STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
211 No. Broadway
Wichita, Kanese

WELL PLUGGING RECORD

	Form CP-4
D	

Depth to top 4/27 Bottom 4/40 Total Depth of Well 4/40 Feet, oil and gas formations. CASING RECORD CONTENT FROM TO SIZE PUT IN PULLED OUT which the well was plugged, indicating where the mud fluid was placed and the method or methods used the next or other plugs were used, state the character of same and depth placed, from feet to 4724 Depth of top. Set 5' of rock bridge, Dump 5 sacks cement. Fill 18' of top. Set 5' of rock bridge, dump 5 sacks cement on top.	Lease Name Hudson Well No. 1 Office Address Box 1489 Tulsa, Office. Character of Well (completed as Oil, Gas or Dry Hole) Date well completed 19 Application for plugging filed 19 Application for plugging approved 19 Plugging commenced 7-9 196 Plugging completed 7-10 196 Reason for abandonment of well or producing formation If a producing well is abandoned, date of last production. 3-13 196 Was permission obtained from the Conservation Division or its agents before plugging was completed 190 and thickness of all water, oil and gas formations. Depth to top 1727 Bottom 1710 Total Depth of Well 17140 FORMATION 190 SIZE PUT IN PULLED OUT Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used to the manner of the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used to the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used to the method or me	n 489 Tul apleted as Oil, Our filed grapproved to f well or production the Co Yes Howard He top 4727 P	roducing for the of last reconservation. Bottom	Ta. Ory Hole) 7 7 7 Ormation production on Division of	Oil 2-12 -9 -10 3-13 or its agents before Total Depth of	19 5 19 19 19 63 19 63 19 63 re plugging was cor
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-191-00689-0000

Location:

D.V. Tool set @ 1528 w/200 sx.

WELL LOG ON F. G. HUDSON #1

Spudding date: Date casing set:

10/30/57 10/31/57 11/17/57

Date rotary completed: Date cable completed:

Section 22-34S-3%, Summer Co., Kansas

FROM	TO	FORMATION	REMARKS
٠.0	559	Surface Hole Ran 21 J	ts. 8-5/8" 24 Casing, set
.659	700	Shale & Shells at 659	and cemented w/425 sx. common
700.	3210		/20 C.C.
3210	3315	Sand & Lime	
3315	3759	Shale & Lime	
3799	4280	Lime	
1230	4295	Shale & Chat	
1295	4330	Lime & Chert	
4330	4357	Line	
4357	4416	Lime & Chert	
4416	4655	Line the second of the second	
4655	4715	Lime & Shale	and the second s
4715	4740	Lime, Shale & Sand	
4740	· , ,	Total Depth Ran 156	Jts. 5%" 14/ LS Casing, set
		at 4727'	and cemented w/250 sx. com

poznix cement.

AUG-15 1963

CONSERVATION DIVISION Wichita, Kansas

Subscribed and sworn to before me this

I certify the above and foregoing to be a true and exact copy of the original driller's log on the F. G. Hudson 11.

HERNDON DRILLING COMPANY

Notary Public

My commission expires:

Secretary-Treasurer