

2/22/91
2-22-92

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3988
Name Slawson Exploration Company, Inc.
Address 20 N. Broadway, Suite 700
City/State/Zip Okla. City, OK 73102

Purchaser N/A

Operator Contact Person Steve Slawson
Phone 800-333-5493

Contractor: License # 5147
Name Beredco, Inc.

Wellsite Geologist Kent Scribner
Phone 316-263-3201

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If **OWNO**: old well info as follows:
Operator
Well Name
Comp. Date
Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
1-22-90 2-1-90 2-3-90
Spud Date Date Reached TD Completion Date
6800'
Total Depth PBDT
1800' (43 jts), 8-5/8", 23#
Amount of Surface Pipe Set and Cemented at 1796 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt
Cement Company Name Dowell
Invoice #

API NO. 15-189-21,402-00-00
County Stevens
C NW SE SE Sec 25 Twp 34S Rge 36 East X West

990 Ft North from Southeast Corner of Section
990 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

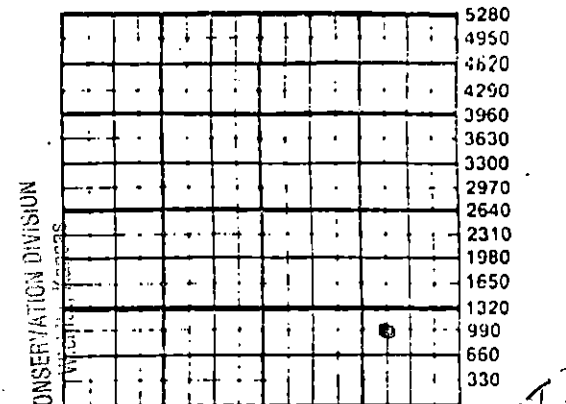
Lease Name STALCUP Well # 1-25

Field Name Unknown

Producing Formation D & A

Elevation: Ground 3024' 3036' KB

Section Plat



RECEIVED
KANSAS GEOLOGICAL SURVEY
WICHITA BRANCH
FEB 2 2 1990
FEB 27 1990

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # Pending

Groundwater 1040 Ft North from Southeast Corner (Well) 1040 Ft West from Southeast Corner of Sec 25 Twp 34S Rge 36 East X West
 Surface Water.....Ft North from Southeast Corner (Stream, pond etc).....Ft West from Southeast Corner Sec Twp Rge East West
 Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Stephen B. Slawson
Title Division Engineer Date 2/16/90

Subscribed and sworn to before me this 16th day of February 1990
Notary Public Thomas B. Wohl
Date Commission Expires Aug. 22, 1993

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 25 Twp 34S Rge 36W

PJ

CONFIDENTIAL

Operator Name Slawson Exploration Company, Inc. Lease Name STALCUP Well # 1-25

Sec. 25 Twp. 34S Rge. 36 East West County Stevens

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
Chase	2680	+ 356
Toronto	4310	-1274
Lansing	4428	-1392
Marmaton	5202	-2166
Morrow	5923	-2887
L Morrow	6237	-3201
Chester	6326	-3290
St. Genevieve	6565	-3529
St. Louis	6664	-3628

RTD 6800

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23#	1796'	Pozmix	550	35/65 w/2% CC, & 1/4# Flocele
					Cl'Cr	150	2% CC, 1/4#/sx Flocele

PERFORATION RECORD
 Shots Per Foot Specify Footage of Each Interval Perforated
 Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

	None	None

TUBING RECORD
 Size Set At Packer at Liner Run Yes No

Date of First Production D & A Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole. Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed
 Commingled