

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 5208
Name: Exxon Mobil Oil Corporation *
Address: P. O. Box 4358
City/State/Zip: Houston, TX 77210-4358
Purchaser: _____
Operator Contact Person: Beverly Roppolo
Phone: (281) 654-1943
Contractor: Name: Key Energy
License: 33223
Wellsite Geologist: N. A.

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Designate Type of Completion: _____
____ New Well ____ Re-Entry Workover
____ Oil ____ SWD ____ SLOW ____ Temp. Abd.
 Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Mobil Oil Corporation
Well Name: PARKER ESTATE UNIT 4, WELL #6
Original Comp. Date: 5-18-47 Original Total Depth: 2845
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No. _____
____ Dual Completion Docket No. _____
____ Other (SWD or Enhr.?) Docket No. _____

5-10-02 5-9-47 5-17-02
DATE OF START DATE REACHED TD COMPLETION DATE OF

OF WORKOVER

WORKOVER

API No. 15 - 189-00574 - 00-01
County: Stevens
____ NW SW Sec. 32 Twp. 34 S. R. 36 East West
240' FNL feet from S / (W) (circle one) Line of Section
1320' FEL feet from (E) / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: PARKER ESTATE UNIT 4 Well #: 6
Field Name: Hugoton

Producing Formation: Chase
Elevation: Ground: 3074 Kelly Bushing: 3079
Total Depth: 2845 Plug Back Total Depth: 2936'
Amount of Surface Pipe Set and Cemented at _____ Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set N. A. Feet
If Alternate II completion, cement circulated from N. A.
feet depth to N. A. w/ N. A. sx cmt.

Drilling Fluid Management Plan REWORK J.F. 12/04/03
(Data must be collected from the Reserve Pit)

Chloride content N. A. ppm Fluid volume N. A. bbls
Dewatering method used _____

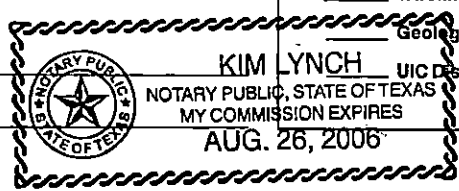
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Beverly Roppolo
Title: Contract Completions Admin Date: 9/23/03
Subscribed and sworn to before me this 23rd day of September, 2003

Notary Public: Kim Lynch
Date Commission Expires: Aug 26, 2006



KCC Office Use ONLY
____ Letter of Confidentiality Attached
If Denied, Yes Date: _____
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

Operator Name: Exxon Mobil Oil Corporation * Lease Name: PARKER ESTATE UNIT 4 Well #: 6
 Sec. 32 Twp. 34 S. R. 36 East West County: Stevens

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run:	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE		10.75	32.75#	857	HOWCO	300 sx	
PRODUCTION		7.0	20#	2655	HOWCO	800 sx	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
1 SPF	2666' - 2672'	FRAC'D WELL WITH 967,100 scf OF	
1 SPF	2698' - 2704'	80Q N2 FOAM @ 80BPM	
1 SPF	2724' - 2768'		
1 SPF	2778' - 2812'		
1 SPF	2832' - 2880'		

TUBING RECORD		Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf.	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease *(if vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ORIGINAL

Schlumberger Job Date: 05-14-2002	Customer: Exxon Mobil
	District: Ulysses
	Representative: Richard Lewis
	DS Supervisor: Dave Brawley
	Well: Parker Estate 4-6

