

OCT 16 2001

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form AGO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

CONSERVATION DIVISION WICHITA, KS WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5208
Name: Exxon Mobil Oil Corporation *
Address: P. O. Box 4358
City/State/Zip: Houston, TX 77210-4358
Purchaser: Duke Energy Trading & Marketing
Operator Contact Person: Evelyn Boutte'
Phone: (713) 431-1446
Contractor: Name: DOWELL
License: N. A.
Wellsite Geologist: N. A.

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Mobil Oil Corporation
Well Name: Parker Estate #2 Ut., Well #6

Original Comp. Date: 11/7/95 Original Total Depth: 3,014
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
XXX FRACTURE STIMULATE
4/27/01 10/14/95 5/3/01
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 189-21992 - 0001
County: Stevens
-C- SW SW Sec. 32 Twp. 34 S. R. 36 East West
660 feet from (S) N (circle one) Line of Section
660 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW (SW)
Lease Name: Parker Estate Ut. #2 Well #: 6
Field Name: Hugoton

Producing Formation: Chase
Elevation: Ground: 3,081 Kelly Bushing: 3,090
Total Depth: 3,014 Plug Back Total Depth: 2,982
Amount of Surface Pipe Set and Cemented at 749 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N. A. Feet
If Alternate II completion, cement circulated from N. A.
feet depth to N. A. w/ N. A. sx cmt.

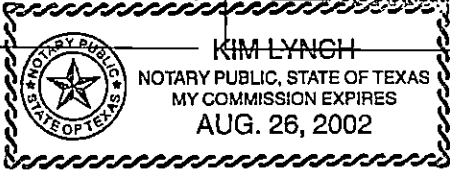
Drilling Fluid Management Plan REWORK gH 10/25/01
(Data must be collected from the Reserve Pit)
Chloride content N. A. ppm Fluid volume N. A. bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Evelyn Boutte'
Title: STAFF ADM. ASST. Date: 10/15/01
Subscribed and sworn to before me this 15th day of October, 2001.
Notary Public: Kim Lynch
Date Commission Expires: Aug. 26, 2002

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
UIC Distribution
KCC



Operator Name: Exxon Mobil Oil Corporation * Lease Name: Parker Estate Ut. #2 Well #: 6
 Sec. 32 Twp. 34 S. R. 36 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum No Change
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.250	8.625	24	749	CI C	390	50:50 C/POZ
Production	7.875	5.500	14	3,007	CI C	450	3%D79, 2%B28

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 spf	2,713 - 2,840	Frac w/ 80Q N2 foam @ plus/minus 80 BPM	

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. (See G-2)	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
Estimated Production Per 24 Hours	Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled	Production Interval <u>2,713 - 2,840</u>
Other (Specify) _____		

Schlumberger	Customer:	Exxon Mobil	OCT 16 2001
	District:	ULYSSES	
	Representative:	Richard Leiws	
	DS Supervisor:	Dave Brawley	
Job Date: 05-01-2001	Well:	Parker Estate 2-6	CONSERVATION DIVISION WICHITA, KS

