

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
**WELL COMPLETION FORM**  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 5208  
Name: Exxon Mobil Oil Corporation \*  
Address: P. O. Box 4358  
City/State/Zip: Houston, TX 77210-4358  
Purchaser: \_\_\_\_\_  
Operator Contact Person: Beverly Roppolo  
Phone: (713) 431-1701  
Contractor: Name: Key Energy  
License: N. A.  
Wellsite Geologist: N. A.

**RECEIVED**  
**JUN 03 2003**

Designate Type of Completion: REFRAC  
\_\_\_\_ New Well \_\_\_\_ Re-Entry  Workover  
\_\_\_\_ Oil \_\_\_\_ SWD \_\_\_\_ SLOW \_\_\_\_ Temp. Abd.  
 Gas \_\_\_\_ ENHR \_\_\_\_ SIGW  
\_\_\_\_ Dry \_\_\_\_ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Mobil Oil Corporation  
Well Name: HAWORTH #1 UNIT, WELL #4

Original Comp. Date: 9-3-87 Original Total Depth: 6680  
**XXX HYDRAULICALLY FRACTURED**  
\_\_\_\_ Deepening \_\_\_\_ Re-perf. \_\_\_\_ Conv. to Enhr./SWD  
\_\_\_\_ Plug Back \_\_\_\_ Plug Back Total Depth  
\_\_\_\_ Commingled Docket No. \_\_\_\_\_  
\_\_\_\_ Dual Completion Docket No. \_\_\_\_\_  
\_\_\_\_ Other (SWD or Enhr.?) Docket No. \_\_\_\_\_

1-19-2000 8-27-87 1-25-2000  
~~Start~~ Date of START Date Reached TD Completion Date of

**OF WORKOVER WORKOVER**

API No. 15 - 189-21102-0002  
County: Stevens  
SE NW Sec. 35 Twp. 34 S. 36  East  West  
3300 feet from (S) N (circle one) Line of Section  
660 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: HAWORTH #1 UNIT Well #: 4  
Field Name: Hugoton

Producing Formation: Chase  
Elevation: Ground: 3017 Kelly Bushing: 3032  
Total Depth: 6680 Plug Back Total Depth: 3160  
Amount of Surface Pipe Set and Cemented at 1779 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set N. A. Feet  
If Alternate II completion, cement circulated from N. A.  
feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan REWORK 9/8 07/07/03  
(Data must be collected from the Reserve Pit)

Chloride content N. A. ppm Fluid volume N. A. bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

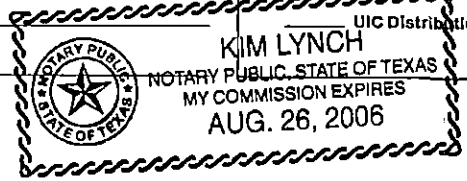
All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo  
Title: Contract Completions Admin. Date: 5-29-03

Subscribed and sworn to before me this 29th day of May  
2003

Notary Public: Kim Lynch  
Date Commission Expires: Aug. 26, 2006

**KCC Office Use ONLY**  
\_\_\_\_ Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_ Wireline Log Received  
\_\_\_\_ Geologist Report Received  
\_\_\_\_ UIC Distribution



Operator Name: Exxon Mobil Oil Corporation \* Lease Name: HAWORTH #1 UNIT Well #: 4  
 Sec. 35 Twp. 34 S. R. 36  East  West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets)  Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Submit Copy)  List All E. Logs Run:	<table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td><input type="checkbox"/> Log</td> <td>Formation (Top), Depth and Datum</td> <td><input type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td>HERINGTON</td> <td>2670'</td> <td>2686'</td> </tr> <tr> <td>L. KRIDER</td> <td>2726'</td> <td>2768'</td> </tr> <tr> <td>WINFIELD</td> <td>2784'</td> <td>2806'</td> </tr> </table>	<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample	Name	Top	Datum	HERINGTON	2670'	2686'	L. KRIDER	2726'	2768'	WINFIELD	2784'	2806'
<input type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample														
Name	Top	Datum														
HERINGTON	2670'	2686'														
L. KRIDER	2726'	2768'														
WINFIELD	2784'	2806'														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.250	8.625	24#	1779	CLASS C	790	50:50 c/poz
PRODUCTION	7.875	5.500	14#	3203	CLASS C	560	3%D79,2% B28

