

FORM MUST BE TYPED

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

SIDE ONE

API NO. 15-189-21765

ORIGINAL

County STEVENS

- C - SE - NE Sec 19 Twp 34 Rge 37 XX E W

OPERATOR: License # 5363

CONFIDENTIAL

Name: BEREXCO INC

Address 970 FOURTH FINANCIAL CENTER

City/State/Zip WICHITA, KS 67202

Purchaser: _____

Operator Contact Person: EVAN C. MAYHEW

Phone (316) 265-3311

Contractor: BEREDCO INC

License: 5147

Wellsite Geologist: ED GRIEVES

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SLOW Temp. Abd.
 Gas EHHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry; oil well info as follows:

AUG 29

Operator: _____

CONFIDENTIAL

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-Perf Conv. to Inj/SWD
 Plug Back PBTB

RELEASED

Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

7/14/94 7/26/94 7/27/94
Spud Date Date Reached TD Completion Date

Drilling Fluid Management Plan D&A 9/4 2-27-95
(Date must be collected from the Reserve Plan)

Chloride Content 1500 ppm Fluid Volume 8000 bbls

Dewatering method used EVAPORATION

Location of fluids _____

Operator Name _____

Lease Name AUG 3 1 1994

Quarter _____ Sec _____ Twp _____ Rge _____ E/W
County WICHITA, KS Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas, 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-2-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 with all plugged well. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Evan C Mayhew

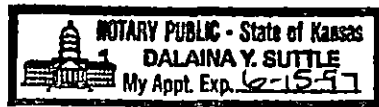
Title DIVISION ENGINEER Date 8/29/94

Subscribed and sworn to before me this 29th day of August 1994.

Notary Public Dalaina Y. Suttle

Date Commission Expires JUNE 15, 1997

K.C.C. OFFICE USE ONLY	
F	<input checked="" type="checkbox"/> Letter of Confidentiality Attached
C	<input checked="" type="checkbox"/> Wireline Log Received
C	<input checked="" type="checkbox"/> Geologist Report Received
Distribution	
<input checked="" type="checkbox"/> KCC	<input type="checkbox"/> SWD/Rep <input type="checkbox"/> NGPA
<input type="checkbox"/> KGS	<input type="checkbox"/> Plug <input type="checkbox"/> Other (Specify)



Operator Name BEREXCO INC

Lease Name NEU

Well # 1-19

Sec 19 Twp 34 Rge 37 East
XX West

County STEVENS

CONFIDENTIAL

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressure, whether shut-in pressure reached static level, hydrostatic pressure, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

List All E. Logs Run: **DUAL INDUCTION
MICRO
SEE ATTACHED
DUAL-SPACED NEUTRON**

Log Formation (Top), Depth and Datum Sample
Name Top Datum

SEE ATTACHED

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 31 1994

CASING RECORD

New Used

CONSERVATION DIVISION
WICHITA, KS

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft	Setting Depth	Type Of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12-1/4	8-5/8	25	1500	Halli. Lt	500	2% cc; 1/4# flocele
					Prem Plus	150	2% cc; 1/4# flocele
							NOV 1 1996

Purpose:	Depth Top Bottom	Type of Cement	# Sacks Used	Type and Percent Additives
Perforate				NOV FROM CONFIDENTIAL
Protect Casing				AUG 29
Plug Back TD				CONFIDENTIAL
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj	Producing Method			
D & A	<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other (Explain)
Estimate Production Per 24 Hours	Oil N/A Bbls	Gas N/A MCF	Water N/A Bbls	Gas-Oil Ratio Gravity

METHOD OF COMPLETION

Disposition of Gas: Vented Sold Used on Lease Open Hole Perf Dually Comp Commingled Other (Specify) _____ Production Interval _____

ORIGINAL

INVOICE



HALLIBURTON ENERGY SERVICES CONFIDENTIAL

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

INVOICE NO.	DATE
635101	07/26/1994

WELL LEASE NO./PROJECT EUC 1-19		WELL/PROJECT LOCATION STEVENS		STATE KS	OWNER BEREXCO
SERVICE LOCATION LIBERAL		CONTRACTOR BEREDCO	JOB PURPOSE PLUG TO ABANDON		TICKET DATE 07/26/1994
ACCT. NO. 069439	CUSTOMER AGENT KENNY COLLINS	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA COMPANY TRUCK	FILE NO. 73987

BEREXCO
P O BOX 723
HAYS, KS 67601

ORIGINAL

DIRECT CORRESPONDENCE TO:

OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	18 MI		2.75	49.50
		1 UNT			
009-019	PLUGGING BK SPOT CEMENT DR MUD	3200 FT		1,590.00	1,590.00
		1 UNT			
504-043	CEMENT - PREMIUM	135 SK		9.82	1,325.70
506-105	POZMIX A	6660 LB.		.074	492.84
506-121	HALLIBURTON-GEL 2X	4 LB		.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	8 SK		18.60	148.80
500-207	BULK SERVICE CHARGE	241 CFT		1.35	325.35
500-306	MILEAGE CMTG MAT DEL OR RETURN	92.2995 TMI		.95	87.68

