

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5208
Name: Exxon Mobil Oil Corporation *
Address: P. O. Box 4358
City/State/Zip: Houston, TX 77210-4358
Purchaser: Duke Energy Trading & Marketing
Operator Contact Person: Kitty Birt
Phone: (713) 431-1898
Contractor: Name: DOWELL SCHLUMBERGER
License: N. A.
Wellsite Geologist: N. A.

Designate Type of Completion:
 New Well Re-Entry Workover (refrac.)
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Mobil Oil Corporation
Well Name: W.B. Crawford #1 Unit, Well # 3

Original Comp. Date: 09-29-1994 Original Total Depth: 3040
 HYDRAULICALLY FRACTURED
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back 2990 Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>02-24-2001</u>	<u>09-06-1994</u>	<u>02-27-2001</u>
Start Date of START	Date Reached TD	Completion Date of
OF WORKOVER		WORKOVER

API No. 15 - 189-21784 - 0001
County: Stevens
 NW SE SE Sec. 15 Twp. 34 S. R. 37 East West
1250 feet from (S) N (circle one) Line of Section
1250 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: W.B. Crawford # 1 Unit Well #: 3
Field Name: Hugoton
Producing Formation: Chase
Elevation: Ground: 3166 Kelly Bushing: 3177
Total Depth: 3040 Plug Back Total Depth: 2990
Amount of Surface Pipe Set and Cemented at 1456 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N. A. Feet
If Alternate II completion, cement circulated from N. A.
feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan REWORK JK 4/26/02
(Data must be collected from the Reserve Pit)
Chloride content N. A. ppm Fluid volume N. A. bbls
Dewatering method used _____
Location of fluid disposal if hauled off site _____
Operator Name: KANSAS CORPORATION COMMISSION
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. APR 08 2002 S. R. 2002 East West
County: _____ Docket No.: _____
CONSERVATION DIVISION
WICHITA, KS 4-8-02

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

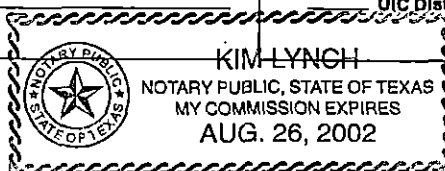
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Kitty Birt
Title: Completions Admin Date: 4-2-02
Subscribed and sworn to before me this 2nd day of April
19 2002
Notary Public: Kim Lynch
Date Commission Expires: Aug. 26, 2002

KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KCC



X

Operator Name: Exxon Mobil Oil Corporation * Lease Name: W.B. Crawford # 1 Unit Well #: 3
 Sec. 15 Twp. 34 S. R. 37 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Glorietta	no log
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Stone Corral	no log
List All E. Logs Run:		Chase	2697

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12-1/4	8-5/8	24	1456	Dowell	625	50:50 poz.
production	7-7/8	5-1/2	14	3036	Dowell	450	Class C

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
1 spf.	2740 - 46	Frac.w/ 80Q N2 foam @ plus/minus 80 BPM	
	2760 - 2800		
	2820 - 50		
	2868 - 2904		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <i>(See G-2)</i>			Producing Method			
			<input type="checkbox"/> Flowing	<input type="checkbox"/> Pumping	<input type="checkbox"/> Gas Lift	<input type="checkbox"/> Other <i>(Explain)</i>
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	<u>2740</u>
	<input type="checkbox"/> Other <i>(Specify)</i>	<u>2904</u>