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	2670' - 2810'	FRAC'D WELL WITH 953,894' scf	
		80Q N2 FOAM @ 80BPM	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8 - 4.7#	@ 2770		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease (If vented, Sumit ACO-18.)	<input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	

Operator Name: Exxon Mobil Oil Corporation \* Lease Name: HAWORTH #1 UNIT Well #: 4  
 Sec. 35 Twp. 34 S. R. 36  East  West County: Stevens

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

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Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 SPF	2670' - 2810'	FRAC'D WELL WITH 953,894' scf	
		80Q N2 FOAM @ 80BPM	

TUBING RECORD		Size <u>2 3/8 - 4.7#</u>	Set At <u>@ 2770</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(if vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval \_\_\_\_\_

Customer: **MOBIL DRILLING V390500757A** Job Number: **20141942**

Well: <b>Haworth 1-4</b>		Location (legal): <b>Sec.35-34S-36W</b>		Dowell Location: <b>Ulysses, KS</b>		Job Start: <b>01/24/2000</b>	
Field: <b>Hugoton</b>		Formation Name/Type: <b>Chase</b>		Deviation: <b>0°</b>	Bit Size: <b>0 in</b>	Well MD: <b>3,203 ft</b>	Well TVD: <b>3,203 ft</b>
County: <b>Stevens</b>		State/Province: <b>Kansas</b>		BHP: <b>0 psi</b>	BHST: <b>100 °F</b>	BHCT: <b>90 °F</b>	Poro Pres Gradient: <b>0 psi/ft</b>
Rig Name: <b>KEY ENERGY 12</b>	Drilled For: <b>Gas</b>	Service Via: <b>Land</b>		Casing			
Offshore Zone:	Well Class: <b>Old</b>	Well Type: <b>Workover</b>		Depth, ft: <b>3203</b>	Size, in: <b>5.5</b>	Weight, lb/ft: <b>14</b>	Grade: <b></b>
Primary Treating Fluid: <b>80Q Foam</b>	Polymer Loading: <b>20 lb/1000gal</b>	Fluid Density: <b>lb/gal</b>		Depth: <b>0</b>	Size, in: <b>0</b>	Weight, lb/ft: <b>0</b>	Grade: <b></b>
Service Line: <b>Fracturing</b>	Job Type: <b>Frac,N2Foam/Energized</b>		Wellhead Connection: <b>5 1/2 X 4 Swage</b>	Depth: <b>0</b>	Size, in: <b>0</b>	Weight, lb/ft: <b>0</b>	Grade: <b></b>
Max. Allowed Tubing Pressure: <b>2500 psi</b>	Max. Allowed Ann. Pressure: <b>0 psi</b>	Wellhead Connection: <b>5 1/2 X 4 Swage</b>		Perforated Intervals			
Service Instructions: <b>Safety deliver &amp; perform Foam Frac with materials &amp; equipment listed on the Service Receipt. Per clients instructions. 47 miles on equipment.</b>	Top, ft: <b>2570</b>	Bottom, ft: <b>2810</b>	spf: <b></b>	No. of Shots: <b></b>	Total Interval: <b>ft</b>		Diameter: <b>0 in</b>
Job Scheduled For: <b>01/24/2000 6:00</b>	Arrived on Location: <b>01/24/2000 6:00</b>	Leave Location: <b>01/24/2000 9:30</b>	Tubing Vol.: <b>0 bbl</b>	Casing Vol.: <b>78 bbl</b>	Annular Vol.: <b>0 bbl</b>	Open Hole Vol.: <b>0 bbl</b>	

