

STATE OF KANSAS
STATE CORPORATION COMMISSION

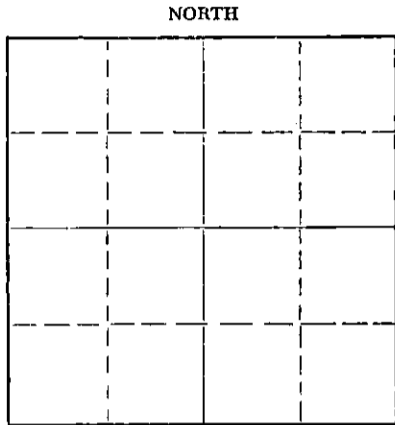
Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kansas

WELL PLUGGING RECORD

Morton County, Sec. 19 Twp. 33 Rge. (Ex 41 (W))
NE SE

Location as "NE/CNW $\frac{1}{4}$ SW $\frac{1}{4}$ " or footage from lines _____
Lease Owner Thomas, Inc.
Lease Name Waddel Well No. 1
Office Address Box 526, Liberal, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Dry hole
Date well completed 3-1 19 65
Application for plugging filed 3-2 19 65
Application for plugging approved _____ 19 _____
Plugging commenced 3-1 19 65
Plugging completed 3-1 19 65
Reason for abandonment of well or producing formation Dry hole



Locate well correctly on above
Section Plat

If a producing well is abandoned, date of last production _____ 19 _____
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Hugh Scott
Producing formation Purdy sand (Morrow) Depth to top 5027 Bottom 5060 Total Depth of Well 5420 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
Surface sand	fresh water	40	150	8 5/8	1496	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Mix 25 sacks cement to plug off Morrow sand 5070'.
Mud to 700' and pumped 35 sacks cement.
Mud to 45' and pumped 15 sacks cement.

RECEIVED
STATE CORPORATION COMMISSION

MAR 3 1965
3-3-65
CONSERVATION DIVISION
Wichita, Kansas

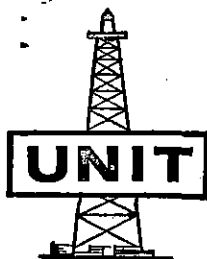
(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor Unit Drilling Company
Address 1101 Petroleum Club Building, Tulsa, Oklahoma

STATE OF Kansas COUNTY OF Seward, ss.
Delvin P. Luck, Production Superintendent (employee of owner) or (~~owner or operator~~) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God

(Signature) Delvin P. Luck
Box 526, Liberal, Kansas
(Address)

SUBSCRIBED AND SWORN TO before me this 2 day of March, 19 65

My commission expires 4-8-68
Lila J. Brewer
Lila J. Brewer Notary Public.



Drilling Co.

1101 PETROLEUM CLUB BLDG. • TULSA, OKLA. • LU 2-3188 • KING P. KIRCHNER, PRESIDENT

THOMAS, INC. #1 WADDELL
NE SE 19-33S-41W
MORTON COUNTY, KANSAS

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Comm: 2-15-65

Comp: 3-1-65

MAY 20 1965

FORMATION RECORD

CONSERVATION DIVISION
Wichita, Kansas

0 - 395	Sand & shale
395 - 501	Red Bed & shale
501 - 2095	Shale & anhydrite
2095 - 2856	Anhydrite & sandy strks
2856 - 3044	Anhydrite & dolomite
3044 - 3251	Sandy lime & sand
3251 - 3570	Lime with sandy strks
3570 - 4025	Sandy lime & shale
4025 - 4226	Limey shale & sand
4226 - 4556	Sandy lime & shale
4556 - 4841	Limey shale & sand
4841 - 4956	Lime, shale & sand
4956 - 4997	Limey shale
4997 - 5060	Limey shale & sand
5060 - 5150	Shale
5150 - 5270	Sandy lime & shale
5270 - 5430	Shale & lime
5430	Total Depth

CASING & CEMENTING RECORD

2-3 Ran 46 jts. 8 5/8", 24#, J-55 csg.,
total of 1510.06'. Cemented with 425
sks. of 50-50 Poz, 4% Gel & 2% CC. and
200 sks. common with 2% CC.

2-12 Dry hole - set bottom plug @
5058' and top plug @ 1650'.