INVOICE SUBTOTAL

KCC

4,019.87

DISCOUNT-(BID)

AUG 2.9

803.96-

INVOICE BID AMOUNT

3,215.91

*--KANSAS STATE SALES TAX

157.58

*--SEWARD COUNTY SALES TAX

32.16

CONFIDENTIAL



RECEIVED
KANSAS CORPORATION COMMISSION

AUG 31 1994

CONSERVATION DIVISION
WICHITA, KS

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

\$3,405.65

AFFIX JOB TKT

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer

CUSTOMER COPY



HALLIBURTON ENERGY SERVICES

CONFIDENTIAL

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE NO.	DATE
635101	07/26/1994

INVOICE

WELL LEASE NO./PROJECT	WELL/PROJECT LOCATION	STATE	OWNER
E U 1-19	STEVENS	KS	BEREXCO
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LIBERAL	BEREDCO	PLUG TO ABANDON	07/26/1994
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
069439	KENNY COLLINS		
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	73987

ORIGINAL

DIRECT CORRESPONDENCE TO:

BEREXCO
P O BOX 723
HAYS, KS 67601

OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
000-117	MILEAGE CEMENTING ROUND TRIP	18	MI	2.75	49.50
		1	UNT		
009-019	PLUGGING BK SPOT CEMENT OR MUD	3200	FT	1,590.00	1,590.00
		1	UNT		
504-043	CEMENT - PREMIUM	135	SK	9.82	1,325.70
504-105	POZMIX A	6660	LB	0.74	492.84
506-121	HALLIBURTON-GEL 2X	4	LB	0.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	8	SK	18.60	148.80
500-207	BULK SERVICE CHARGE	241	CFT	1.35	325.35
500-306	MILEAGE CMTG MAT DEL OR RETURN	92.2995	THI	.95	87.68

INVOICE SUBTOTAL

4,019.87

DISCOUNT-(BID)
INVOICE BID AMOUNT

AUG 2 9

803.96-
3,215.91

*-KANSAS STATE SALES TAX
*-SEWARD COUNTY SALES TAX

CONFIDENTIAL

157.58
32.16

RELEASED

NOV 1 1996

FROM CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 3 1 1994

CONSERVATION DIVISION
WICHITA, KS

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====> \$3,405.65

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HALLIBURTON ENERGY SERVICES

FORM 1906 R-13

SERVICE LOCATIONS		WELL/PROJECT NO.	LEASE	COUNTY/PARISH	STATE	CITY/OFFSHORE LOCATION	DATE	OWNER
1. LIBERAL Ks. 025540		1-R	N.E.U.	STEVENS	Ks.		7-26-94	BEREXCO
2. HUGOTON Ks. 025535								
3.		TICKET TYPE	NITROGEN JOB?	CONTRACTOR	RIG NAME/NO.	SHIPPED	DELIVERED TO	ORDER NO.
		<input checked="" type="checkbox"/> SERVICE	<input type="checkbox"/> YES	BEREXCO	BEREXCO 14	P.U.	LOCATION 5/W HUGOTON	
		<input type="checkbox"/> SALES	<input checked="" type="checkbox"/> NO					
4.		WELL TYPE	WELL CATEGORY	JOB PURPOSE	WELL PERMIT NO.	WELL LOCATION		
		10	06	115		19-345-37W		
REFERRAL LOCATION		INVOICE INSTRUCTIONS						

TICKET No. 635101 - 5
PAGE 1 OF 2

PRICE REFERENCE	SECONDARY REFERENCE / PART NUMBER	ACCOUNTING LOC	ACCT	DEF	DESCRIPTION	QTY	U/M	QTY	U/M	UNIT PRICE	AMOUNT
000-117		1			MILEAGE	18	mi	1	unit	2.75	49.50
009-019		1			Pump CHARGE	3200	FT	6	HR		1590 -
<p>CONFIDENTIAL ORIGINAL RELEASED NOV 1 1996 FROM CONFIDENTIAL RECEIVED KANSAS CORPORATION COMMISSION AUG 3 7 1994 CONSERVATION DIVISION WICHITA, KS NOV AUG 2 9 CONFIDENTIAL</p>											

LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions.		SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		SURVEY		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL	1639.50
CUSTOMER OR CUSTOMER'S AGENT SIGNATURE <i>Kenny Collins</i>		TYPE LOCK		DEPTH		OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?		FROM CONTINUATION PAGE(S)		2380.37
DATE SIGNED 7-27-94		TIME SIGNED 0330		<input checked="" type="checkbox"/> A.M. <input type="checkbox"/> P.M.		WE UNDERSTOOD AND MET YOUR NEEDS?				
TREE CONNECTION		TUBING SIZE		TUBING PRESSURE		OUR SERVICE WAS PERFORMED WITHOUT DELAY?				
						WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
		TYPE VALVE				ARE YOU SATISFIED WITH OUR SERVICE? <input type="checkbox"/> YES <input type="checkbox"/> NO		SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE		4019.87
						<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <i>Kenny Collins</i>	CUSTOMER OR CUSTOMER'S AGENT SIGNATURE <i>Kenny Collins</i>	HALLIBURTON OPERATOR/ENGINEER <i>Jim Broadfoot</i>	EMP # 04604	HALLIBURTON APPROVAL <i>J. E. Heardon</i>	20%
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TICKET CONTINUATION

