STATE OF KANSAS STATE CORPORATION COMMISSION 200 Colorado Derby Building	₩ELL PLUGG K.A.R			API NUM	API NUMBER 15-189-20746 - 0000	
Wichita, Kansas 67202				LEASE N	LEASE NAME COULTER #3 UNIT	
		TYPE OR PRINT OTICE: Fill out completely and return to Cons. Div. office within 30 days.			WELL NUMBER5	
•	and return				1320 Ft. from S Section Line	
					1320 Ft. from E Section Line	
LEASE OPERATOR MOBIL OIL CORPORATION			SEC. 19	SEC. <u>19</u> TWP. <u>33S</u> RGE. <u>37W</u> (E)or(W)		
ADDRESS 2319 NORTH KANSAS, LIBERAL, KS 67901			COUNTY	COUNTY STEVENS		
PHONE#(316) 626-1160 OPERATORS LICENSE NO. 5208			Date We	ll Completed 9/26/84		
Character of Well <u>GAS</u>				Pluggin	Plugging Commenced 10/9/91	
(Oll, Gas, D&A, SWD, Input, Water Supply Well)				Plugging	g Completed <u>10/11/91</u>	
The plugging proposal was approved on 10/8/91 (date)						
byDUANE RANKIN				(KC	C District Agent's Name).	
Is ACO-1 filed? YES If	not, 1s well i	og at	ttached?	NA		
Producing Formation <u>LOWER MORR</u>	OW Depth	to To	р 6030'	Botte	om 6128' T.D. 6290	
Show depth and thickness of all	water, oll an	d gas	s formatic	ons.		
OIL, GAS OR WATER RECORDS				ASING RECO	- CONMISSION	
Formation Content LOWER MORROW GAS		To	Size 9 5/8"		Pulled out DEC 0 4 1991	
LOWER MORROW GAS	SURFACE SURFACE	6265	5 1/2"		10	
					Wichin Kneap	
Describe in detail the manner ! placed and the method or methowere used, state the charact SEE ATTACHED	ds used in into	roduc	oing it in	ito the ho	le. If cement or other plugs	
(If additional descr	lption is neces	ssary	, uso BAC	K of this	form.)	
Name of Plugging Contractor HALLIBURTON License No.						
Address LIBERAL, KS 67901						
NAME OF PARTY RESPONSIBLE FOR P	LUGGING FEES: 1	MOBIL	OIL CORPOR	ATION		
STATE OF KANSAS	COUNTY OF SI	EWARI	D _		_, ss.	
R. KELLY, ENGINEERING TECHNICIAN above-described well, being fir statements, and matters here! the same are true and correct, SHARON A. NOTARY PU STATE OF KA My Comm. Exp. 20-	n contained and so help me God. COOK BLIC NSAS	d the (S	oth, says: log of togother (ddress)	That I had he above - o	f Operator) or (Operator) of eve knowledge of the facts, described well as filed that SHANSAS, LIBERAL, KS 67901	
3003 CK 1920 KND	SHOKK TO DETER		Ma	ene A.	Cook Public	

My Commission Expires:__

Form CP-4 Revised 05-88

PLUGGING REPORT

COULTER 3-5 SEC 19-33-37 STEVENS COUNTY, KS LOC. CODE 25566

PLUGGING PROCEDURE

9/26/91 MOVED IN PATRICK WELL SERVICE AND RIG UP. PULLED AND WAREHOUSED 3/4-7/8 RODS. RIG DOWN AND RELEASED POLE.

10/8/91 CALLED KCC DODGE CITY, SPOKE TO DAUNE RANKIN, WENT OVER PLUGGING PROCEDURE. MADE CHANGES PER KCC RECOMMENDATIONS. ADD 200' OF CMT TO CHASE PLUG AND CIRCULATE 5.5 CSN AND ANNULUS W/40-60 POZMIX, 8% GEL.