AcqTime hh:mm:ss	TR PRESS psi	CFLD RATE bbl/min	TOT CFLD bbl	N2 RATE scf/min	TOT N2 Mscf	INJ RATE bbl/min	TOT INJ bbl
08:53:25	2696	0.0	0.0	0	0.0	0.0	0.0
08:53:32	Pressure Test Lines						
08:53:33	2692	0.0	0.0	0	0.0	0.0	0.0
08:53:45	2687	0.0	0.0	5223	0.0	0.0	0.0
08:54:05	2682	0.0	0.0	0	0.0	0.0	0.0
08:54:25	2692	0.0	0.0	0	0.0	0.0	0.0
08:54:45	2705	0.0	0.0	0	0.0	0.0	0.0
08:55:05	2719	0.0	0.0	0	0.0	0.0	0.0
08:55:45	2710	0.0	0.0	0	0.0	0.0	0.0
08:56:05	46	0.0	0.0	0	0.0	0.0	0.0
08:56:25	78	0.0	0.0	0	0.0	0.0	0.0
08:59:05	82	0.0	0.0	0	0.0	0.0	0.0
08:59:25	78	0.0	0.0	0	0.0	0.0	0.0
09:00:45	82	0.0	0.0	0	0.0	0.0	0.0
09:02:05	87	0.0	0.0	12326	0.0	0.0	0.0
09:02:25	82	0.0	0.0	0	0.0	0.0	0.0
09:02:45	87	0.0	0.0	57010	0.0	0.0	0.0
09:03:05	87	0.0	0.0	0	0.0	0.0	0.0
09:03:25	87	0.0	0.0	12326	0.0	0.0	0.0
09:04:05	92	0.0	0.0	0	0.0	0.0	0.0
09:05:25	96	0.0	0.0	0	0.0	0.0	0.0
09:06:25	101	0.0	0.0	0	0.0	0.0	0.0
09:08:25	105	0.0	0.0	0	0.0	0.0	0.0
09:10:05	110	0.0	0.0	0	0.0	0.0	0.0
09:11:05	114	0.0	0.0	0	0.0	0.0	0.0
09:11:45	5	2.6	0.0	0	0.0	2.6	0.0
09:11:47	Started PAD						
09:11:48	5	3.1	0.1	0	0.0	3.1	0.1
09:12:05	46	6.2	1.4	5483	0.2	19.1	1.7
09:12:25	133	7.8	3.8	6984	2.5	24.3	9.5
09:12:45	256	7.8	6.5	11746	6.1	35.2	20.3
09:13:05	348	7.8	9.1	12907	10.2	38.0	32.5
09:13:25	417	7.8	11.7	13407	14.6	39.3	45.5
09:13:45	494	7.8	14.3	13627	19.1	40.0	58.8
09:13:56	Stage at Perfs: PAD						
09:13:56	536	7.8	15.7	13647	21.6	40.0	66.1
09:14:05	586	9.0	16.7	13687	23.7	41.1	72.0
09:14:25	787	13.9	20.6	24393	29.6	71.4	89.3
09:14:45	1053	15.9	25.8	25293	37.2	75.3	112.6
09:15:05	1286	16.0	31.1	25373	45.7	75.8	137.8
09:15:25	1437	16.0	36.4	25564	54.2	76.3	163.2
09:15:45	1584	16.1	41.8	25685	62.7	76.6	188.7
09:16:05	1698	16.0	47.1	26906	71.5	79.4	214.7
09:16:25	1762	16.1	52.4	27306	80.6	80.4	241.5
09:16:45	1831	16.1	57.8	27326	89.7	80.5	268.3
09:17:05	1891	16.0	63.1	27386	98.8	80.5	295.1
09:17:25	1891	16.1	68.5	27346	107.9	80.5	322.0
09:17:45	1895	16.1	73.8	27346	117.1	80.6	348.9
09:18:05	1891	16.0	79.2	27186	126.2	80.3	375.7
09:18:25	1799	16.1	84.5	18021	134.6	59.1	401.3
09:18:45	1712	16.1	89.9	15040	141.0	51.8	421.9