ORIGINAL

TICKET No. **635101**

HALLIBURTON ENERGY SERVICES

FORM 1911 R-10

CUSTOMER Berexco	WELL New #1	DATE 07-26-94	PAGE 2	OF 2
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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF								
					225 C.F. 40/60 Premium Poz.							
504-043	516.00272	Z			Premium Cement	135	sk			9.82	1325.70	
506-105	516.00286	Z			Pozmix A	6660	lb			0.74	492.84	
506-121	516.00259	Z			Halliburton Gel 2%	4	sk					
507-277	516.00259	Z			Halliburton Gel Added	8	sk			18.60	148.80	
500-207		Z			SERVICE CHARGE			CUBIC FEET	241	1.35	325.35	
500-306		Z			MILEAGE CHARGE			TOTAL WEIGHT	20,511	LOADED MILES	9	
								TON MILES	92.2995		95	87.68

CONFIDENTIAL

ORIGINAL

NCC
AUG 29

CONFIDENTIAL

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 31 1994

CONSERVATION DIVISION
WICHITA, KS

RELEASED
NOV 1 1996
FROM CONFIDENTIAL

No. B 262687

CONTINUATION TOTAL **2380.37**



JOB SUMMARY

HALLIBURTON DIVISION
HALLIBURTON LOCATION

MID CONTINENT AREA
LIBERAL KS.

BILLED ON TICKET NO. 635101

FIELD WILDCAT SEC 19 TWP 34S RING 37W COUNTY STEVENS STATE KS.

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
PACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	U	25	8 5/8	GL.	1503	
LNER						
TUBING						
OPEN HOLE			7 7/8	1503	6816	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>7-26-94</u>	DATE <u>7-26-94</u>	DATE <u>7-26-94</u>	DATE <u>7-27-94</u>
TIME <u>1700</u>	TIME <u>2000</u>	TIME <u>2315</u>	TIME <u>0330</u>

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		
FLOAT SHOE		
GUIDE SHOE		
CENTRALIZERS	<u>6</u>	<u>2 AUG</u>
BOTTOM PLUG		
TOP PLUG		
HEAD		
PACKER		
OTHER		

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>T. Broadfoot</u>	<u>44604</u>	<u>LIBERAL KS.</u>
<u>R. MARTINEZ</u>	<u>62731</u>	<u>"</u>
<u>M. LEWIS</u>	<u>62896</u>	<u>HUGOTON KS.</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB./GAL. API
DISPL. FLUID _____ DENSITY _____ LB./GAL. API
PROP. TYPE _____ SIZE _____ LB.
ACID TYPE _____ GAL. _____ %
ACID TYPE _____ GAL. _____ %
SURFACTANT TYPE _____ GAL. _____ IN
NE AGENT TYPE _____ GAL. _____ IN
FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN
GELLING AGENT TYPE _____ GAL.-LB. _____ IN
FRIC RED. AGENT TYPE _____ GAL.-LB. _____ IN
BREAKER TYPE _____ GAL.-LB. _____ IN
BLOCKING AGENT TYPE _____ GAL.-LB. _____ IN
PERFPAC BALLS TYPE _____ QTY. _____
OTHER _____
OTHER _____

DEPARTMENT CEMENT
DESCRIPTION OF JOB
CMT. P.T.A. 1. 100SK. 3200FT
2nd. 50SKS 1530 FT. 3rd 40SKS 750 FT
10SKS 40 FT - 10SKS MH - 15SKS R.H.
JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.
CUSTOMER REPRESENTATIVE X Kenny Collins
HALLIBURTON OPERATOR John Broadfoot COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
<u>1</u>	<u>100</u>	<u>60/40 PZ PREM</u>		<u>B</u>	<u>6% TOTAL GEL</u>	<u>1.66</u>	<u>13.2</u>
<u>2</u>	<u>50</u>						
<u>3</u>	<u>40</u>						
<u>4</u>	<u>20</u>						
<u>5</u>	<u>15</u>						

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESLUSH: BBL.-GAL. _____ TYPE _____
BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
AVERAGE _____ FRACTURE _____ TREATMENT: BBL.-GAL. _____ DISP. BBL.-GAL. _____
SHUT-IN: INSTANT _____ 5-MIN _____ CEMENT SLURRY: BBL.-GAL. 29.5-14.7-12-4-3-3
HYDRAULIC HORSEPOWER _____ TOTAL VOLUME: BBL.-GAL. _____
ORDERED _____ AVAILABLE _____ USED _____ REMARKS
AVERAGE RATES IN BPM _____ CMT. TO SURFACE
TREATING _____ DISPL. _____ OVERALL _____ -MAIN HOLE - R.H. - M.H.
CEMENT LEFT IN PIPE _____
FEET _____ REASON _____

