

STATE OF KANSAS
STATE CORPORATION COMMISSION

Form CP-4

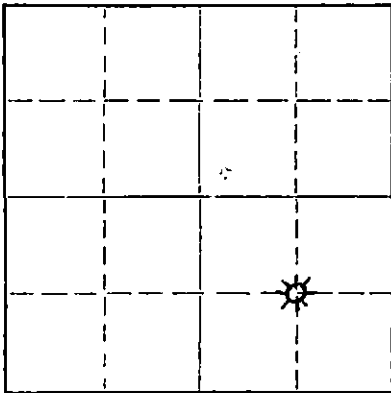
WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

Stevens County, Sec. 13 Twp. 33S Rge. 37W (E) (W)

Location as "NE/CNW2SW2" or footage from lines C SE 1/4
Lease Owner Mobil Oil Corporation
Lease Name Smith Well No. 1
Office Address P O Box 1934, OK City, OK 73101
Character of Well (completed as Oil, Gas, or Dry Hole) Temporarily abandoned
Date well completed April 8, 1930 19
Application for plugging filed June, 1971 19
Application for plugging approved June, 1971 19
Plugging commenced July 6, 1971 19
Plugging completed July 7, 1971 19
Reason for abandonment of well or producing formation Acreage formerly held by this well allotted to another well on section.
If a producing well is abandoned, date of last production May 18, 1959 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

NORTH



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well E Eaves, Sublette, Kansas
Producing formation Hugoton Series Depth to top 2577 Bottom 2805 ft Total Depth of Well 2805 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				13 3/8 in	577 ft	None
				8 5/8 in	2577 ft	None
				7 in	268 ft	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from See Below feet to feet for each plug set.

Set Halliburton at 2509 ft depth, 8 5/8 in casing. Put 50 sx Halliburton Common Cement + 3% HA-5 (cement setting accelerator) on plug. Let plug set 3 hrs. Filled 8 5/8 in casing with water. Casing stood full for 30 mins. Water began dropping in 8 5/8 in casing. Ran steel line measurement. Plug had moved past top of liner. Ran 2nd plug, followed by 50 sAx Halliburton common cement + 3% HA-5. Ran steel line measurement. Plug at 2138 ft. Job satisfactory. Ran tubing to 623 ft. Plugd with 35 sx comm cement. casing standing full. Circulated cement 60 ft to surface. Released Halliburton and J D Well Service (Liberal, Kans) pulling unit.

RECEIVED
STATE CORPORATION COMMISSION
AUG 30 1971
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor None. Mobil supervised ops with above service Co's. JD Littrell, field repstve.
Address Mobil Oil Corp, P O Box 400, Hugoton, Kans 67951

STATE OF Oklahoma, COUNTY OF Oklahoma, ss.
Paul K. Langenberg (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Paul K. Langenberg
Box 1934 Oklahoma City, Oklahoma (Address)

SUBSCRIBED AND SWORN TO before me this 27th day of August, 1971

My commission expires 11-17-73
Richard N. Squibb Notary Public.

KANSAS GEOLOGICAL SOCIETY
KANSAS WELL LOG BUREAU - KANSAS WELL SAMPLE BUREAU
KANSAS GEOLOGICAL SOCIETY BUILDING
508 EAST MURDOCK - WICHITA, KANSAS

COPY

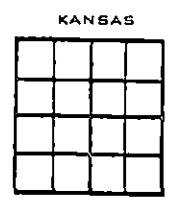
COMPANY THE ARGUS PRODUCTION CO.

SEC. 13 T. 33 R. 37W
LOC. C SW 1/4

FARM Smith NO. 1

COUNTY Stevens

TOTAL DEPTH 2891'
COMM. 2-12-30 COMP. 4-8-30



SHOT OR TREATED
CONTRACTOR Sultana Drlg. Co.
ISSUED 5-24-30

CASING
20 10
15 8 5/8 2577'
12 1/2 577' 6
13 5

ELEVATION 3073'

PRODUCTION Gauge comp.
3,902,262

		FIGURES INDICATE BOTTOM OF FORMATIONS	
sand	45	brkn lime	2577
sand, sticky shale	305	lime, gas @ 2579'	2585
red bed	403	anhydrite	2590
sand, shale	565	Not logged	2600
sand, lime shells	577	anhydrite, shale	2615
sand, lime	600	lime	2665
sand, red bed	640	brownish gry lime	2705
red bed, lime	677	shale, green & red	2730
red bed, sand	720	lime	2826
red bed, lime	790	sdv lime	2830
red rock, sand	938	Not logged	2840
lime	953	shaley lime	2848
red rock, sand	990	shale	2857
red bed, lime	1105	brkn lime	2872
red rock, sand	1142	Not logged	2878
anhydrite, lime	1164	green & red shale	2891
red rock, lime	1190	Total Depth	
anhydrite	1195		
sand, red rock	1205		
sand cored	1215		
sand, shells	1258		
sand, red bed	1280		
red bed, sand	1355		
lime	1372		
red rock, sand	1410		
red rock, shells	1465		
red bed, sand	1510		
red bed, shells	1535		
red bed, gyp, lime shells	1560		
red rock, shells	1717		
lime	1730		
brkn lime	1744		
Gas, probably showin on pit	1746		
lime, stks sand	1755		
red bed, lime	1769		
brkn lime, sand	1890		
shale, shells	1950		
shale, sand	2040		
red bed, lime shells	2110		
red bed, lime, sand	2160		
red bed, stks sand	2180		
brkn lime	2230		
lime	2245		
lime, red bed	2260		
lime, gyp	2290		
shale, shells	2310		
shale, shells, st. lime	2330		
lime, sand	2350		
lime, sand	2375		
lime	2395		
lime, sand	2415		
sand, lime	2450		
shale, anhydrite	2455		
shale, shells	2475		
shale, shells	2525		

RECEIVED
STATE CORPORATION COMMISSION
JUL 1 - 1971
CONSERVATION DIVISION
Wichita, Kansas