Time	Back up Psi	BH Foam Q	BHinj Rate	Total Flowrate	Total N2 Rate	Total Volume	Message	
24 hr clock	psi	%	bpm	bpm	ft3/min	bbl		
8:04	0	0	0	0	0	0	0	START ACQUISITION
8:04	-3741	0.	0.	0.	0.	0.	0	
8:05	105.3	0.	1.56	1.56	0.	0.901	0	
8:05	604.4	0.	0.	0.	0.	0.964	0	
8:06	2958	0.	0.	0.	0.	0.973	0	
8:06	2958	0.	0.	0.	0.	0.973	0	Pressure Test Lines
8:06	2770	0.	0.	0.	0.	0.973	0	
8:07	2697	0.	0.	0.	0.	0.973	0	
8:07	2669	0.	0.	0.	0.	0.973	0	
8:08	2862	0.	0.	0.	0.	0.973	0	
8:08	2889	0.	0.	0.	0.	0.973	0	
8:09	2862	0.	0.	0.	0.	0.973	0	
8:09	2862	0.	0.	0.	0.	0.973	0	
8:15	2862	0.	0.	0.	0.	0.973	0	PAUSE ACQUISITION
8:15	279.3	0.	0.	0.	0.	0.973	0	RESTART AFTER PAUSE
8:16	279.3	0.	0.	0.	0.	0.973	0	
8:16	279.3	0.	0.	0.	0.	0.973	0	Start Job
8:16	279.3	0.	0.	0.	0.	0.973	0	[Total N2 Rate]=F[Total N2 Rate 2]
8:16	279.3	0.	0.	0.	0.	0.973	0	Start N2 tach rates
8:16	9.16	8.35	4.12	3.78	146.	1.66	0	
8:17	270.1	76.03	33.14	7.95	10684	5.16	0	
8:17	435.	79.47	38.7	7.95	13038	9.11	0	
8:18	682.2	80.02	40.43	8.08	13718	13.63	0	
8:18	773.8	82.88	38.81	6.64	13640	17.56	0	
8:19	1049	79.23	70.24	14.59	23596	23.79	0	
8:19	1355	79.08	75.34	15.76	25260	31.46	0	
8:20	1630	79.2	77.03	16.02	25866	40.66	0	
8:20	1717	79.44	78.57	16.15	26466	48.74	0	
8:21	1818	79.5	78.78	16.15	26554	56.83	0	

**RECEIVED**  
**JUN 03 2003**  
**KCC WICHITA**

Well		Field				Service Date	Customer	Job Number	
Haworth #1-4		Hugoton					MOBIL DRILLING V39050075	20141942	
Time	Back up Pal	BH Foam Q	BH Inj Rate	Total Flowrate	Total N2 Rate	Total Volume			Message
24 hr clock	pal	%	bpm	bpm	R3/min	bbi			ORIGINAL
8:21	1891	79.61	78.59	16.02	26530	64.89	0	0	
8:22	1882	79.71	78.98	16.02	26696	72.93	0	0	
8:22	1781	79.64	79.32	16.15	26784	81.01	0	0	
8:23	1763	79.96	79.96	16.02	27108	89.1	0	0	
8:23	1694	79.97	80.	16.02	27126	97.15	0	0	
8:24	1722	79.98	80.04	16.02	27142	105.2	0	0	
8:24	1745	79.94	79.86	16.02	27066	113.2	0	0	
8:25	1731	79.88	80.27	16.15	27186	121.3	0	0	
8:25	1745	80.03	80.24	16.02	27228	129.3	0	0	
8:26	1694	80.04	80.27	16.02	27242	137.3	0	0	
8:26	1731	79.97	79.98	16.02	27118	145.4	0	0	
8:27	1767	79.98	80.02	16.02	27136	153.4	0	0	
8:27	1758	79.98	80.02	16.02	27134	161.5	0	0	
8:28	1722	80.01	80.15	16.02	27190	169.5	0	0	
8:28	1731	80.01	80.16	16.02	27194	177.5	0	0	
8:29	1758	79.89	80.32	16.15	27206	185.6	0	0	
8:29	1772	80.02	80.2	16.02	27210	193.6	0	0	
8:30	1763	79.99	80.06	16.02	27152	201.6	0	0	
8:30	1703	79.86	80.19	16.15	27152	209.7	0	0	
8:31	1767	79.88	80.3	16.15	27198	217.7	0	0	
8:31	1749	80.01	80.15	16.02	27192	225.8	0	0	
8:32	1731	80.03	80.22	16.02	27222	233.8	0	0	
8:32	1745	79.94	79.89	16.02	27078	241.9	0	0	
8:33	1690	79.95	79.9	16.02	27084	249.9	0	0	
8:33	1754	79.93	79.82	16.02	27050	258.1	0	0	
8:34	1749	80.22	81.64	16.15	27768	266.2	0	0	
8:34	1740	79.98	80.01	16.02	27132	274.3	0	0	
8:35	1754	79.97	79.97	16.02	27114	282.6	0	0	
8:35	1726	79.93	79.82	16.02	27052	290.8	0	0	
8:36	1722	82.58	91.96	16.02	32198	298.9	0	0	
8:36	1722	79.97	79.97	16.02	27116	307.	0	0	
8:37	1754	78.68	81.25	17.32	27106	315.2	0	0	
8:37	1685	79.92	79.78	16.02	27034	323.3	0	0	
8:38	1740	79.86	80.19	16.15	27152	331.4	0	0	RECEIVED
8:38	1735	79.83	80.07	16.15	27102	339.5	0	0	
8:39	1735	79.29	80.49	16.67	27060	347.7	0	0	JUN 13 2003
8:39	1717	81.47	87.15	16.15	30102	355.9	0	0	
8:40	1740	79.99	80.05	16.02	27150	364.1	0	0	KCC WICHITA
8:40	1699	79.94	79.87	16.02	27072	372.1	0	0	
8:41	1680	79.95	79.92	16.02	27094	380.3	0	0	
8:41	1703	79.81	79.98	16.15	27064	388.4	0	0	
8:42	1726	79.41	80.36	16.54	27058	396.5	0	0	
8:42	1726	80.26	81.16	16.02	27618	404.6	0	0	
8:43	1671	79.96	79.96	16.02	27110	413.1	0	0	
8:43	1712	80.01	80.15	16.02	27190	421.2	0	0	
8:44	1722	79.98	80.05	16.02	27146	429.3	0	0	
8:44	1740	79.98	80.02	16.02	27136	437.4	0	0	
8:45	1726	79.99	80.06	16.02	27152	445.5	0	0	
8:45	1708	80.44	81.89	16.02	27930	453.6	0	0	
8:46	1722	79.95	79.91	16.02	27088	461.7	0	0	
8:46	1708	79.93	79.84	16.02	27058	469.8	0	0	
8:47	1717	79.93	79.81	16.02	27048	477.9	0	0	
8:47	1667	79.4	80.3	16.54	27034	486.	0	0	
8:48	1667	79.87	79.61	16.02	26960	494.1	0	0	