CONFIDENTIAL

ORIGINAL

CUSTOMER BEPECXCO
LEASE N.E.M.
WELL NO. 1-19
JOB TYPE P-T-A
DATE 7-26-94

JOB LOG FORM 2013 R-4

CUSTOMER		WELL NO.	LEASE	JOB TYPE	TICKET NO.		
BEREXCO		1-19	N.E.U.	PTA	635101		
CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)	DESCRIPTION OF OPERATION AND MATERIALS
				T	C		
	1700						called out
	2000						READY 2100 ON LOCT. L.D.D.P.
	2308						Hook up for 1st Plug 3200ft. ¹⁰⁰ / _{SKS}
	2315	6	10			280	START H ₂ O Spacer
	2317	6	29.5			230	START CMT 13.2 ¹ / _{gal}
	2322	6	3.5			200	START H ₂ O Spacer
	2323	6	34.8			160	START MUD DISPLACEMENT
	2328	-	0			0	SHUT DOWN Pull up to 1530ft ⁵⁰ / _{SKS}
	0024		0				Hook up for 2nd Plug
	0026	5.3	10			160	START H ₂ O Spacer
	0028	5.3	14.7			130	START CMT 13.2 ¹ / _{gal}
	0031	5.3	3.5			130	START H ₂ O spacer
	0032	5.3	14.4			100	START MUD DISPLACEMENT
	0034	0	0			0	SHUT DOWN Pull up to 750ft. ⁴⁰ / _{SKS}
	0100		0				Hook up for 3rd Plug
	0103	4	30			110	START H ₂ O SPACER
	0110	4	12			100	START CMT 13.2 ¹ / _{gal}
	0113	4	7.5			100	START DISPLACEMENT H ₂ O
	0116	-	0			0	SHUT DOWN Pull up to 40ft ¹⁰ / _{SKS}
	0300	.3	4			50	PUMP CMT TO SURFACE
	0310	0	0			0	SHUT DOWN SET IN R.H.
	0313	.4	3			50	PUMP CMT TO SURFACE ¹⁵ / _{SKS}
	0318	0	0			0	SHUT DOWN SET IN T.H.
	0320	.3	3			40	PUMP CMT TO SURFACE ¹⁰ / _{SKS}
	0330	-	-			-	JOB OVER
							THANKS FOR CALLING HALLIBURTON ENERGY SERVICES LIBERAL KS.
							HAVE A GOOD DAY
							BROADFOOT-MARTINEZ-LEWIS

CONFIDENTIAL

ORIGINAL

RECEIVED
KANSAS CORPORATION
OPERATION DIVISION
AUG 3 1994
MICHIGAN
CONSERVATION DIVISION



HALLIBURTON ENERGY SERVICES

TICKET CONTINUATION

DUNCAN COPY

TICKET No. 70

FORM 1911 R-10

CUSTOMER Bereco INC.	WELL N-F-10 <u>Surface</u>	DATE 7-14-94	PAGE OF
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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
504-050	516.00265				Premium Plus Cement	150	sk			10.36	1554.00
504-120					Halliburton Light Cement	500	sk			9.28	4640.00
504-050	516.00265										
506-105	516.00286										
508-121	516.00259										
507-210	890.50071				Flocele	163	LB			1.65	268.95
509-406	890.50812				Calcium Chloride	12	sk			36.75	441.00
<div style="display: flex; justify-content: space-between;"> <div style="writing-mode: vertical-rl; transform: rotate(180deg);">FROM CONFIDENTIAL</div> <div style="writing-mode: vertical-rl; transform: rotate(180deg);">RELEASED</div> <div style="writing-mode: vertical-rl; transform: rotate(180deg);">AUG 1 1996</div> <div style="writing-mode: vertical-rl; transform: rotate(180deg);">RECEIVED</div> <div style="writing-mode: vertical-rl; transform: rotate(180deg);">KANSAS CORPORATION COMMISSION</div> <div style="writing-mode: vertical-rl; transform: rotate(180deg);">AUG 3 1 1994</div> <div style="writing-mode: vertical-rl; transform: rotate(180deg);">CONSERVATION DIVISION</div> <div style="writing-mode: vertical-rl; transform: rotate(180deg);">WICHITA, KS</div> <div style="writing-mode: vertical-rl; transform: rotate(180deg);">ORIGINAL</div> <div style="writing-mode: vertical-rl; transform: rotate(180deg);">CONFIDENTIAL</div> </div>											
500-207					SERVICE CHARGE	CUBIC FEET		850685		1.35	924.75
500-306					MILEAGE CHARGE	TOTAL WEIGHT	LOADED MILES	TON MILES	245.328	.95	233.06
						61.332	8				