<b style="font-size: 1.2em;">Schlumberger Job Date: 02-27-2001	Customer: Exxon Mobil District: ULYSSES Representative: Richard Leirs DS Supervisor: Dave Brawley Well: Craford WB 1-3
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AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	INJ RATE bbl/min	SLUR RATE bbl/min	N2 RATE scf/min	TOT CFLD bbl	TOT INJ bbl	TOT N2 Mscf
02:27:2001:12:56:05	0	0.0	0.0	0	0.0	0.0	0.0
02:27:2001:12:56:53	134	0.0	0.0	0	0.0	0.0	0.0
02:27:2001:12:57:09	146	0.0	0.0	0	0.0	0.0	0.0
02:27:2001:12:57:25	110	0.0	0.0	0	0.0	0.0	0.0
02:27:2001:12:57:41	2193	0.1	0.0	0	0.0	0.0	0.0
02:27:2001:12:57:57	4601	0.5	0.4	0	0.0	0.0	0.0
02:27:2001:12:58:13	4376	0.0	0.0	0	0.0	0.0	0.0
02:27:2001:12:58:29	4326	0.0	0.0	0	0.0	0.0	0.0
02:27:2001:12:58:45	4303	0.0	0.0	0	0.0	0.0	0.0
02:27:2001:12:59:01	4294	0.0	0.0	0	0.0	0.0	0.0
02:27:2001:12:59:05	Pressure Test Lines						
02:27:2001:12:59:05	4289	0.0	0.0	0	0.0	0.0	0.0
02:27:2001:12:59:17	4285	0.0	0.0	0	0.0	0.0	0.0
02:27:2001:12:59:33	4280	0.0	0.0	0	0.0	0.0	0.0
02:27:2001:13:00:21	4285	0.0	0.0	0	0.0	0.0	0.0
02:27:2001:13:00:53	4289	0.0	0.0	0	0.0	0.0	0.0
02:27:2001:13:01:25	4294	0.0	0.0	0	0.0	0.0	0.0
02:27:2001:13:01:41	4298	0.0	0.0	0	0.0	0.0	0.0
02:27:2001:13:01:57	4303	0.0	0.0	0	0.0	0.0	0.0
02:27:2001:13:02:13	4308	0.0	0.0	0	0.0	0.0	0.0
02:27:2001:13:02:29	4312	0.0	0.0	0	0.0	0.0	0.0
02:27:2001:13:02:45	114	0.0	0.0	0	0.0	0.0	0.0
02:27:2001:13:03:01	124	0.0	0.0	20	0.0	0.0	0.0
02:27:2001:13:03:17	124	0.0	0.0	4923	0.0	0.0	0.0
02:27:2001:13:03:30	Started PAD						
02:27:2001:13:03:30	78	0.0	0.0	4823	0.0	0.0	0.0
02:27:2001:13:03:33	60	0.0	0.0	4802	0.0	0.0	0.2
02:27:2001:13:03:49	27	0.2	2.4	5163	0.0	0.0	1.5
02:27:2001:13:04:05	27	2.5	2.5	5623	0.7	0.7	3.0
02:27:2001:13:04:21	23	2.5	2.5	5643	1.4	1.3	4.5
02:27:2001:13:04:37	64	4.7	5.1	5843	2.2	2.1	6.1
02:27:2001:13:04:53	101	6.5	6.9	10345	3.6	3.5	7.8
02:27:2001:13:05:09	197	7.8	7.8	12386	5.7	5.5	10.9
02:27:2001:13:05:25	270	7.8	7.8	13347	7.8	7.6	14.3
02:27:2001:13:05:41	362	7.8	7.8	13447	9.8	9.7	17.9
02:27:2001:13:05:57	449	39.6	7.8	13447	11.9	18.9	21.5
02:27:2001:13:06:05	Stage at Perfs: PAD						
02:27:2001:13:06:05	444	39.5	7.8	13427	13.0	24.2	23.3
02:27:2001:13:06:13	471	39.4	7.8	13407	14.0	29.5	25.1
02:27:2001:13:06:29	526	38.6	6.8	14347	16.0	39.9	28.6
02:27:2001:13:06:45	636	71.1	12.2	25193	18.6	55.1	34.2
02:27:2001:13:07:01	774	76.6	15.7	25853	22.4	75.1	41.0
02:27:2001:13:07:17	920	80.3	16.0	27434	26.7	96.0	48.1
02:27:2001:13:07:33	1117	80.9	16.0	27614	30.9	117.5	55.4
02:27:2001:13:07:49	1227	82.3	16.0	28115	35.2	139.2	62.9
02:27:2001:13:08:05	1254	83.1	16.0	28435	39.4	161.4	70.5
02:27:2001:13:08:21	1300	83.0	16.0	28415	43.7	183.5	78.0
02:27:2001:13:08:37	1364	83.0	16.0	28415	48.0	205.6	85.6
02:27:2001:13:08:53	1410	83.0	16.0	28415	52.2	227.8	93.2
02:27:2001:13:09:09	1433	83.0	16.0	28415	56.5	249.9	100.8
02:27:2001:13:09:25	1456	83.1	16.0	28455	60.7	272.0	108.3
02:27:2001:13:09:41	1447	83.1	16.0	28375	65.0	294.2	115.9
02:27:2001:13:09:57	1442	82.7	16.0	28315	69.3	316.3	123.5
02:27:2001:13:10:13	1442	82.7	16.0	28315	73.5	338.3	131.0
02:27:2001:13:10:29	1442	82.7	16.0	28315	77.8	360.4	138.6
02:27:2001:13:10:45	1433	82.8	16.0	28315	82.1	382.5	146.1
02:27:2001:13:11:01	1428	82.7	16.0	28295	86.3	404.5	153.7

