STATE OF KANSAS STATE CORPORATION COMMISSION Give All Information Completely Make Required Affidavit Mail or Deliver Report to:

WELL PLUGGING RECORD

OR

FORMATION PLUGGING RECORD Strike out upper line when reporting plug-

Conservation Division State Corporation Commission 800 Bitting Building	Sum	ier	~	. ~ 12	_ 30 -	ging off formation
Wichita, Kansas	Location as "N	E4/NW4/SW4/	Cour or footage fro	ity. Sec. $\frac{1}{\sqrt{2}}$	-NW-SW-SE	ge(E)1(W
NORTH	Lease Owner	Plains Ex	ploration	Company	***************************************	
	Lease Name	Long				307.11.33
	Office Address	Denver 2	COTOLAGO	T T. 1	Dry hole	
	Date well com	ell (completed . nleted	as Oil, Gas or .	16-50		10
	Application for	plugging filed	9–.	17-50		19
						19
						1919
	Reason for aba	ndonment of we	ll or producing	g formation	Dry hole	19
		***************************************		•••••		
						19
Locate well correctly on above Section Plat	Was permission menced?		~		-	ore plugging was com
Section Plat ame of Conservation Agent who super	menced:vised plugging of th	is wellMr	. W. G. Bı	uffington		
oducing formation	Dep	th to top	Bottom	1'	Total Depth of	$_{ m Well}$ 3955 $_{ m Fec}$
ow depth and thickness of all water, of	il and gas formation	ns.				
OIL, GAS OR WATER RECORDS						CASING RECORD
Formation	Content	From	То	Size	Put In	Pulled Out
	······································			. 0 = 7-1	0451	***************************************
				8 5/8 ⁸	245	None
				5 1/2"	38621	34061
		**				
	*					
	·····	**		 	-	
Placed wood placed wood placed hole to Dumped 15 sack Filled hole wi Filled to bott	s of cement. th heavy mud om of cellar	to 241 be with cemen	Low bottom	of cellar	SEIVE DRATION COMMI	SSION .
				Mid	hita, "	
	······					

	***************************************				***************************************	
Correspondence regarding this well	(If additional d	5	ains Expl 4 Univers	Loration Co sity Buildi	mpany ng	
₩\$				- July MIO		
	-				•	
			_			
scribed well as filed and that the same					_ Julianion mill	108 01 010 20076
			D. I	21/2	m. 10	an
		(Digita (UIE)	C+co			K
*			ocarrord			
1000				. (4	Address)	
SUBSCRIBED AND SWORN TO before m	e this 25	day of	September	•		0
SUBSCRIBED AND SWORN TO before m	e this 25	• • • • • • • • • • • • • • • • • • •	September	•		<u>0</u>
ATE OF Kansas E. E. Duncan ing first duly sworn on oath, says: The corribed well as filed and that the same	should be addressed, COUN	to P3 56 De TY OF Ste	ains Expl 4 Universe enver 2, 0 afford aployee of own statements, an	Loration Co sity Buildi Colorado. ner) e r (owner o	ng , ss.	e above-described the log of the ab

FAGE 30 LINE 19

PLAINS EXPLORATION COMPANY

DRILLERS WELL LOG

LONG NO. 3

Company Farm	Plains Exploration Company Long	1	Section Location County	12 T.30S R. 1W W1/2-NW≃SW-SE Sumner
Total Depth Commenced	3955 • 8-23-50	,	Production	Dry hole
Completed Shot or Treated Contractor	9-16-50 None Sterling Drilling Company			

CASING RECORD

8 5/8" set at 245' Cemented with 50 sacks plus 30 sakks cementing from top.

5 1/2" Set at 3862' Cemented with 75 sacks.

All measurements carried from Kelly Bushing. Kelly Bushing 7 1/2 above top of spider.

	•	· · · · · · · · · · · · · · · · · · ·	
01	Kelly Bushing		Geologists Tops
65	Clay, Sand and Shell	1	
2001	Shale and Sand		Simpson 3861
245	Shale and Shell	•	Arbuckle 3943
3051	Shale and Clay		
7701	Lime and Shale		•
2240	Shale and Lime	÷	,
23351	Shale		e.
26301	Shale and Lime		• .
26751	Shale		
28201	Shale and Lime		
3115	Lime		
31 75'	Lime and Shale		the estimates
32301	Lime		
33 30 1	Lime and Shale		•
3425	Shale and Lime		
36351	Lime		
36 65 2	Lime and Shale	•	
3770	Lime '		,
3850	Lime and Shale	1	• • •
3861'	Shale		
3865	Simpson Sand	•	Carlo and
	Rotary T. D.		RECEIVED STATE CORPORATION COMMISSION
3868¹	Sand	and the second s	STATE CORPORATION COMMISSION
38851	Sand and Sha le	• •	CED OF COMMISSION
3890	Grey Shale	• • • • • • • • • • • • • • • • • • • •	SEP 2 6 1950
389 71	Shale and Sand	C	UNSERVATION DIVISIO
3909	Shale dark grey		Wichita, Kansas
3919	Shale, Streaks and	Sand	, dag
593 5 1	Sand		
5943°	Green Shale		, ,
3955°	Arbuckle Lime		•
°.	T. D.		

TESTING AND ACIDIZING REPORT

No show of oil or gas while cleaning out to bottom and drilling to 3890'. Fair looking sand from 3890' to 3895'. Some free oil showed up after hole setting for 15 hours. No show of formation water. Possibly 5 galls. of nice clean free oil in 24 hours, no increase of fluid while drilling to 3909'. Approximately 5 gals. of water per hour from 3909' to 3919', no increase in oil. No increase of oil or water while drilling to 3950'. 1950' fill up of water no noticable increase of oil while drilling from 3950' to 3955', approximately 45 minutes time.

I HEREBY CERTIFY THE ABOVE RECORD IS A TRUE AND CORRECT RECORD OF THE DRILLERS LOG OF THIS WELL.

Subscribed and sworn to before me this 18, day of 5ep7. 1950
My commission expires prince in the subscribed and sworn to before me this 18, day of 5ep7. 1950

PAGE 30 LINE 19

3 953 - moter. Reck to 3 83 o then sumped. 4 Joek Coment that pips off. 34 06 - midded - Bollon. I Surface set place wood play X ding Andre Duren Lare Charles Continued to himself of the property of A ALBERTAL TO THE TOTAL STREET AND THE STREET OF THE STREE ALLIO Militare enc. Min ently on solder rain bear bear amil POSSE 1000 in the storage if CARLOS AND THE COMPANY OF STATE OF STAT AL TOTAL Salara to Salara ta Dep. N. C. 3. Volume Construction PASTS TO STATE de in chicke al ACT Comments of the comments o . To A I of million with a sol, it was the training of the soles of the Li to the sole of THE TAKE A MOTHER CONTROL OF PRESENT A SECTION OF ing are and or more the deal open makes and are are the second 3.60 and the same of the same