No. B-262626

CONTINUATION TOTAL

8061.76



JOB LOG FORM 2013 R-4

CUSTOMER Berelexco inc	WELL NO. 1	LEASE N.E.U.	JOB TYPE Service	TICKET NO. 637953
---------------------------	---------------	-----------------	---------------------	----------------------

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1430							called out
	2115							on Log (Pulling Pipe)
	2300							Start casing
	0040							Hook To Circulate
	0045							Break Circulating
	0055							Hook To Truck
	0058							Safety meeting
	0105	6	183			0-200		Pump Load cement 125'
	0135	5	35			200-450		Pump Tail cement 145'
	0138							Shut Down, Drop Plug
	0140	6	82			0-800		Pump displacement
	0155	2	10			100-		slow Rate
	0200					500-1000		Drop plug Flat did Hold
								Job End
								RELEASED
								NOV 1 1996
								FROM CONFIDENTIAL
								Thank you for Calling Halliburton Energy Serv
								RECEIVED
								KANSAS CORPORATION COMMISSION
								AUG 31 1994
								CONSERVATION DIVISION
								WICHITA, KS

ORIGINAL

ALL AUG 29 CONFIDENTIAL

WELL DATA

FIELD _____ SEC 19 TWP. 34S RING. 37W COUNTY Stevens STATE KS

FORMATION NAME _____ TYPE _____
FORMATION THICKNESS _____ FROM _____ TO _____
INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD
COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____
PACKER TYPE _____ SET AT _____
BOTTOM HOLE TEMP. _____ PRESSURE _____
MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	<u>N</u>	<u>25th</u>	<u>8 7/8</u>	<u>KB</u>	<u>1503</u>	
LINER						
TUBING						
OPEN HOLE					<u>1503</u>	SHOTS/FT.
PERFORATIONS	CONFIDENTIAL					
PERFORATIONS	CONFIDENTIAL					
PERFORATIONS	CONFIDENTIAL					

ORIGINAL

JOB DATA

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
FLOAT COLLAR		<u>H</u>
FLOAT SHOE		
GUIDE SHOE <u>Reg 8 7/8</u>	<u>1</u>	<u>O</u>
CENTRALIZERS <u>5.4 x 3 1/4</u>	<u>2</u>	
BOTTOM PLUG		<u>W</u>
TOP PLUG <u>5W 8 7/8</u>	<u>1</u>	
HEAD <u>DCR</u>	<u>1</u>	<u>C</u>
PACKER		
OTHER		<u>O</u>

CALLED OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <u>7-14-94</u> TIME <u>1830</u>	DATE <u>7-14-94</u> TIME <u>2115</u>	DATE <u>7-15-94</u> TIME <u>0100</u>	DATE <u>7-15-94</u> TIME <u>0200</u>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<u>Ron Crist D763</u>	<u>38242</u>	<u>Liberal</u>
<u>Service Supervisor PMA</u>		<u>KS</u>
<u>Tim Broadbent D464</u>	<u>75446</u>	<u>"</u>
<u>Service Supervisor RCM</u>		
<u>Jamey Anderson</u>	<u>6610</u>	<u>Hugoton</u>
<u>6625 Serv Operator</u>	<u>Quik</u>	<u>KS</u>
<u>Don McTigue D924</u>	<u>5307</u>	<u>"</u>
<u>Serv Operator</u>	<u>Bulk</u>	

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB./GAL. °API
DISPL. FLUID _____ DENSITY _____ LB./GAL. °API
PROP. TYPE _____ SIZE _____ LB.
ACID TYPE _____ GAL. _____ %
SURFACTANT TYPE _____
NE AGENT TYPE _____ GAL. _____ IN
FLUID LOSS ADD. TYPE _____ GAL.-LB. _____ IN
GELLING AGENT TYPE _____ GAL.-LB. _____ IN
FRIC. RED. AGENT TYPE _____ GAL.-LB. _____ IN
BREAKER TYPE _____ GAL.-LB. _____ IN
BLOCKING AGENT TYPE _____
PERFPAC BALLS TYPE _____ QTY. _____
OTHER _____
OTHER _____

RELEASED

NOV 1 1996

AUG 29

FROM CONFIDENTIAL CONFIDENTIAL

DEPARTMENT Cement
DESCRIPTION OF JOB Cement Surface Casing
JOB DONE THRU: TUBING CASING ANNULUS TBG./ANN.
CUSTOMER REPRESENTATIVE X Keweenaw Collins
HALLIBURTON OPERATOR Ronald Crist COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT./SK.	MIXED LBS./GAL.
	<u>900</u>	<u>Port + L.H.</u>		<u>B</u>	<u>3% CC, 1 1/2% Flocc</u>	<u>2.06</u>	<u>12.3</u>
	<u>150</u>	<u>Port +</u>		<u>B</u>	<u>3% CC, 1 1/2% Flocc</u>	<u>1.37</u>	<u>14.8</u>