ORIGINAL

Well: Parker Estate 2-6

Job Date: 05-01-2001

AcqTime hh:mm:ss	TR PRESS psi	CFLD RATE bbl/min	TOT CFLD bbl	N2 RATE scf/min	TOT N2 Mscf	INJ RATE bbl/min	TOT INJ bbl
09:19:25	1689	16.0	100.6	27453	159.0	80.8	474.4
09:19:45	1694	16.0	105.9	27288	168.1	80.4	501.2
09:20:05	1689	16.0	111.2	27288	177.2	80.3	528.0
09:20:25	1675	16.0	116.6	27196	186.2	80.2	554.8
09:20:45	1662	16.0	121.9	27216	195.3	80.2	581.5
09:21:05	1666	16.0	127.2	27216	204.4	80.2	608.2
09:21:25	1666	16.0	132.5	27198	213.5	80.2	634.9
09:21:45	1653	16.0	137.9	27196	222.5	80.2	661.6
09:22:05	1648	16.0	143.2	27198	231.6	80.1	688.4
09:22:25	1662	16.0	148.5	27216	240.7	80.2	715.1
09:22:45	1657	16.0	153.9	27256	249.8	80.2	741.8
09:23:05	1653	16.0	159.2	27256	258.8	80.2	768.5
09:23:25	1643	16.0	164.5	27198	267.9	80.2	795.3
09:23:45	1653	16.0	169.8	27218	277.0	80.2	822.0
09:24:05	1648	16.0	175.2	27216	286.0	80.2	848.7
09:24:25	1648	16.0	180.5	27196	295.1	80.1	875.4
09:24:45	1634	16.0	185.8	27198	304.2	80.2	902.2
09:25:05	1643	16.0	191.2	27216	313.2	80.1	928.9
09:25:25	1643	16.0	196.5	27234	322.3	80.2	955.6
09:25:45	1643	16.0	201.8	27216	331.4	80.2	982.3
09:26:05	1634	16.0	207.1	27236	340.5	80.3	1009.1
09:26:25	1648	16.0	212.5	27236	349.5	80.4	1035.8
09:26:45	1648	16.0	217.8	27234	358.6	80.2	1062.5
09:27:05	1643	16.0	223.1	27216	367.7	80.2	1089.2
09:27:25	1630	16.0	228.4	27196	376.8	80.2	1116.0
09:27:45	1653	16.0	233.8	27218	385.8	80.2	1142.7
09:28:05	1639	16.0	239.1	27256	394.9	80.2	1169.4
09:28:25	1648	16.0	244.4	27216	404.0	80.2	1196.2
09:28:45	1634	16.0	249.8	27196	413.1	80.2	1222.9
09:29:05	1648	16.0	255.1	27236	422.1	80.1	1249.6
09:29:25	1657	16.0	260.4	27198	431.2	80.1	1276.3
09:29:45	1653	16.0	265.7	27196	440.3	80.2	1303.0
09:30:05	1657	16.0	271.1	27196	449.3	80.1	1329.7
09:30:25	1634	16.0	276.4	27216	458.4	80.1	1356.4
09:30:45	1643	16.0	281.7	27157	467.5	80.1	1383.1
09:31:05	1639	16.0	287.0	27196	476.5	80.1	1409.9
09:31:25	1657	16.0	292.4	27196	485.6	80.1	1436.6
09:31:45	1662	16.0	297.7	27216	494.7	80.2	1463.3
09:32:05	1648	16.0	303.0	27232	503.7	80.2	1490.0
09:32:25	1639	16.0	308.3	27196	512.8	80.1	1516.7
09:32:45	1625	16.0	313.7	27196	521.9	80.2	1543.4
09:33:05	1634	16.0	319.0	27196	530.9	80.1	1570.2
09:33:25	1620	16.0	324.3	27216	540.0	80.1	1596.9
09:33:45	1620	16.0	329.7	27198	549.1	80.2	1623.6
09:34:05	1625	16.0	335.0	27216	558.2	80.2	1650.3
09:34:25	1620	16.0	340.3	27218	567.2	80.2	1677.0
09:34:45	1630	16.0	345.6	27252	576.3	80.2	1703.8
09:35:05	1620	16.0	351.0	27254	585.4	80.2	1730.5
09:35:25	1630	16.0	356.3	27270	594.5	80.4	1757.3
09:35:45	1611	16.0	361.6	27254	603.6	80.2	1784.0
09:36:05	1616	16.0	366.9	27234	612.6	80.1	1810.8
09:36:25	1616	16.0	372.3	27276	621.7	80.2	1837.5
09:36:45	1625	16.0	377.6	27177	630.8	80.2	1864.2
09:37:05	1625	16.0	382.9	27198	639.9	80.1	1891.0
09:37:25	1616	16.0	388.2	27254	649.0	80.2	1917.7
09:37:45	1616	16.0	393.6	27252	658.0	80.3	1944.5
09:38:05	1620	16.0	398.9	27232	667.1	80.2	1971.2

