

15-175-21624-00-00

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

Conservation Division Form C-5 Revised
 TYPE TEST: (Initial) Annual Workover Reclassification TEST DATE: 1-7-98
 Company: Anadarko Lease: Fitzgerald Well No.: B-1
 County: Seward Location: 660 FSL & 660 FWL 2 Section: 2 Township: 34 Range: 33 Acres:
 Field: Condit Reservoir: Lansing Pipeline Connection:
 Completion Date: 11-25-97 Type Completion (Describe): oil well Plug Back T.D.: 4620' Packer Set At: NA
 Production Method: Pumping Type Fluid Production: oil API Gravity of Liquid/Oil: 40.5
 Flowing Casing Size: 5 1/2" Weight: 15.5 I.D.: 4.950 Set At: 6426 Perforations: 4521 To: 4530
 Tubing Size: 2.375 Weight: 4.70 I.D.: 1.995 Set At: 4530 Perforations: To:

Pretest: Starting Date 1-5-98 Time 1:30 P.M. Ending Date 1-6-98 Time 1:30 P.M. Duration Hrs. 24
 Test: Starting Date 1-6-98 Time 1:30 P.M. Ending Date 1-7-98 Time 1:30 P.M. Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure			Separator Pressure			Choke Size				
Casing: 23			Tubing: 20			18				
Bbls./In.	Tank	Starting Gauge			Ending Gauge			Net Prod. Bbls.		
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:	300	South Tank	4	11	98.53	6	9	135.27	36	36.74
Test:	300	South Tank	6	9	135.27	8	7	172.01	36	36.74
Test:										

GAS PRODUCTION OBSERVED DATA

Orifice Meter Connections			Orifice Meter Range					
Pipe Taps:	Flange Taps:	Differential:	Static Pressure:					
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure		Diff. Press.	Gravity	Flowing	
			In. Water	In. Merc.	Psig or (Pd)	(hw) or (hd)	Gas (Gg)	Temp. (t)
Orifice Meter	NO	Gas	Production					
Critical Flow Prover								
Orifice Well Tester								

GAS FLOW RATE CALCULATIONS (R)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD Oil Prod. Bbls./Day: Gas/Oil Ratio (GOR) = JAN 29 1998 Cubic Ft. per Bbl.
 Flow Rate (R):

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 28th day of Jan. 1998

For Offset Operator: Gary Wintus For State
 For Company: Steve Barth

ANADARKO PETROLEUM CORPORATION

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January 23, 1998

Kansas Corporation Commission
Conservation Division
Finney State Office Building
130 South Market, Rm 2078
Wichita, Kansas 67202

Attn: Jim Hemmen

Re: Fitzgerald "B" No. 1
Sec. 02-34S-33W
Seward County, Kansas

Dear Mr. Hemmen:

Enclosed please find an initial Production Test and GOR Report (KCC Form C-5) for the referenced well. Please file accordingly.

Very truly yours,

A handwritten signature in black ink, appearing to read "Shawn D. Young".

Shawn D. Young
Division Production Engineer
JTC/sjc

Enclosure

cc: Well File

1-pttest.doc

RECEIVED
STATE CORPORATION COMMISSION

JAN 29 1998

CONSERVATION DIVISION
WICHITA, KANSAS