

Conservation Division  
 TYPE TEST: Initial Annual Workover Reclassification TEST DATE: 8-3-88  
 Company OXY USA Lease WINTER Well No. A-2

County STEVENS Location CHASTER C-1 Section 26 Township 34 Range 35 Acres

Field \_\_\_\_\_ Reservoir CHASTER C-1 Pipeline Connection \_\_\_\_\_

Completion Date \_\_\_\_\_ Type Completion (Describe) SINGLE Plug Back T.D. 6738 Packer Set At \_\_\_\_\_

Production Method: \_\_\_\_\_ Type Fluid Production \_\_\_\_\_ API Gravity of Liquid/Oil 43

Flowing Pumping Gas Lift \_\_\_\_\_ Casing Size 5.5 Weight \_\_\_\_\_ I.D. \_\_\_\_\_ Set At 6799 Perforations 6449 To 6464

Tubing Size 2.375 Weight 4.7 I.D. \_\_\_\_\_ Set At 6488 Perforations \_\_\_\_\_ To \_\_\_\_\_

Pretest: Starting Date 8-1-88 Time 2:30pm Ending Date 8-2-88 Time 2:30pm Duration Hrs. 24

Test: Starting Date 8-2-88 Time 2:30pm Ending Date 8-3-88 Time 2:30pm Duration Hrs. 24

CIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure		Separator Pressure			Choke Size					
Casing: <u>235 psig</u> Tubing: <u>12 psig</u>										
Bbls./In.	Tank		Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:	<u>500</u>	<u>FRAC</u>	<u>5</u>	<u>7</u>	<u>247.2</u>	<u>7</u>	<u>7</u>	<u>344</u>	<u>0</u>	<u>96.8</u>
Test:	<u>500</u>	<u>FRAC</u>	<u>3</u>	<u>9</u>	<u>158.2</u>	<u>5</u>	<u>6</u>	<u>243.2</u>	<u>0</u>	<u>85</u>
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections				Orifice Meter Range			
Pipe Taps:	Flange Taps:	Differential:		Static Pressure:			
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)	
Orifice Meter							
Critical Flow Prover							
Orifice Well Tester	<u>2"</u>	<u>3/8"</u>	<u>12 psig</u>				

GAS PRODUCTION CALCULATIONS (R)

Coeff. MCFD (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD \_\_\_\_\_ Oil Prod. Bbls./Day: 85 Gas/Oil Ratio (GOR) = 854 Cubic Ft. per Bbl. \_\_\_\_\_

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 3RD day of AUGUST 1988

For Offset Operator \_\_\_\_\_ For State \_\_\_\_\_ For Company \_\_\_\_\_