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KANSAS CORPORATION CO. MISSION

OCT 16 2001

ORIGINAL

Well: Parker Estate 2-6

Job Date: 05-01-2001

AcqTime hh:mm:ss	TR PRESS psi	CFLD RATE bbl/min	TOT CFLD bbl	N2 RATE scf/min	TOT N2 Mscf	INJ RATE bbl/min	TOT INJ bbl
09:38:25	1607	16.0	404.2	27234	676.2	80.1	1998.0
09:38:45	1625	16.0	409.5	27238	685.3	80.2	2024.7
09:39:05	1616	16.0	414.9	27310	694.4	80.4	2051.4
09:39:25	1620	16.0	420.2	27216	703.4	80.3	2078.2
09:39:45	1620	16.0	425.5	27216	712.5	80.1	2104.9
09:40:05	1630	16.0	430.9	27234	721.6	80.2	2131.6
09:40:25	1620	16.0	436.2	27196	730.7	80.4	2158.4
09:40:45	1620	16.0	441.5	27234	739.8	80.2	2185.1
09:41:05	1620	16.0	446.8	27234	748.8	80.2	2211.9
09:41:25	1630	16.0	452.2	27274	757.9	80.3	2238.6
09:41:45	1625	16.0	457.5	27290	767.0	80.3	2265.4
09:42:05	1607	16.0	462.8	27254	776.1	80.2	2292.1
09:42:25	1620	16.0	468.2	27272	785.2	80.2	2318.9
09:42:45	1611	16.0	473.5	27310	794.3	80.4	2345.7
09:43:05	1616	16.0	478.8	27272	803.4	80.3	2372.4
09:43:25	1616	16.0	484.1	27306	812.5	80.4	2399.2
09:43:45	1620	16.0	489.5	27290	821.5	80.2	2426.0
09:44:05	1620	16.0	494.8	27252	830.6	80.4	2452.8
09:44:25	1607	16.0	500.1	27232	839.7	80.3	2479.5
09:44:45	1611	16.0	505.5	27270	848.8	80.2	2506.3
09:45:05	1607	16.0	510.8	27254	857.9	80.2	2533.1
09:45:25	1616	16.0	516.1	27216	867.0	80.1	2559.8
09:45:45	1611	16.0	521.4	27216	876.0	80.2	2586.5
09:46:05	1620	16.0	526.8	27216	885.1	80.1	2613.2
09:46:25	1616	16.0	532.1	27256	894.2	80.2	2640.0
09:46:45	1598	16.0	537.4	27218	903.3	80.1	2666.7
09:47:05	1598	16.0	542.8	27236	912.3	80.2	2693.4
09:47:25	1547	16.0	548.1	27256	921.4	80.4	2720.2
09:47:33	Started Flush Automatically						
09:47:33	1474	10.4	550.2	27256	925.1	74.7	2730.8
09:47:45	1414	0.0	550.3	27332	930.5	64.4	2743.8
09:48:05	1401	0.0	550.3	27238	939.6	64.3	2765.3
09:48:25	1401	0.0	550.3	27240	948.7	64.2	2786.7
09:48:36	Stage at Perfs: Flush						
09:48:36	1401	0.0	550.3	27222	953.7	64.2	2798.5
09:48:45	1263	0.0	550.3	0	955.1	0.0	2802.9
09:49:05	1222	0.0	550.3	0	955.1	0.0	2802.9

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WICHITA, KS