

STATE OF KANSAS - CORPORATION COMMISSION
 PRODUCTION TEST & GOR REPORT

15-175-21653-00-01

Conservation Division

Form C-5 Revised

TYPE TEST: (Initial) Annual Workover Reclassification TEST DATE: 10-21-97

Company ANADARKO Petro. Corp. Lease Correll Well No. A-3

County Seward Location 1320FSL & 660FEL Section 24 Township 34 Range 33 Acres

Field EVALYN Reservoir Chester A Pipeline Connection NA

Completion Date 10-8-97 Type Completion(Describe) Single Oil Well Plug Back T.D. 6320 Packer Set At NA

Production Method: (Pumping) Gas Lift Type Fluid Production OIL API Gravity of Liquid/Oil 40.3 @ 82°

Flowing Casing Size	Weight	I.D.	Set At	Perforations	To
5.500	15.5	4.95	6529	6277	6288
Tubing Size	Weight	I.D.	Set At	Perforations	To
2.375	4.7	1.995	6279		

Pretest: Starting Date 10-22-97 Time Ending Date 10-23-97 Time Duration Hrs. 24

Test: Starting Date 10-23-97 Time Ending Date 10-24-97 Time Duration Hrs. 24

OIL PRODUCTION OBSERVED DATA

Producing Wellhead Pressure	Separator Pressure	Choke Size
Casing: <u>24#</u> Tubing:		<u>NA</u>

Bbls./In.	Tank		Starting Gauge			Ending Gauge			Net Prod. Bbls.	
	Size	Number	Feet	Inches	Barrels	Feet	Inches	Barrels	Water	Oil
Pretest:	300	403199	6	7 1/2	132.85	7	10	157.06	φ	24.21
Test:	300	403199	7	10"	157.06	9	1 1/2	182.93	φ	25.87
Test:										

GAS PRODUCTION OBSERVED DATA

(NA)

Orifice Meter Connections				Orifice Meter Range			
Pipe Taps:	Flange Taps:	Differential:	Static Pressure:				
Measuring Device	Run-Prover-Tester Size	Orifice Size	Meter-Prover-Tester Pressure In.Water In.Merc. Psig or (Pd)	Diff. Press. (hw) or (hd)	Gravity Gas (Gg)	Flowing Temp. (t)	
Orifice Meter							
Critical Flow Prover		<u>NO</u>	<u>Gas Production</u>				
Orifice Well Tester							

GAS FLOW RATE CALCULATIONS (R)

(NA)

Coeff. (Fb)(Fp)(OWTC)	Meter-Prover Press. (Psia)(Pm)	Extension $\sqrt{hw \times Pm}$	Gravity Factor (Fg)	Flowing Temp. Factor (Ft)	Deviation Factor (Fpv)	Chart Factor (Fd)

Gas Prod. MCFD Flow Rate (R): 0 Oil Prod. Bbls./Day: 26 Gas/Oil Ratio (GOR) = NA Cubic Ft. per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 24 day of October 1997

For Offset Operator Samy Winters For State For Company D. Guy R. Sutherland

STATE CORPORATION COMMISSION OF KANSAS, CONSERVATION DIVISION

PRODUCTIVITY TEST
BARREL TEST

OPERATOR _____ LOCATION OF WELL _____
 LEASE _____ OF SEC. T _____ R _____
 WELL NO. _____ COUNTY _____
 FIELD _____ PRODUCING FORMATION _____
 Date Taken _____ Date Effective _____
 Well Depth _____ Top Prod. Form _____ Perfs _____
 Casing: Size _____ Wt. _____ Depth _____ Acid _____
 Tubing: Size _____ Depth of Perfs _____ Gravity _____
 Pump: Type _____ Bore _____ Purchaser _____
 Well Status _____
 Pumping, flowing, etc.

TEST DATA

Permanent _____ Field _____ Special _____
 Flowing _____ Swabbing _____ Pumping _____

STATUS BEFORE TEST:

PRODUCED _____ HOURS

SHUT IN _____ HOURS

DURATION OF TEST _____ HOURS _____ MINUTES _____ SECONDS

GAUGES: WATER _____ INCHES _____ PERCENTAGE

OIL _____ INCHES _____ PERCENTAGE

GROSS FLUID PRODUCTION RATE (BARRELS PER DAY) _____

WATER PRODUCTION RATE (BARRELS PER DAY) _____

OIL PRODUCTION RATE (BARRELS PER DAY) _____ PRODUCTIVITY

STROKES PER MINUTE _____

LENGTH OF STROKE _____ INCHES

REGULAR PRODUCING SCHEDULE _____ HOURS PER DAY.

COMMENTS _____

WITNESSES:

FOR STATE

FOR OPERATOR

FOR OFFSET