PRESSURES IN PSI

CIRCULATING _____ DISPLACEMENT _____
BREAKDOWN _____ MAXIMUM _____
AVERAGE _____ FRACTURE GRADIENT _____
SHUT-IN: INSTANT _____ 5-MIN _____ 15-MIN _____
HYDRAULIC HORSEPOWER _____
ORDERED _____ AVAILABLE _____ USED _____
AVERAGE RATES IN BPM _____
TREATING _____ DISPL. _____ OVERALL _____
CEMENT LEFT IN PIPE _____
FEET 42 REASON Shoe Joint

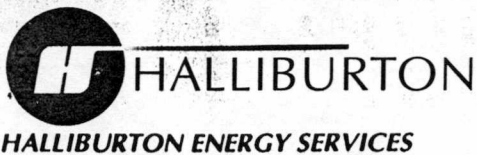
SUMMARY

PRESLUSH: BBL.-GAL. _____ TYPE _____
LOAD & BKDN: BBL.-GAL. _____ PAD: BBL.-GAL. _____
TREATMENT: BBL.-GAL. _____ DISPL. BBL.-GAL. 92.5
CEMENT SLURRY: BBL.-GAL. 153.1 @ 17.3, 25% @ 14.8
TOTAL VOLUME: BBL.-GAL. _____

REMARKS

circulate 35 bbls cement (100 sacks) to bit

CUSTOMER Berkey Inc
LEASE N E 14
WELL NO. 2
JOB TYPE Surface Pipe
DATE 7-14-94



CHARGE TO: **Berexco inc**
 ADDRESS:
 CITY, STATE, ZIP CODE:

COPY

TICKET

No.

634953 - 0

PAGE 1 OF 2

FORM 1906 R-13

SERVICE LOCATIONS 1. Liberal	WELL/PROJECT NO. #1	LEASE N-E-U	COUNTY/PARISH Stevens	STATE KS	CITY/OFFSHORE LOCATION	DATE 7-14	OWNER Berexco
2. Hugoton	TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR Berexco	RIG NAME/NO. 1	SHIPPED VIA LDC/S Hugoton	ORDER NO.	
3.	WELL TYPE 02	WELL CATEGORY 01	JOB PURPOSE 010	WELL PERMIT NO.	WELL LOCATION		
4.	REFERRAL LOCATION	INVOICE INSTRUCTIONS					

PRICE REFERENCE	SECONDARY REFERENCE/PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
000-017		1			MILEAGE	60		mi.		2.75	165.00
001-016		1			Pump Charge	1503	6	hr			1320.00
12A	825.217	1			Guide Shoe	8 3/4	1	sq			216.00
24A	815.19502	1			INSECT	8 3/4	1	sq			171.90
26	815.19413	1			Fill Assy		1	sq			55.00
40	806.11048				Centralizer	8 5/8	2	sq	65.00		130.00
032-018					SWPec Plug	8 5/8	1	sq			130.00

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, **PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY** provisions.

CUSTOMER OR CUSTOMER'S AGENT SIGNATURE
X
 DATE SIGNED: 7-15-94 TIME SIGNED: A.M. / P.M.

do do not require IPC (Instrument Protection). Not offered

TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?	AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL 2187.00
BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?				
TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?				SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE 10248.70
TUBING SIZE	TUBING PRESSURE	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?				
TREE CONNECTION	TYPE VALVE	ARE YOU SATISFIED WITH OUR SERVICE?	<input type="checkbox"/> YES	<input type="checkbox"/> NO		
		<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND				

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES

The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) Kenny Collins	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) X Kenny Collins	HALLIBURTON OPERATOR/ENGINEER Ronald Crist	EMP # 07353	HALLIBURTON APPROVAL
--	---	---	----------------	----------------------

WELL DATA FIELD WILDCAT SEC 19 TWP 34S RNG 37W COUNTY STEPHENS STATE KS

FORMATION NAME TYPE FORMATION THICKNESS FROM TO INITIAL PROD: OIL BPD. WATER BPD. GAS MCFD

Table with columns: NEW USED, WEIGHT, SIZE, FROM, TO, MAXIMUM PSI ALLOWABLE. Includes handwritten values like 25, 8 7/8, 62, 1503.

TOOLS AND ACCESSORIES table with columns: TYPE AND SIZE, QTY., MAKE. Includes rows for FLOAT COLLAR, SHOE, GUIDE SHOE, etc.

JOB DATA

Table with columns: CALLED OUT, ON LOCATION, JOB STARTED, JOB COMPLETED. Includes dates and times.

MATERIALS TREAT. FLUID DENSITY LB/GAL. API DISPL. FLUID DENSITY LB/GAL. API PROP. TYPE SIZE LB. ACID TYPE GAL. % SURFACTANT TYPE GAL. NE AGENT TYPE IN FLUID LOSS ADD. TYPE GAL.-LB. GELLING AGENT TYPE GAL.-LB. IN FRIC. RED. AGENT TYPE GAL.-LB. IN BREAKER TYPE GAL.-LB. IN BLOCKING AGENT TYPE PERFPAC BALLS TYPE QTY. OTHER OTHER

PERSONNEL AND SERVICE UNITS table with columns: NAME, UNIT NO. & TYPE, LOCATION. Includes names like T. BRADY, R. MARTINEZ, M. LEWIS.

