

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5208
Name: Exxon Mobil Oil Corporation *
Address: P. O. Box 4358
City/State/Zip: Houston, TX 77210-4358
Purchaser: _____

Operator Contact Person: Beverly Roppolo
Phone: (713) 431-1701
Contractor Name: Key Energy
License: N. A.

Wellsite Geologist: N. A.
Designate Type of Completion: REFRAC
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Mobil Oil Corporation
Well Name: PARKER EST #6 UNIT, WELL #7

Original Comp. Date: 10-24-94 Original Total Depth: 2992'
~~XXX~~ HYDRAULICALLY FRACTURED
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

4-20-00 10-1-94 4-28-00
~~START~~ Date of START Date Reached TD Completion Date of
OT WORKOVER WORKOVER

API No. 15 - 189-21789 0001
County: Stevens
SW SW SE Sec. 33 Twp. 34 S. R. 36 East West
500' feet from (S) N (circle one) Line of Section
2460' feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE (SE) NW SW
Lease Name: PARKER ESTATE #6 Well #: 7
Field Name: Hugoton

Producing Formation: Chase
Elevation: Ground: 3049 Kelly Bushing: 3060
Total Depth: 2992 Plug Back Total Depth: 2940
Amount of Surface Pipe Set and Cemented at 770 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N. A. Feet
If Alternate II completion, cement circulated from N. A.
feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan REWORK 9/2 6/23/03
(Data must be collected from the Reserve Pit)

Chloride content N. A. ppm Fluid volume N. A. bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

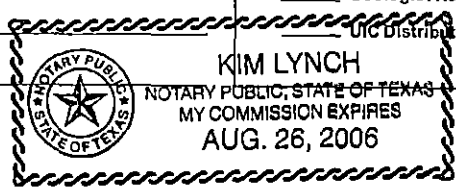
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo
Title: Contract Completions Admin Date: 6/13/03
Subscribed and sworn to before me this 3rd day of June

2003
Notary Public: Kim Lynch
Date Commission Expires: Aug. 26, 2006

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution



Operator Name: Exxon Mobil Oil Corporation * Lease Name: PARKER ESTATE #6 Well #: 7
 Sec. 33 Twp. 34 S. R. 36 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>L, KRIDER</td> <td>2730'</td> <td>2740'</td> </tr> <tr> <td>WINFIELD</td> <td>2758'</td> <td>2778'</td> </tr> <tr> <td>GAGE</td> <td>2808'</td> <td>2818'</td> </tr> <tr> <td>TOWANDA</td> <td>2824'</td> <td>2834'</td> </tr> </table>	Name	Top	Datum	L, KRIDER	2730'	2740'	WINFIELD	2758'	2778'	GAGE	2808'	2818'	TOWANDA	2824'	2834'
Name	Top	Datum														
L, KRIDER	2730'	2740'														
WINFIELD	2758'	2778'														
GAGE	2808'	2818'														
TOWANDA	2824'	2834'														

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12.250	8.625	24#	770	CLASS C	375	50:50 c/poz
PRODUCTION	7.875	5.500	14#	2983	CLASS C	380, 150	3%D79,2% B28

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth
	2730' - 2834'	FRAC'D WELL WITH 960,000 OF 80Q N2 FOAM @ 80BPM	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr.	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled
 Other (Specify) _____

Production Interval

 Schlumberger Dowell	Customer: EXXON-MOBIL District: ULYSSES Representative: JOHN RICE DS Supervisor: Jeff Dutton Well: Parker 6-7
Job Date: 04-25-2000	