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	N2 RATE scf/min	INJ RATE bbl/min	BH FOAM QUALITY %
05:14:2002:08:39:05	9	0.0	0	0.0	0.0
05:14:2002:08:39:10	Started Pad				
05:14:2002:08:39:10	9	0.0	0	0.0	0.0
05:14:2002:08:39:25	9	0.0	0	0.0	0.0
05:14:2002:08:39:45	32	0.0	0	0.0	0.0
05:14:2002:08:40:05	110	0.0	10525	24.1	0.0
05:14:2002:08:40:25	197	6.6	11516	32.8	0.0
05:14:2002:08:40:45	256	8.1	13337	39.0	0.0
05:14:2002:08:41:05	320	8.3	13317	39.6	0.0
05:14:2002:08:41:25	380	8.3	13497	40.1	0.0
05:14:2002:08:41:45	458	8.3	13497	40.0	0.0
05:14:2002:08:41:46	Stage at Perfs: Pad				
05:14:2002:08:41:46	467	8.3	13507	40.1	0.0
05:14:2002:08:42:05	568	8.3	13487	39.9	80.5
05:14:2002:08:42:25	645	9.4	8634	17.3	81.1
05:14:2002:08:42:45	1002	14.5	26254	76.5	79.2
05:14:2002:08:43:05	1227	15.8	27995	81.3	82.1
05:14:2002:08:43:25	1346	15.9	27324	80.4	80.8
05:14:2002:08:43:45	1396	16.0	27384	80.4	80.6
05:14:2002:08:44:05	1424	15.9	27164	80.0	80.4
05:14:2002:08:44:25	1442	15.9	27134	79.9	80.2
05:14:2002:08:44:45	1474	16.0	27194	80.0	80.1
05:14:2002:08:45:05	1483	15.9	27184	80.0	80.1
05:14:2002:08:45:25	1488	16.0	27164	80.0	80.1
05:14:2002:08:45:45	1492	16.0	27164	80.0	80.1
05:14:2002:08:46:05	1501	15.9	27174	80.1	80.1
05:14:2002:08:46:25	1506	16.0	27184	80.0	80.1
05:14:2002:08:46:45	1501	15.9	27174	80.0	80.1
05:14:2002:08:47:05	1506	15.9	27184	80.1	80.1
05:14:2002:08:47:25	1501	15.9	27194	80.0	80.1
05:14:2002:08:47:45	1497	15.9	27194	80.0	80.1
05:14:2002:08:48:05	1497	16.0	27194	80.1	80.1
05:14:2002:08:48:25	1497	15.9	27234	80.3	80.1
05:14:2002:08:48:45	1497	15.9	27234	80.2	80.1
05:14:2002:08:49:05	1497	16.0	27204	80.1	80.1
05:14:2002:08:49:25	1497	15.9	27204	80.2	80.1
05:14:2002:08:49:45	1492	16.0	27214	80.1	80.1
05:14:2002:08:50:05	1483	15.9	27224	80.1	80.1
05:14:2002:08:50:25	1488	15.9	27214	80.3	80.1
05:14:2002:08:50:45	1465	16.0	27264	80.3	80.1
05:14:2002:08:51:05	1410	16.0	27284	80.4	80.1
05:14:2002:08:51:25	1355	16.0	27334	80.5	80.1
05:14:2002:08:51:45	1286	15.9	27334	80.5	80.1
05:14:2002:08:52:05	1250	16.0	27334	80.5	80.1
05:14:2002:08:52:25	1227	16.0	27374	80.5	80.1
05:14:2002:08:52:45	1199	16.2	27354	80.5	80.1
05:14:2002:08:53:05	1176	16.0	27314	80.5	80.1
05:14:2002:08:53:25	1149	16.0	27324	80.5	80.1
05:14:2002:08:53:45	1222	16.0	27334	80.5	80.1
05:14:2002:08:54:05	1286	16.0	27324	80.5	80.1
05:14:2002:08:54:25	1332	16.0	27314	80.5	80.1
05:14:2002:08:54:45	1364	16.0	27294	80.4	80.1
05:14:2002:08:55:05	1396	15.9	27234	80.3	80.1
05:14:2002:08:55:25	1424	16.0	27234	80.3	80.1
05:14:2002:08:55:45	1442	16.0	27224	80.1	80.1
05:14:2002:08:56:05	1419	16.0	27224	80.2	80.1
05:14:2002:08:56:25	1378	16.0	27214	80.2	80.1