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	INJ RATE bbl/min	SLUR RATE bbl/min	N2 RATE scf/min	TOT CFLD bbl	TOT INJ bbl	TOT N2 Mscf
02:27:2001:13:11:33	1442	82.6	16.0	28275	94.8	448.6	168.8
02:27:2001:13:11:49	1424	82.7	16.0	28275	99.1	470.7	176.3
02:27:2001:13:12:05	1437	82.6	16.0	28295	103.4	492.7	183.8
02:27:2001:13:12:21	1437	82.7	16.0	28295	107.6	514.8	191.4
02:27:2001:13:12:37	1428	82.8	16.0	28335	111.9	536.9	198.9
02:27:2001:13:12:53	1437	82.9	16.0	28375	116.2	558.9	206.5
02:27:2001:13:13:09	1442	82.9	16.0	28355	120.4	581.1	214.1
02:27:2001:13:13:25	1442	82.8	16.0	28335	124.7	603.2	221.6
02:27:2001:13:13:41	1465	82.8	16.0	28315	129.0	625.2	229.2
02:27:2001:13:13:57	1447	82.8	16.0	28295	133.2	647.3	236.7
02:27:2001:13:14:13	1442	82.7	16.0	28315	137.5	669.4	244.3
02:27:2001:13:14:29	1469	82.8	16.0	28315	141.7	691.4	251.8
02:27:2001:13:14:45	1474	82.7	16.0	28335	146.0	713.5	259.4
02:27:2001:13:15:01	1447	82.9	16.0	28355	150.3	735.6	266.9
02:27:2001:13:15:17	1437	82.9	16.0	28335	154.5	757.7	274.5
02:27:2001:13:15:33	1442	82.8	16.0	28355	158.8	779.8	282.1
02:27:2001:13:15:49	1447	82.9	16.0	28335	163.1	801.9	289.6
02:27:2001:13:16:05	1428	82.8	16.0	28355	167.3	824.0	297.2
02:27:2001:13:16:21	1424	82.8	16.0	28355	171.6	846.1	304.7
02:27:2001:13:16:37	1428	82.8	16.0	28355	175.9	868.2	312.3
02:27:2001:13:16:53	1433	82.8	16.0	28355	180.1	890.2	319.9
02:27:2001:13:17:09	1437	82.8	16.0	28355	184.4	912.3	327.4
02:27:2001:13:17:25	1424	82.9	16.0	28355	188.6	934.4	335.0
02:27:2001:13:17:41	1410	82.9	16.0	28335	192.9	956.5	342.5
02:27:2001:13:17:57	1401	82.8	16.0	28335	197.2	978.6	350.1
02:27:2001:13:18:13	1410	82.8	16.0	28355	201.4	1000.7	357.6
02:27:2001:13:18:29	1405	82.9	16.0	28355	205.7	1022.8	365.2
02:27:2001:13:18:45	1387	82.9	16.0	28355	210.0	1044.9	372.8
02:27:2001:13:19:01	1401	82.8	16.0	28335	214.2	1067.0	380.3
02:27:2001:13:19:17	1483	82.8	16.0	28315	218.5	1089.1	387.9
02:27:2001:13:19:33	1552	82.9	16.0	28375	222.7	1111.2	395.5
