

Conservation Division Form C-5 Revised

TYPE TEST: ~~XXXXXX~~ Annual ~~XXXXXX~~ ~~XXXXXXXXXXXXXX~~ TEST DATE: 3-4-92

Company: ~~XXXXXX~~ WOOD Well No. 1-3

ENSIGN OPERATING CO Location: 1650FSL&3530FEL Section: 3 Township: 34S Range: 33W Acres: 6288-6324, 6329-6356

SEWARD Field Reservoir: LOWER CHESTER Pipeline Connection: NONE

Completion Date: Type Completion (Describe): DUAL - GAS/OIL Plug Back T.D.: 6433 Packer Set At: 6280

Production Method: Pumping ~~XXXXXX~~ Type Fluid Production: OIL API Gravity of Liquid/Oil: 41

Casing Size	Weight	I.D.	Set At	Perforations	To
4 1/2	10.5	4.052	6435	6288-6324, 6329-6356	
Tubing Size	Weight	I.D.	Set At	Perforations	To
2 3/8	4.7	1.995	6280		

Pretest: Starting Date: 3-3-92 Time: 1200 Ending Date: 3-4-92 Time: 1200 Duration Hrs: 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure	Separator Pressure	Choke Size
Casing: PKR	Tubing: PUMP	16

Bbls./In.	Tank		Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:										
Test:	12/15	1	6	3	125.3	6	6	130.3	0	5.0
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections				Orifice Meter Range			
Pipe Taps:	Flange Taps:	Differential:	Static Pressure:				
Measuring Device	Run-Prover-Tester	Orifice Size	Meter-Prover	Tester Pressure	Diff. Press. (hw)	Gravity Gas (G _g)	Flowing Temp. (t)
Orifice Meter			In. Water	In. Merc.	Psig or (Pd)	RECEIVED	
Critical Flow Prover						MAR 12 1992	
Orifice Well Tester	2	.125			8	CONSERVATION DIVISION Wichita, Kansas	60

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (P _{ma})	Extension (P _m)	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fc)
8.3	22.4		.890	1.00	1.00	

Gas Prod. MCFD: 7 Oil Prod. Bbls./Day: 5.0 Gas/Oil Ratio (GOR) = 1400 Cubic Ft per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 4TH day of MARCH 19 92

For Offset Operator: *James P. Kay* For State: *[Signature]* For Company: *[Signature]*
 PRECISION WELL TESTING