

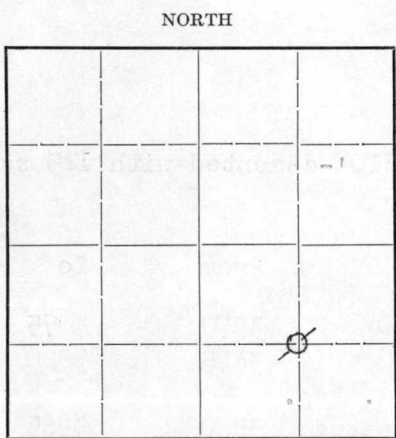
STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD
OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittig Building
Wichita, Kansas

Sumner County, Sec. 12 Twp. 30s Rge. 1 (E) W (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines Center SE 1/4 SE 1/4
Lease Owner Waite Phillips
Lease Name Charley Long Well No. 1
Office Address Philtower Building
Character of Well (completed as Oil, Gas or Dry Hole) dry
Date well completed March 4 19 42
Application for plugging filed 19
Application for plugging approved 19
Plugging commenced February 26 19 42
Plugging completed March 4 19 42
Reason for abandonment of well or producing formation



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well W. G. Buffington, Geuda Springs, Kansas
Producing formation Depth to top Bottom Total Depth of Well 3942 Feet
Show depth and thickness of all water, oil and gas formations. Elevations 1241

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				8-5/8	210'	
				5-1/2	3842'	2398.91'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Put 35 feet of cement in bottom - 11/4 feet of 5-1/2" pipe was left in hole - filled with mud and put 20 feet of cement plug at 200 feet in the 8-5/8 casing - 210' of surface pipe was cemented and left in hole.

PLUGGING
FILE 12 30 1 W
BOOK PAGE 25 LINE 45

STATE CORPORATION COMMISSION
MAR 9 - 1942
3-9-42

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to Fred Phillips
Address 424 Beacon Building, Tulsa, Oklahoma

STATE OF OKLAHOMA, COUNTY OF TULSA, ss.
Fred Phillips (employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *Fred Phillips*
424 Beacon Building, Tulsa, Oklahoma
(Address)

SUBSCRIBED AND SWORN TO before me this 5th day of March, 19 42
L. E. Huchinger
Notary Public.

My commission expires March 24, 1945

Formation Record:

Formation	From	To	
Sand and surface soil	0	200	
Shale and shells	200	210	-5/8" casing set at 210'-cemented with 125 sax
Lime and shale	210	250	
Shale and lime	250	265	
Lime	265	285	
Lime	285	410	
Lime-Broken	410	570	
Broken lime	570	650	
Sand	650	690	
Shale & shells	690	750	
Broken shale	750	857	
Hard lime	857	880	
Shale	880	900	
Shale & shells	900	1030	
Shale	1030	1090	
Lime	1090	1140	
Sandy shale	1140	1210	
Shale	1210	1465	
Lime and shale	1465	1545	
Shale shells	1545	1695	
Shale	1695	1840	
Lime sandy	1840	1900	
Lime sandy	1900	1935	
Lime	1935	2045	
Lime	2045	2120	
Lime and shale	2120	2200	
Shale	2200	2270	
Lime	2270	2280	
Lime and shale	2280	2365	
Shale & Lime	2365	2445	
Shale and shells	2445	2595	
Shale	2595	2625	
Lime hard	2625	2650	
Shale and shells	2650	2690	
Shale	2690	2765	
Shale and Lime	2765	2815	
Lime	2815	2870	
Lime	2870	2920	
Lime	2920	2985	
Lime	2985	3030	
Lime	3030	3065	
Lime and shale	3065	3125	
Lime	3125	3170	
Shale and Lime	3170	3215	
Broken lime	3215	3270	
Shale and lime	3270	3295	
Lime shale	3295	3350	
Lime and shale	3350	3400	
Lime and shale cherty	3400	3417	
Lime and chert - soft	3417	3427	
Lime and chert	3427	3433	
Lime chat	3433	3453	
Lime	3453	3473	
Lime and chert	3473	3493	
Lime	3493	3538	
Lime	3538	3558	
Lime	3558	3735	
Lime and chert	3735	3751	
Lime	3751	3754	
Lime	3754	3808	
Greenish gray shale	3808	3838	-Kinderhook
Black shale	3838	3842	
Black shale-Chattanooga	3842	3855	-pipe set at 3842
Sand-coarse,round frosted	3855	3858	- show oil
Sand-fine angular to coarse rounded frosted	3858	3860 $\frac{1}{2}$	
Sand-fine to med. angular dolomitic	3860 $\frac{1}{2}$	3865	
Shale-greenish gray pyritic	3865	3870	

Formation	From	To
Sandy dolomite	3870	3875
Shale-dark blue	3875	3880
Sand-fine to med. ang. coarse frosted	3880	3885
Sandy shale gray $\frac{1}{2}$	3885	3895
Shale-black pyritic	3895	3900
Sand-med. coarse frosted	3900	3905
Sand-fine-med. angular and frosted	3905	3910
Sand-fine-med. angular frosted-cemented	3910	3915
Shale-greenish gray- pyritic	3915	3922
Sand-fine to coarse angular quartzitic and frosted	3922	3927
Sandy dolomite -show	3927	3933
Cherty dolomite-water	3933	3934
Broken sandy dolomite oil stain - HFW	3934	3942
Total depth		3942