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AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	N2 RATE scf/min	INJ RATE bbl/min	BH FOAM QUALITY %
05:14:2002:08:57:05	1268	16.0	27214	80.2	80.0
05:14:2002:08:57:25	1245	16.0	27244	80.3	80.0
05:14:2002:08:57:45	1231	16.0	27264	80.3	80.0
05:14:2002:08:58:05	1218	16.0	27314	80.6	80.0
05:14:2002:08:58:25	1199	16.2	27284	80.4	80.0
05:14:2002:08:58:45	1236	16.0	27254	80.4	80.0
05:14:2002:08:59:05	1286	16.2	27264	80.3	80.0
05:14:2002:08:59:25	1337	16.0	27214	80.2	80.0
05:14:2002:08:59:45	1369	16.2	27204	80.2	80.0
05:14:2002:09:00:05	1364	16.2	27214	80.2	80.0
05:14:2002:09:00:25	1323	16.0	27214	80.2	80.0
05:14:2002:09:00:45	1291	16.2	27244	80.3	80.0
05:14:2002:09:01:05	1314	16.0	27244	80.3	80.0
05:14:2002:09:01:25	1373	16.0	27224	80.2	80.0
05:14:2002:09:01:45	1419	16.0	27214	80.2	80.0
05:14:2002:09:02:05	1447	16.0	27204	80.2	80.0
05:14:2002:09:02:25	1465	16.0	27204	80.2	80.0
05:14:2002:09:02:45	1474	16.0	27204	80.2	80.0
05:14:2002:09:03:05	1479	16.0	27234	80.3	80.0
05:14:2002:09:03:25	1483	16.0	27204	80.2	80.0
05:14:2002:09:03:45	1479	16.0	27244	80.3	80.0
05:14:2002:09:04:05	1474	16.2	27254	80.3	80.0
05:14:2002:09:04:25	1474	16.0	27244	80.4	80.0
05:14:2002:09:04:45	1479	16.0	27224	80.3	80.0
05:14:2002:09:05:05	1479	16.0	27234	80.3	80.0
05:14:2002:09:05:25	1483	16.2	27214	80.2	80.0
05:14:2002:09:05:45	1483	16.0	27204	80.3	80.0
05:14:2002:09:06:05	1479	16.2	27194	80.2	80.0
05:14:2002:09:06:25	1479	16.2	27184	80.1	80.0
05:14:2002:09:06:45	1479	16.2	27184	80.2	80.0
05:14:2002:09:07:05	1483	16.0	27204	80.3	80.0
05:14:2002:09:07:25	1483	16.0	27204	80.2	80.0
05:14:2002:09:07:45	1483	16.2	27214	80.2	80.0
05:14:2002:09:08:05	1483	16.2	27204	80.1	80.0
05:14:2002:09:08:25	1483	16.0	27154	80.1	80.0
05:14:2002:09:08:45	1488	16.0	27164	80.2	80.0
05:14:2002:09:09:05	1488	16.0	27144	80.1	80.0
05:14:2002:09:09:25	1483	16.0	27144	80.1	80.0
05:14:2002:09:09:45	1488	16.0	27144	80.0	80.0
05:14:2002:09:10:05	1488	16.0	27144	80.2	80.0
05:14:2002:09:10:25	1483	16.0	27154	80.1	80.0
05:14:2002:09:10:45	1483	16.0	27134	80.0	80.0
05:14:2002:09:11:05	1488	16.0	27134	80.0	80.0
05:14:2002:09:11:25	1488	16.0	27124	80.1	79.9
05:14:2002:09:11:45	1488	16.0	27144	80.0	79.9
05:14:2002:09:12:05	1492	16.0	27134	80.2	79.9
05:14:2002:09:12:25	1492	16.2	27154	80.0	79.9
05:14:2002:09:12:45	1488	16.2	27164	80.0	79.9
05:14:2002:09:13:05	1492	16.0	27154	80.2	79.9
05:14:2002:09:13:25	1492	16.2	27154	80.0	79.9
05:14:2002:09:13:45	1488	16.0	27154	80.1	79.9
05:14:2002:09:14:05	1492	16.2	27144	80.1	79.9
05:14:2002:09:14:25	1474	16.2	27174	80.1	79.9
05:14:2002:09:14:45	1419	16.0	27164	80.2	79.9
05:14:2002:09:15:05	1355	16.2	27194	80.1	79.9
05:14:2002:09:15:25	1282	16.2	27174	80.3	79.9
05:14:2002:09:15:45	1259	16.2	27194	80.4	79.9
05:14:2002:09:15:48	Started Flush Automatically				
05:14:2002:09:15:48	1227	4.6	27184	78.8	79.9
05:14:2002:09:16:05	1195	0.0	27214	64.2	79.9
05:14:2002:09:16:25	1227	0.0	27234	64.2	79.9
05:14:2002:09:16:45	1259	0.0	27214	64.2	79.9
05:14:2002:09:16:50	Stage at Perfs: Flush				

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Well: Parker Estate 4-6

Job Date: 05-14-2002

AcqTime mm:dd:yyyy:hh:mm:ss	TR PRESS psi	SLUR RATE bbl/min	N2 RATE scf/min	INJ RATE bbl/min	BH FOAM QUALITY %
05:14:2002:09:16:50	1218	0.0	27034	64.2	0.0
05:14:2002:09:17:05	1122	0.0	0	0.0	0.0

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