Well		Field				Service Date		Customer		Job Number				
Haworth #1-4		Hugoton						MOBIL DRILLING V39050075		20141942				
Time	Back up Psi	BH Foam Q	BH/nj Rate	Total Flowrate	Total N2 Rate	Total Volume			Message					
24 hr clock	psi	%	bpm	bpm	R3/min	bbl			<b>ORIGINAL</b>					
8:48	1712	79.78	79.88	16.15	27020	502.2	0	0						
8:49	1676	79.98	80.03	16.02	27138	510.5	0	0						
8:49	1708	80.23	81.7	16.15	27792	518.6	0	0						
8:50	1662	80.68	82.93	16.02	28368	526.8	0	0						
8:50	1653	79.98	80.01	16.02	27132	534.9	0	0						
8:51	1630	79.84	80.11	16.15	27120	543.1	0	0						
8:51	1419	100.	64.06	0.	27160	549.7	0	0						
8:52	1387	100.	65.63	0.	27826	549.7	0	0						
8:52	1397	100.	63.9	0.	27092	549.7	0	0						
8:53	1195	100.	0.934	0.	396.	549.7	0	0						
8:53	1172	100.	0.038	0.	16.	549.7	0	0						
Post Job Summary														
Average Injection Rates, bpm						Volume of Fluid Injected, bbl								
Fluid	N2	CO2	Maximum Rate			Clean Fluid	Acid	Oil	CO2	N2 (scf)				
16	27400	0	16			550	0	0	0	953894				
Treating Pressure Summary, psi						Quantity of & placed, lb								
Breakdown	Maximum	Final	Average	ISIP	15 Min. ISIP	Total Injected	Total Ordered/Designed							
0	1800	1340	1700	1209	0	0	0							
N2 Percent		CO2 Percent		Designed Fluid Volume		Displacement		Slurry Volume		Pad Volume		Percent Pad		
80%		0%		100000 gal		65 bbl		550 bbl		0 gal		0 %		
Customer or Authorized Representative				Dowell Supervisor			Number of Stages		Fracture Gradient		<input checked="" type="checkbox"/> Job Completed <input type="checkbox"/> Screen Out			
John Rice				Dave Brawley			1		0 psi/ft					

**RECEIVED**  
**JUN 03 2003**  
**KCC WICHITA**