10/9/91 MOVED IN BORDER-LINE WELL SERVICE AND RIG UP. UNFLANGED TBG. HEAD AND PULLED 192 JTS OF 2 7/8 TBG., SN, TA, MA. ROSEL WIRELINE SERVICE ON LOCATION. RAN IN WITH CIBP AND SET AT 6000' KB. RAN IN WITH BAILER AND PLACED 2 SX OF CMT ON PLUG. RAN IN 4 CSN GUN AND PERFORATED 5.5 CSN AT 1787' KB., 50' BELOW SURFACE PIPE. RAN IN SOME TBG., SION.

10/10/91 RAN IN REST OF TBG., LANDED AT 5909+-.
HALLIBURTON ON LOCATION. CIRCULATED 122 BBLS OF 9# 36 VIS
MUD. PULLED 88 JTS., AT 3203'+-. BALANCED IN 85 SX 50/50
POZMIX, FLUSHED W/MUD. POOH W/TBG. REMOVED TBG. HEAD HOOK
UP TO 5.5 CSN CIRCULATED 450 SX 40/60 POZMIX W/8% GEL.
CIRCULATED TO PERFS AT 1787, UP ANNULUR TO SURFACE. HAD
GOOD CMT RETURN. CLEANED LOCATION, RIG DOWN BORDER-LINE AND
RELEASED. ALL CIRCULATED MATERIAL WAS CIRCULATED INTO FRAC
TANK AND HAULED OFF. KCC INSPECTOR ON LOCATION GLEN BARLOW.
SION

10/11/91 F&O CONT. AND WILLIAMS WELDING ON LOCATION. DUG DOWN AROUND WELL HEAD, CONDUCTOR PIPE ONLY DOWN APPROX. 3', DUG ON DOWN BELOW CONDUCTOR PIPE. CUT OFF CONDUCTOR PIPE, SURFACE AND PRODUCTION STRING. WELDED ON CAP ON SURFACE PIPE AND BACK FILLED. TOTAL DEPTH 5 TO 6' DEEP. CLEANED LOCATION. PLUGGING JOB COMPLETE!

TOM ROMERO PRODUCTION TECH

CC. REGULATORY RAE KELLY

CC. ENGINEERING STAFF

CC. FILE

15-189-20746-0000

MOBIL OIL CORPORATION

AUGUST 21, 1991

RECEIVED STATE CORPORATION COMMISSION

SEP 1 7 1991

Concentration biviSiCN Wightta Ransas

LIBERAL ASSET TEAM OPERATIONS ENGINEERING PLUG AND ABANDONMENT PROCEDURE Coulter Unit #3-5 STEVENS COUNTY, KANSAS

Present Well Conditions

Elevation: KB: 3160' GL: 3144'

TD: 6267' PBTD: 6205'

Casing and Tubing Record:

- 20", Conductor Pipe set at 0 - 80'

- 9-5/8", 36# set at 0 - 1737', 0 - 95' Cmt 300 sx

95 - 1737' Cmt 625 sx

- 5-1/2", 14# set at 0 - 6265', 2820 - 3207' Cmt 190 sx

5257 - 6270' Cmt 525 sx

- 2-3/8", 4.6# set at 0 - 5985'

Completion Detail:

Zone	Zone Interval	Perf'd Interval	
Base Fresh / Usable Water	600′		
Lower Morrow	6028 - 6162'	6030 - 6036'	
Lower Morrow (Abandoned)	6028 - 6162'	6064 - 6128′	

Existing String:

- 2-3/8", 192 jts set at 0 - 5985'

Tubular Goods Required:

None

Dimensions and Capacities:

- 20", Conductor Pipe: ID:19.166", 0.3568 bbl/ft, 1.8723 sx/ft - 9-5/8", 36# K55 Csg: ID: 8.097", 0.0773 bbl/ft, 0.4187 sx/ft - 8-3/4", Open Hole: ID: 8.750", 0.0744 bbl/ft, 0.3903 sx/ft - 5-1/2", 14# K55 Csg: ID: 5.012", 0.0244 bbl/ft, 0.1208 sx/ft
- 2-3/8", 4.6# J55 Tbg: ID: 1.995", 0.0039 bbl/ft, 0.0203 sx/ft
- 50/50 Pozmix (neat) 1.07 cu ft/sx