)	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)
Orifice Meter	3"	0.875		XX	6.2 roots	1.2 roots	.818	
Critical Flow Prover					6.0# psig	.72"		
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)	Extension (Pm)	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)
3.744	20.4	3.8324	1.106	.9750	1.000	

Gas Prod. MCFD: 15 Oil Prod. Bbls./Day: 3.34 Gas/Oil Ratio (GOR) = 4,491 Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 5th day of October 19 87

Albert J. Lenfro
 For State

Bob Washburn
 HOSCO Operating, Inc.
 For Company

For Offset Operator

OCT 20 1987

*NOTE: Water to separate tank

HOSCO Operating, Inc.
 P. O. Box 252
 Liberal, Kansas 67901
 316-624-5636 or
 316-624-6258 - Unit 190

Producer Berexco
 Well Name Roy Green 1-19
 Location 19-34S-34W
 State Kansas County Seward

Csg 5 1/2 Wt 15.5 Set @ 6608 TD _____ PB 6608
 Tbg 2 7/8 Wt 6.5 Set @ 6538 SN _____ Pkr _____
 Perfs. 6456 to 6482, _____ to _____, _____ to _____
 Prover _____ Meter 3" Taps Flange Orifice 0.875 Pcr _____ Tcr _____
 Gg .818 API 43 @ 81 GM _____ Reservoir Chester

Date Time of Reading	Elap Time Hours	Wellhead Pressure Data						Measurement Data				Liquids		Type	Initial	Special	Ending
		Csg Psig	Δ P Csg	Tbg Psig	Δ P Tbg	BHP Psig	Δ P BHP	Press. Psig	Diff.	Temp	Q mcf/D	Cond bbls	Water bbls	Test:	Annual	XX Retest	Date
																	0-50# 0-50" 0-150 Temp Roots Meas. Phillips
Monday	9-28-87													OIL			
1430								6.2	1.2		15	3.34	6.0	Start 5'0"		6'4"	
														End 5'2"		6'6"	
Tuesday	9-29-87																
1430								6.2	1.2	7.6	15	3.34	6.0	Start 5'2"		6'8"	
														End 5'4"		6'8"	
Wednesday	9-30-87																
1430								6.2	1.2	7.6	15	3.34	6.0	Start 5'4"		6'8"	
														End 5'6"		6'10"	
Thursday	10-1-87																
1430		74.6		57.4				6.0	.72	87	15			Spot			
								6.2	1.2	7.6	15	3.34	6.0	Start 5'6"		6'10"	
														End 5'8"		7'0"	

STATE COMMISSION
 OIL & GAS
 DIVISION
 WICHITA, KANSAS
 OCT 20 1987

CONSERVATION DIVISION
 WICHITA, KANSAS