RECEIVED KANSAS CORPORATION COMMISSION AUG 31 1994 CONSERVATION DIVISION WICHITA, KS

DEPARTMENT CEMENT DESCRIPTION OF JOB CEMENT PTA. 1 100SK - 3200IT 2nd 50K 150IT 40K 750IT 10SKS 40IT - 10SK P.H. - 15SK P.H. JOB DONE THRU: TUBING [X] CASING [] ANNULUS [] TBG./ANN. [] CUSTOMER REPRESENTATIVE X Kelley Collins HALLIBURTON OPERATOR COPIES REQUESTED

CEMENT DATA table with columns: STAGE, NUMBER OF SACKS, CEMENT, BRAND, BULK SACKED, ADDITIVES, YIELD CU.FT./SK., MIXED LBS./GAL. Includes handwritten values like 100, 60/40 P22 PREM, B, 100% TOTAL GEL, NUC, 1.66, 13.2.

PRESSURES IN PSI CIRCULATING DISPLACEMENT BREAKDOWN MAXIMUM AVERAGE FRACTURE GRADIENT SHUT-IN: INSTANT 5-MIN 15-MIN HYDRAULIC HORSEPOWER ORDERED AVAILABLE USED AVERAGE RATES IN BPM TREATING DISPL. OVERALL CEMENT LEFT IN PIPE FEET REASON

SUMMARY VOLUMES PRESUSH: BBL.-GAL. TYPE LOAD & BKDN: BBL.-GAL. PAD: BBL.-GAL. TREATMENT: BBL.-GAL. DISPL: BBL.-GAL. CEMENT SLURRY: BBL.-GAL. TOTAL VOLUME: BBL.-GAL. REMARKS CMT TO SURFACE - MAIN HOLE - R.H. - T.H.

CUSTOMER LEASE WELL NO. JOB TYPE DATE



HALLIBURTON ENERGY SERVICES

TICKET CONTINUATION

CUSTOMER COPY

TICKET No. 635101

FORM 1911 R-10

CUSTOMER Barexco	WELL New #1	DATE 07-26-94	PAGE 2	OF 12
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PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT		
		LOC	ACCT	DF									
					225 C.F. 40/60 Premium Poz.								
504-043	516.00272				Premium Cement	135		sk		9.82	1325.70		
506-105	516.00286				Pozmix A	6660		lb		.074	492.84		
506-121	516.00259				Halliburton Gel 2%	4		sk					
507-277	516.00259				Halliburton Gel Added 4%	8		sk		18.60	148.80		
<p>CONFIDENTIAL</p> <p>AUG 2 9 1994</p> <p>ORIGINAL</p> <p>CONFIDENTIAL</p> <p>RECEIVED KANSAS CORPORATION COMMISSION AUG 3 1 1994 CONSERVATION DIVISION WICHITA, KS</p> <p>RELEASED NOV 1 1996 FROM CONFIDENTIAL</p>													
500-207					SERVICE CHARGE					CUBIC FEET	241	1.35	325.35
500-306					MILEAGE CHARGE	TOTAL WEIGHT	20,511	LOADED MILES	9	TON MILES	92.2995	95	87.68

No. B 262687

CONTINUATION TOTAL	2350.37
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JOB LOG FORM 2013 R-4

CUSTOMER BEVEXCO	WELL NO. 1-19	LEASE N.E.U.	JOB TYPE PTA	TICKET NO. 635171
----------------------------	-------------------------	------------------------	------------------------	-----------------------------

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	1700							CALLS OUT
	2000							2nd HOCT. L.D.D.P.
	2308							Hook up for 1st Plug 3200 FT 100
	2315	6	10					280 START H ₂ O SPACER
	2317	6	29.5					230 START CMT 13.2" / gal.
	2322	6	3.5					200 START H ₂ O SPACER
	2323	6	34.8					160 START 2nd DISPLACEMENT
	2328		0					0 SHUT DOWN PULL UP TO 1530 FT 50
	0027		0					Hook up for 2nd Plug
	0026	5.3	10					160 START H ₂ O SPACER
	0028	5.3	14.7					130 START CMT 13.2" / gal.
	0031	5.3	3.5					130 START H ₂ O SPACER
	0032	5.3	14.4					100 START 2nd DISPLACEMENT
	0034	0	0					0 SHUT DOWN PULL UP TO 750 FT 40
	0100		0					Hook up for 3rd Plug
	0103	4	30					110 START H ₂ O SPACER
	0110	4	12					100 START CMT 13.2" / gal.
	0113	4	7.5					100 START DISPLACEMENT H ₂ O
	0116		0					0 SHUT DOWN PULL UP TO 40 FT 10
	0300	.3	4					50 PUMP CMT TO SURFACE
	0310	0	0					0 SHUT DOWN SET TO 2.0
	0313	.4	3					50 PUMP CMT TO SURFACE 10
	0318	0	0					0 SHUT DOWN SET IN MH
	0320	.3	3					40 PUMP CMT TO SURFACE 10
	0330							JOB OVER

ORIGINAL

THANKS FOR CALLING
HALLIBURTON ENERGY SERVICES
LIBERAL KS.

