15-025-20725-00-00

STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT CORPORATION COMMISSION

Conservat	ion Di	vision		PRODUCTION	TEST & (OR REPO	VIE COUL	Otto.	A2Q		Form C 3 –26-	≏5 Revised
TYPE TEST	: (Ini	tial) A	nnual	Workover	Recla Lease	<u>ssifica</u>	$tion_{\mathcal{N}}$	z b O	EST DA	IE:	3-26-	84
Company				Townsenvation DIVISION Townsenvation Range				Mett No				
KINE	<u></u>	Zillin	<u>s</u>		SHUPE	<u> </u>	an establish	CERVA	Tion Kansas		2-/.	
County			_	cation	ا سے	ection	TOMI	r di lo ri	o na	ırRe	ACLE	
<u>CLAR</u>	<u> </u>			<u>resw</u>	1,	24 1051		<u> </u>	عي ـ		V	
Field	/	30-01-		servoir	^ _ / L	106C			Conne			D. C NOTIDA
OVA!	KE L	REEK		MARM	1+10N					<u>۶٤</u> .,		SPN / VATURAL
Completio		_	Type Co	ompletion(,	PIUE			•	Pack	er Set At
10-2			<u>-</u>	<u> Sing</u>	<u> </u>				750		-, , <u>,</u>-	
Production			;	13	pe Fluid	Product	lon		API (iquid/0il
Flowing Casing Si	(Pump	ing Ga Weigh	s Lift	I.D.	Set /	1+ 3 /-	Donf	Owni	ione	3	To	
5/z- "01ght				55	Perforations 5062				5077			
Tubing Si	70	Weigh	 -	I.D.	Set I				ions		To	. /
73/	.ZC .	Weigh	·	1.0.	50		1 01 1	01.01	JEOHIO		10	
	0				رن د	5Ψ	······································	-,- -			7	
Pretest:	Data	•	Time		Freding	Doto			Time		Dur	ation Hrs.
Tosts				Ending Date					Duration Hrs.			
Starting	Date 3	-26-84	4 Time l	7;30 AU	1 Ending	Date 3	-27-	84	Time 9	13	OAM DUI	34
Dodi ville	Daroo S		(OTT, PRODUC	TION OBSE	CRVED DA	TA				<u> </u>	
OIL PRODUCTION OBSERVED DATA Producing Wellhead Pressure Separator Pressure Choke Size												
Casing:		Tubin										
Bbls./In.					1100	F	nding	Cougo		-	Net Prod. Bbls.	
DOTS * / TII *		Number		tarting Ga	Barrels				Barre	l g	Water	011
	0120	- Number	1.000	11101100	Darrozo	1 200	211011	THORE			NG 001	
Pretest:		'									560	1 1
			 		- 1 00	, , ,	 	 				1
7.67 Test:	200	335/	6	」 フ	131.93	6	10		136.94		50%	5
1.1.7	_	2900	, ,	つり	100	1	211		2000	20		
Test:	200	3350	<u> </u>	3/2	25109	/	3/2	2 20107		7		
GAS PRODUCTION OBSERVED DATA												
Orifice M	leter C	onnection	8		Ori:	ice Met	er Rar	ıge	74PE 3	200	0#	
Pipe Taps	: X_	Flange	Taps:		Difi	<u>Cerentia</u>	1:/0	0	Stat	ic I	ressure:	100
				Meter-Pro								
Device	Tes	ter Size	Size	In.Water	In Merc.	Psig or	'sig or (Pd)		(hw) or (hd)		Gas (Gg)	Temp. (t)
Orifice		2	2 3/8			28					.7	
Meter			10			∞ 0			6			
Critical Flow Prover		ļ					1			,		
Orifice										-+-		
Well Test	er						•			i		
The second second			(GAS FLOW R	ATE CALCU	JLATIONS	(R)	- In -	generate to be	يوانس	and some variety	
Coeff. MC	FD r	Meter-Pro		Extension				ig Te	emp. De	via	tion	Chart
		Press.(Ps			 ' i		Factor (F				r (Fpv) Factor (Fo	
1.914												
1117				728x6	1/1/	15						
/				Oil Prod.			Gas/Oil Ratio				20	Cubic Ft.
Flow Rate (R): Bbls./Day: GOR) = /- COMPANY per Bt The undersigned authority, on behalf of the Company, states that he is duly authorized										per Bbl.		
The und	dersign	ed author	ity, on	behalf of	the Com	pany, st	ates t	hat	he is	dul	y authori	zed
to make t	the abo	ve report	and th	at he has	knowledge	of the	facts	s sta	ated_th	ere:	in, and t	hat
said repo	rt is	true and	correct	. Executed	b this the	<u>- 2</u>	1 TH_	d	ay of	VI	ARCH	_19 <u>87-</u>
		-		VB	150 x 1	utto			3/1			
For Ora	rapt On	erator		1770	'AR Stata	W I I	<u> </u>	<u>× /</u>	Fr. 12	1	<u> </u>	
For Offset Operator For State For Company 11-SPM BOB BOWNE												
-	SPN							130	<i>ी</i> हाट	لكا	Ins	
64"-	1:05	TROKE										