TR PRESS psi	SLUR RATE bbl/min	BH INJ RATE bbl/min	N2 RATE scf/min	BH FOAM QUALITY %
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0	0.0	0.0	0	0.0
645	0.0	0.0	0	0.0
5	0.0	0.0	0	0.0
50	7.8	22.1	6063	0.0
220	8.0	30.9	9733	0.0
403	8.0	39.6	13399	0.0
09:40:15	Stage at Perfs: PUMP			
536	7.9	41.8	14343	0.0
613	12.7	44.8	13603	0.0
659	15.1	47.1	13539	74.3
998	16.1	71.9	23680	80.0
1364	16.1	79.6	26926	67.1
1607	16.1	80.0	27106	78.0
1767	16.1	80.7	27394	79.8
1662	16.1	80.3	27214	79.9
1808	16.1	80.6	27334	80.0
1859	16.1	80.6	27314	80.0
1625	16.1	80.5	27294	80.0
1703	16.1	80.9	27462	80.0
1762	16.2	80.8	27394	80.0
1616	16.1	80.7	27394	80.0
1772	16.1	80.9	27466	80.0
1799	16.1	81.1	27530	80.0
1717	16.1	81.0	27510	80.0
1785	16.1	81.1	27526	80.1
1447	16.1	80.9	27478	80.1
1721	16.1	80.8	27398	80.1
1588	16.1	81.2	27606	80.1
1662	16.1	81.1	27558	80.1
1772	16.1	81.7	27790	80.1
1520	16.1	81.9	27898	80.2
1488	16.1	81.6	27766	80.2
1360	16.1	81.7	27814	80.2
1602	16.1	81.3	27642	80.2
1607	16.1	81.5	27706	80.2
1469	16.1	82.0	27918	80.2
1579	16.1	81.6	27750	80.2
1703	16.1	81.7	27802	80.2
1584	16.1	81.9	27898	80.3
1671	16.1	81.7	27802	80.3
1685	16.1	82.2	27999	80.3
1552	16.1	81.7	27826	80.3
1657	16.1	81.4	27662	80.3

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KANSAS CORPORATION COMMISSION

JUN 06 2003

CONSERVATION DIVISION
WICHITA, KS

Well: Parker 6-7

Job Date: 04-25-2000

TR PRESS psi	SLUR RATE bbl/min	BH INJ RATE bbl/min	N2 RATE scf/min	BH FOAM QUALITY %
1598	16.1	81.5	27742	80.3
1666	16.1	81.9	27870	80.3
1607	16.1	81.7	27810	80.3
1634	16.1	82.3	28075	80.3
1721	16.1	81.9	27882	80.3
1524	16.1	81.5	27734	80.3
1703	16.1	81.8	27842	80.3
1570	16.1	81.7	27798	80.3
1501	16.1	81.5	27734	80.2
1753	16.1	81.7	27806	80.2
1570	16.1	81.7	27790	80.2
1547	16.1	81.6	27766	80.2
1671	16.1	81.5	27738	80.2
1556	16.1	81.7	27794	80.2
1511	16.1	81.5	27730	80.2
1598	16.1	81.6	27750	80.2
1625	16.1	81.6	27754	80.2
1607	16.1	81.4	27678	80.2
1584	16.1	81.5	27710	80.2
1776	16.1	81.2	27598	80.2
1543	16.2	81.5	27714	80.2
1662	16.1	81.7	27794	80.2
1570	16.1	81.5	27694	80.2
1611	16.1	81.5	27710	80.2
1634	16.1	81.6	27750	80.2
1570	16.1	81.9	27866	80.2
1598	16.1	81.4	27690	80.2
1643	16.1	81.5	27730	80.2
1520	16.1	81.7	27802	80.2
1662	16.1	81.6	27758	80.2
1666	16.1	81.5	27722	80.2
10:13:21	Started FLUSH Automatically			
1566	16.2	81.9	27866	80.2
1524	2.9	68.5	27818	80.2
1442	0.0	66.1	28027	80.2
10:14:23	Stage at Perfs: FLUSH			
1378	0.0	65.6	27818	80.2
1378	0.0	65.6	27798	0.0
1337	0.0	5.9	2481	0.0
1218	0.0	0.0	0	0.0

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CONSERVATION DIVISION
WICHITA, KS