02:27:2001:13:19:49	1584	82.9	16.0	28415	227.0	1133.3	403.0
02:27:2001:13:20:05	1602	83.0	16.0	28415	231.3	1155.4	410.6
02:27:2001:13:20:21	1653	82.9	16.0	28415	235.5	1177.6	418.2
02:27:2001:13:20:37	1657	83.0	16.0	28435	239.8	1199.7	425.8
02:27:2001:13:20:53	1689	82.9	16.0	28375	244.0	1221.8	433.3
02:27:2001:13:21:09	1698	82.8	16.0	28355	248.3	1243.9	440.9
02:27:2001:13:21:25	1753	82.9	16.0	28355	252.6	1266.0	448.4
02:27:2001:13:21:41	1744	82.9	16.0	28355	256.8	1288.1	456.0
02:27:2001:13:21:57	1744	82.8	16.0	28335	261.1	1310.2	463.6
02:27:2001:13:22:13	1772	82.9	16.0	28375	265.4	1332.3	471.1
02:27:2001:13:22:29	1749	83.0	16.0	28415	269.6	1354.4	478.7
02:27:2001:13:22:45	1785	83.0	16.0	28415	273.9	1376.5	486.3
02:27:2001:13:23:01	1799	83.0	16.0	28415	278.1	1398.7	493.9
02:27:2001:13:23:17	1794	83.0	16.0	28395	282.4	1420.8	501.4
02:27:2001:13:23:33	1785	83.1	16.0	28455	286.7	1442.9	509.0
02:27:2001:13:23:49	1804	83.1	16.0	28435	290.9	1465.1	516.6
02:27:2001:13:24:05	1799	82.9	16.0	28395	295.2	1487.2	524.2
02:27:2001:13:24:21	1772	82.9	16.0	28355	299.5	1509.3	531.7
02:27:2001:13:24:37	1790	82.9	16.0	28335	303.7	1531.4	539.3
02:27:2001:13:24:53	1794	82.9	16.0	28355	308.0	1553.5	546.9
02:27:2001:13:25:09	1799	82.8	16.0	28335	312.3	1575.6	554.4
02:27:2001:13:25:25	1794	82.8	16.0	28315	316.5	1597.7	562.0
02:27:2001:13:25:41	1790	82.7	16.0	28295	320.8	1619.7	569.5
02:27:2001:13:25:57	1799	82.7	16.0	28315	325.0	1641.8	577.1
02:27:2001:13:26:13	1836	82.7	16.0	28315	329.3	1663.9	584.6
02:27:2001:13:26:29	1817	82.8	16.0	28335	333.6	1685.9	592.2
02:27:2001:13:26:45	1817	82.8	16.0	28315	337.8	1708.0	599.7
02:27:2001:13:27:01	1799	82.7	16.0	28315	342.1	1730.1	607.3
02:27:2001:13:27:17	1817	82.6	16.0	28315	346.4	1752.1	614.8
02:27:2001:13:27:33	1863	82.8	16.0	28315	350.6	1774.2	622.4
02:27:2001:13:27:49	1849	82.8	16.0	28315	354.9	1796.3	629.9
02:27:2001:13:28:05	1863	82.8	16.0	28335	359.1	1818.3	637.5