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 31 1994

CONSERVATION DIVISION
WICHITA, KS

HAVE A GOOD DAY

BROANFANT - MARTINEZ - LEWIS

CONFIDENTIAL



HALLIBURTON

HALLIBURTON ENERGY SERVICES

FORM 1908 R-13

CHARGE TO: Berenson
 ADDRESS: 100 N. BROADWAY SUITE 970
 CITY, STATE, ZIP CODE: WICHITA KS 67201-2209

COPY

TICKET No. 635101 - 5
 PAGE 1 OF 2

SERVICE LOCATIONS <u>24</u>	WELL/PROJECT NO. <u>1-A</u>	LEASE <u>N.E.U.</u>	COUNTY/PARISH <u>STEVENIS</u>	STATE <u>KS</u>	CITY/OFFSHORE LOCATION <u>LOCATION/W/...</u>	DATE <u>7-26-74</u>	OWNER <u>Berenson</u>
TICKET TYPE <input checked="" type="checkbox"/> SERVICE <input type="checkbox"/> SALES	NITROGEN JOB? <input type="checkbox"/> YES <input checked="" type="checkbox"/> NO	CONTRACTOR <u>BERENSON</u>	RIG NAME/NO. <u>BERENSON</u>	SHIPPED VIA <u>P.U.</u>	DELIVERED TO <u>LOCATION/W/...</u>	ORDER NO. <u>19-34537W</u>	
WELL TYPE <u>10</u>	WELL CATEGORY <u>06</u>	JOB PURPOSE <u>115</u>	WELL PERMIT NO.	WELL LOCATION <u>19-34537W</u>			
REFERRAL LOCATION	INVOICE INSTRUCTIONS						

PRICE REFERENCE	SECONDARY REFERENCE PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.	U/M	QTY.	U/M	UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
000-117					MILEAGE	18	Mi	1	unit	275	4950
009-019					Pump CHARGE	3200	BT	6	HR		1590

RECEIVED
KANSAS CORPORATION COMMISSION

AUG 31 1994

CONSERVATION DIVISION
WICHITA, KS

CONFIDENTIAL

AUG 29
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NOV 1 1996

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LEGAL TERMS: Customer hereby acknowledges and agrees to the terms and conditions on the reverse side hereof which include, but are not limited to, PAYMENT, RELEASE, INDEMNITY, and LIMITED WARRANTY provisions. CUSTOMER OR CUSTOMER'S AGENT SIGNATURE <u>X [Signature]</u> DATE SIGNED <u>7-21-74</u> TIME SIGNED <u>0330</u> <input checked="" type="checkbox"/> A.M. <input type="checkbox"/> P.M. <input type="checkbox"/> do <input type="checkbox"/> do not require IPC (Instrument Protection). <input type="checkbox"/> Not offered	SUB SURFACE SAFETY VALVE WAS: <input type="checkbox"/> PULLED & RETURN <input type="checkbox"/> PULLED <input type="checkbox"/> RUN		SURVEY:		AGREE	UN-DECIDED	DIS-AGREE	PAGE TOTAL <u>1639</u> FROM CONTINUATION PAGE(S) <u>3</u> SUB-TOTAL APPLICABLE TAXES WILL BE ADDED ON INVOICE <u>4019</u> 18
	TYPE LOCK	DEPTH	OUR EQUIPMENT PERFORMED WITHOUT BREAKDOWN?					
	BEAN SIZE	SPACERS	WE UNDERSTOOD AND MET YOUR NEEDS?					
	TYPE OF EQUALIZING SUB.	CASING PRESSURE	OUR SERVICE WAS PERFORMED WITHOUT DELAY?					
TUBING SIZE	TUBING PRESSURE	WELL DEPTH	WE OPERATED THE EQUIPMENT AND PERFORMED JOB CALCULATIONS SATISFACTORILY?					
TREE CONNECTION	TYPE VALVE		ARE YOU SATISFIED WITH OUR SERVICE?		<input type="checkbox"/> YES	<input type="checkbox"/> NO		
			<input type="checkbox"/> CUSTOMER DID NOT WISH TO RESPOND					

CUSTOMER ACCEPTANCE OF MATERIALS AND SERVICES The customer hereby acknowledges receipt of the materials and services listed on this ticket.

CUSTOMER OR CUSTOMER'S AGENT (PLEASE PRINT) <u>Kenny Collins</u>	CUSTOMER OR CUSTOMER'S AGENT (SIGNATURE) <u>X [Signature]</u>	HALLIBURTON OPERATOR/ENGINEER <u>[Signature]</u>	EMP # <u>01601</u>	HALLIBURTON APPROVAL
---	--	---	-----------------------	----------------------