

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5208
Name Mobil Oil Corporation
Address P.O. Box 5444
City/State/Zip Denver, CO 80217

Purchaser T.A'd

Operator Contact Person D.H. Lawrence
Phone 303-298-2698

Contractor: License # 9137
Name UNIT DRILLING & EXPL. CO.

Wellsite Geologist D.P. DUBOIS
Phone 303-298-3742

Designate Type of Completion
 New Well Re-Entry Workover
 OH SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OHWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-26-87 9-2-87 9-3-87
Spud Date Date Reached TD Completion Date
6680' 3204'
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 1779 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature D.H. Lawrence

Title General Accounting Supervisor Date 10/19/87

Subscribed and sworn to before me this 19th day of October 1987

Notary Public

Date Commission Expires

API NO. 15-189-21102-0000
County STEVENS
C. SE. NE. Sec. 35 Twp. 34S Rge. 36 East
3300 Ft North from Southeast Corner of Section
660 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

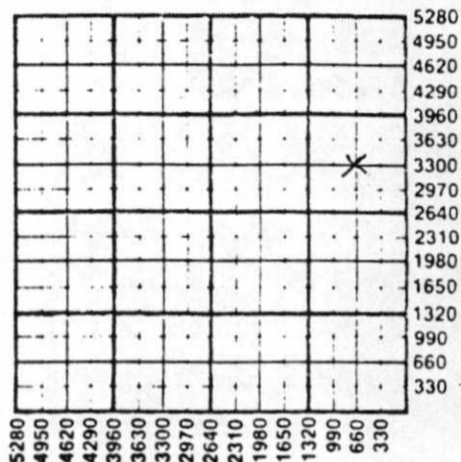
Lease Name K.C. LIFE Well # 1

Field Name GOOCH

Producing Formation CHESTER

Elevation: Ground 3017' KB 3032'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # NA Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T87-328

Groundwater 3335 Ft North from Southeast Corner
(Well) 825 Ft West from Southeast Corner of
Sec 35 Twp 34S Rge 36 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
OCT 23 1987 10-23-87
Form ACO-1 (5-86)

Sec. 35 Twp. 34 Rge. 36 W

Operator Name MOBIL OIL CORP. Lease Name K.P. LIFE Well # 1

Sec. 35 Twp. 34S Rge. 36 East West County STEVENS

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name	Top	Bottom
CHASE	2667	
COUNCIL GROVE	3030	
ADMIRE	3320	
HEELNER	4287	
KANSING	4430	
KANSAS CITY	4544	
MARMATON	5206	
CHEROKEE	5430	
MORROW	5960	
LOWER MORROW	6255	
CHESTER	6308	
ST. CENEVIEVE	6568	

RELEASED

NOV 10 1988

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, **FROM CONFIDENTIAL**

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Percent Additives
<u>SURF.</u>	<u>12-1/4"</u>	<u>8-5/8"</u>	<u>24#</u>	<u>1779'</u>	<u>C.LITE</u>	<u>600</u>	<u>55:35% Poz. 602</u>
<u>PROD.</u>	<u>7-7/8"</u>	<u>5-1/2"</u>	<u>14#</u>	<u>3203'</u>	<u>CLC</u> <u>CLH</u>	<u>185</u> <u>500</u>	<u>30:70% Poz. 602</u> <u>30:70% Poz. 602</u>

PERFORATION RECORD

Shots Per Foot	Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	<u>NA</u>		

TUBING RECORD

Size	Set At	Packer at	Liner Run
			<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First Production TA'd 9-4-87 Producing Method Flowing Pumping Gas Lift Other (explain).....

Estimated Production Per 24 Hours	Oil Bbls	Gas MCF	Water Bbls	Gas-Oil Ratio CFPB	Gravity

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Coningled

NA