ORIGINAL

Well: Craford WB 1-3

Job Date: 02-27-2001

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	INJ RATE bbl/min	SLUR RATE bbl/min	N2 RATE scf/min	TOT CFLD bbl	TOT INJ bbl	TOT N2 Mscf
02:27:2001:13:28:21	1854	82.8	16.0	28315	363.4	1840.4	645.0
02:27:2001:13:28:37	1840	82.8	16.0	28355	367.7	1862.5	652.6
02:27:2001:13:28:53	1872	82.8	16.0	28355	371.9	1884.6	660.1
02:27:2001:13:29:09	1868	82.8	16.0	28355	376.2	1906.7	667.7
02:27:2001:13:29:25	1831	82.8	16.0	28355	380.5	1928.8	675.3
02:27:2001:13:29:41	1836	82.9	16.0	28335	384.7	1950.9	682.8
02:27:2001:13:29:57	1863	82.8	16.0	28355	389.0	1973.0	690.4
02:27:2001:13:30:13	1845	82.8	16.0	28355	393.3	1995.1	697.9
02:27:2001:13:30:29	1817	82.9	16.0	28335	397.5	2017.2	705.5
02:27:2001:13:30:45	1804	82.8	16.0	28355	401.8	2039.3	713.1
02:27:2001:13:31:01	1840	82.8	16.0	28355	406.0	2061.3	720.6
02:27:2001:13:31:17	1808	82.8	16.0	28355	410.3	2083.4	728.2
02:27:2001:13:31:33	1785	82.9	16.0	28335	414.6	2105.5	735.7
02:27:2001:13:31:49	1794	82.8	16.0	28315	418.8	2127.6	743.3
02:27:2001:13:32:05	1790	82.9	16.0	28415	423.1	2149.7	750.9
02:27:2001:13:32:21	1794	83.0	16.0	28415	427.4	2171.9	758.4
02:27:2001:13:32:37	1781	83.0	16.0	28415	431.6	2194.0	766.0
02:27:2001:13:32:53	1776	83.0	16.0	28395	435.9	2216.1	773.6
02:27:2001:13:33:09	1808	82.9	16.0	28415	440.1	2238.2	781.2
02:27:2001:13:33:25	1776	83.0	16.0	28415	444.4	2260.4	788.7
02:27:2001:13:33:41	1794	83.0	16.0	28415	448.7	2282.5	796.3
02:27:2001:13:33:57	1776	83.0	16.0	28395	452.9	2304.6	803.9
02:27:2001:13:34:13	1794	83.0	16.0	28455	457.2	2326.8	811.5
02:27:2001:13:34:29	1794	83.0	16.0	28415	461.5	2348.9	819.0
02:27:2001:13:34:45	1772	82.9	16.0	28415	465.7	2371.0	826.6
02:27:2001:13:35:01	1836	83.0	16.0	28415	470.0	2393.2	834.2
02:27:2001:13:35:17	1785	82.9	16.0	28395	474.2	2415.3	841.8
02:27:2001:13:35:33	1817	83.0	16.0	28395	478.5	2437.4	849.3
02:27:2001:13:35:49	1804	82.9	16.0	28375	482.8	2459.5	856.9
02:27:2001:13:36:05	1822	82.9	16.0	28355	487.0	2481.6	864.5
02:27:2001:13:36:21	1863	82.9	16.0	28375	491.3	2503.7	872.0
02:27:2001:13:36:37	1817	82.8	16.0	28355	495.6	2525.8	879.6
02:27:2001:13:36:53	1831	82.8	16.0	28355	499.8	2547.9	887.2
02:27:2001:13:37:09	1813	82.8	16.0	28355	504.1	2570.0	894.7
02:27:2001:13:37:25	1804	82.9	16.0	28335	508.3	2592.1	902.3
02:27:2001:13:37:41	1826	82.9	16.0	28375	512.6	2614.2	909.8
02:27:2001:13:37:57	1813	82.9	16.0	28375	516.9	2636.3	917.4
02:27:2001:13:38:13	1859	82.8	16.0	28355	521.1	2658.4	925.0
02:27:2001:13:38:29	1808	82.8	16.0	28335	525.4	2680.5	932.5
02:27:2001:13:38:45	1776	82.8	16.0	28355	529.7	2702.6	940.1
02:27:2001:13:39:01	1758	82.8	16.0	28355	533.9	2724.7	947.6
02:27:2001:13:39:17	1739	82.9	16.0	28375	538.2	2746.8	955.2
02:27:2001:13:39:33	1675	82.9	16.0	28335	542.5	2768.9	962.8
02:27:2001:13:39:49	1648	82.8	16.0	28355	546.7	2791.0	970.3
02:27:2001:13:40:02	Started Flush Automatically						
02:27:2001:13:40:02	1598	82.0	15.2	28355	550.2	2808.9	976.5
02:27:2001:13:40:05	1538	66.9	0.0	28355	550.5	2812.6	977.9
02:27:2001:13:40:21	1437	66.9	0.0	28335	550.5	2830.4	985.4
02:27:2001:13:40:37	1414	66.9	0.0	28335	550.5	2848.3	993.0
02:27:2001:13:40:53	1414	66.8	0.0	28335	550.5	2866.1	1000.6
02:27:2001:13:41:03	Stage at Perfs: Flush						
02:27:2001:13:41:03	1419	66.9	0.0	28315	550.5	2877.2	1005.3
02:27:2001:13:41:09	1419	66.8	0.0	28355	550.5	2883.9	1008.1
02:27:2001:13:41:25	1259	116.3	0.0	9125	550.5	2927.5	1026.6
02:27:2001:13:41:41	1241	6.6	0.0	2902	550.5	2930.7	1027.6
02:27:2001:13:41:57	1227	0.0	0.0	20	550.5	2931.5	1027.8

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