

STATE OF KANSAS - CORPORATION COMMISSION
PRODUCTION TEST & GOR REPORT

MAY 1 1988

Conservation Division

15-189-21160-0000 Form C-5 Revised

TYPE TEST: Initial Annual Workover Reclassification TEST DATE: 4-28-88
Company Oxy USA Lease STALCUP G-1 Well No.

County STEVENS Location 30 Section 34 Township 35 Range Acres

Field WALKMEYER Reservoir CHESTER Pipeline Connection PEPL (ANTICIPATE)

Completion Date Type Completion (Describe) Plug Back T.D. Packer Set At
SINGLE (GAS/OIL) 6783

Production Method: Type Fluid Production API Gravity of Liquid/Oil
Flowing Pumping Gas Lift OIL 44 @ 60

Casing Size Weight I.D. Set At Perforations To
5.5 14 4.090 6879 6472 6478

Tubing Size Weight I.D. Set At Perforations To
2.375 4.7 1.995 6488

Pretest: Starting Date 4-26-88 Time 9:00 AM Ending Date 4-27-88 Time 8:30 AM Duration Hrs. 24

Test: Starting Date 4-27-88 Time 8:30 AM Ending Date 4-28-88 Time 8:30 AM Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure					Separator Pressure			Choke Size	
Casing:					Tubing:				
Bbls./In.	Tank		Starting Gauge			Ending Gauge			Net Prod. Bbls.
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water Oil
Pretest:	300	15375	4	3	85.17	6	5	128.6	0 43.4
Test:	300	15375	6	5	128.6	8	6 1/2	171.2	0 42.6
Test:									

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections					Orifice Meter Range				
Pipe Taps:		Flange Taps:		Differential:		Static Pressure:			
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester	Pressure In. Water In. Merc.	Psig or (Pd)	Diff. Press. (hw) or (hd)	Gravity GRS (GCV)	Flowing Temp. (t)	
Orifice Meter							STATE CORPORATION COMMISSION		
Critical Flow Prover								MAY 02 1988	
Orifice Well Tester	2"	.500			20 PSIG		05-02-88		

GAS FLOW RATE CALCULATIONS (R)

Wichita, Kansas

Coeff. MCFD (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)(Pm)	Extension Vhw x Pm	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD Flow Rate (R): 177 Oil Prod. Bbls./Day: 42.6 Gas/Oil Ratio (GOR) = 4155 Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 28TH day of APRIL 1988

For Offset Operator

For State

For Company