

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 189-211020001

Operator: License # 5208

County Stevens

Name: Mobil Oil Corporation

SE NE Sec. 35 Twp. 34S Rge. 36 E X W

Address P.O. Box 2173

3300 Feet from S/N (circle one) Line of Section

2319 North Kansas Avenue

660 Feet from E/W (circle one) Line of Section

City/State/Zip Liberal, KS 67905-2173

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Purchaser: Spot Market

Lease Name Haworth #1 Unit Well # 4

Operator Contact Person: Sharon Cook

Field Name Hugoton

Phone (316) 626-1142

Producing Formation Chase

Contractor: Name: Best Well Service

Elevation: Ground 3017 KB 3032

License:

Total Depth 6680 PBDT 3160

Wellsite Geologist: L. J. Reimer

Amount of Surface Pipe Set and Cemented at 1779 Feet

Designate Type of Completion  
New Well Re-Entry X Workover

Multiple Stage Cementing Collar Used? Yes X No

Oil SWD SIOW Temp. Abd.  
X Gas ENHR SIGW  
Dry Other (Core, WSW, Expl., Cathodic, etc)

If yes, show depth set NA Feet

If Alternate II completion, cement circulated from NA

feet depth to NA w/ NA sx cmt.

If Workover:

Drilling Fluid Management Plan *Rework 5-7-96*  
(Data must be collected from the Reserve Pit) *RD*

Operator: Mobil Oil Corporation

Chloride content NA ppm Fluid volume NA bbls

Well Name: K C Life Well #1

Dewatering method used

Completion Date: 9-3-87 Old Total Depth 6680

Location of fluid disposal if hauled offsite:

X Re-name  
X Deepening X Re-perf. Conv. to Inj/SWD  
X Plug Back 3160 PBDT  
X Commingled Docket No.  
X Dual Completion Docket No.  
X Other (SWD or Inj?) Docket No.

Operator Name NA

Lease Name License No.

12-13-95 01-31-96 1-4-96

Quarter Sec. Twp. S Rng. E/W

Spud Date Date Reached TD Completion Date  
Commenced Recompletion

County Docket No.

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *Sharon A. Cook* Sharon A. Cook

Title Regulatory Asst. Date 1-30-96

Subscribed and sworn to before me this 30th day of January, 1996.

Notary Public *Kathleen R. Poulton*

Date Commission Expires August 18, 1998

6-45.kcc

**K.C.C. OFFICE USE ONLY**

F Letter of Confidentiality Attached  
C Wireline Log Received  
C Geologist Report Received

Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
 (Specify)



Operator Name Mobil Oil Corporation Lease Name Haworth #1 Unit Well # 4  
 Sec. 35 Twp. 34S Rge. 36  East County Stevens  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets.)  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No  
 Electric Log Run  Yes  No  
 (Submit Copy.)  
 List All E.Logs Run:  
 NO CHANGE

Log Formation (Top), Depth and Datums  Sample  
 Name Top Datum  
 NO CHANGE

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
NO CHANGE							

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 SPF	2735-2760	Acid: 500 gals 7.5% HCL	
	2790-2810	Fract: 668 bbls 20# Crosslink gel	
		125,750 lbs 12/20 Brady Sand	

TUBING RECORD	Size None	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj. 1-9-96	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas 281 Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled 2735  
 Other (Specify) \_\_\_\_\_ 2810

