EFD 10-1-86 STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & COR REPORT Conservation Division TEST DATE: Workover Reclassification TYPE TEST: Initial Annual Well No. Lease Company HudKINS B-Dily Pos CoxD 1 ties Stavice Location Section Township Range Acres County 35 W 745 554 FSL 554 FEL 5.400005 24 Reservoir Pipeline Connection Field Soute Fe Minerols CHESTER KINNEY Type Completion (Describe) Plug Back T.D. Packer Set At Completion Date · Single Pec F 6610 8-10-84. API Gravity of Liquid/Oil Production Method: Type Fluid Production Gas Lift Flowing Casing Size I.D. Set At Perforations <u>6649</u> Set At 40.0 T.D. Tubing Size Weight 6459 Duration Hrs. Pretest: Ending Date . Time Time Starting Date Duration Hrs. Test: Time Time Ending Date Starting Date OIL PRODUCTION OBSERVED DATA Separator Pressure Choke Size Producing Wellhead Pressure Tubing: Casing: Starting Gauge Ending Gauge Net Prod. Bbls. Bbls./In. Tank Feet Size Number Inches Barrels Feet Inches Barrels Water 011 Pretest: 12 Test: Test: GAS PRODUCTION OBSERVED DATA Orifice Meter Connections Orifice Meter Range Flange Taps: Differential: Run-Prover- Orifice Meter-Prover-Tester Pressure Pipe Tapa: Static Pressure: Measuring Diff. Press. Gravity Flowing Tester Size Size In. Water In. Merc. Psig or (Pd) (hw) or (hd) Gas (Gg) Temp. (t) Device Orifice Meter Critical Flow Prover Orifice Well Tester GAS FLOW RATE CALCULATIONS (R) Coeff. MCFD Flowing Temp. Meter-Prover Extension Gravity Deviation Chart

Gas Prod. MCFD
Oil Prod.

Gas/Oil Ratio
Cubic Ft.

Flow Rate (R): 43
Bbls./Day: /2 (GOR) = per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 25 day of 19 84

V hw x Pm

For Offset Operator

(Fb)(Fp)(OWTC)

Press.(Psia)(Pm)

Ame Ray)
For State

For Company

Factor(Fd)

Factor (Fpv)

Factor (Fg) Factor (Ft)