

Physical Productivity Report to THE STATE CORPORATION COMMISSION, Conservation Division

15-025-20644-05  
ACO-2

RINE DRILLING

BARBY-HARPER 9-22 SNAKECREEK CLARK

TORONTO

INLAND CRUDE

Producer's Name

Lease Name

Well No.

Pool

County

Producing Horizon

Pipe Line (Purchaser)

Taken 6 16 83 Effective 19 22 345 R 21 W API # 15-025-20644

Tank No.	Size	Opening Gauge 16				Barrels	Closing Gauge 17				Barrels
		Time on: 9:30 AM		Time off: 9:30 AM							
		Oil Level		B. S. & W.			Oil Level		B. S. & W.		
		Ft.	In.	Ft.	In.		Ft.	In.	Ft.	In.	
Gun Bbl.											
SEPERATER Settling Tank	6X15										
NG-1	250	0	10			16.70	1	6			30.02
NG-2	250	0	0				0	0			

Well Data	
Top Prod. Horizon	4284 Ft. Total Depth 5445 Ft.
Perforations	4284 to 4294 Ft.
Packer	P.B.T.D. Set at 4451 Ft.
Size of Casing	4 1/2" Set at 4492 Ft.
Size of Tubing	2 3/8" Set at 4261 Ft.
Size of Pump	1 1/2 x 2 x 15' Type INSERT
Gravity of Oil	38.6 Temp. 60
Percentage of Water	50% Acid 1500 NC. gal. Date 3-30-81.

Test Data	
Temporary	Permanent Field Special
Flowing	Swabbing Pumping
Length of Stroke	64" In. S. P. M. 8
Pretest Information:	Well Location NW-SE-NW.

Total Bbls. Produced = 13 Productivity.

REMARKS:

SEALS and USES:

WITNESSING: We, the undersigned, personally witnessed the gauging periods as indicated by our signatures, and certify that they were taken according to the Commission's Rules.

Gauge Witnesses	Opening Gauge	Closing Gauge
For Producer	<i>x Jerry Young</i>	<i>x Jerry Young</i>
For Offset Owner		
For State	<i>David McElroy</i>	<i>David McElroy</i>

Hours pumped	24
Bbls. Produced	13
Tank Tables Used	20 Bbls TO FOOT.
Est.	1.67 (Bbls. per In.)
Checked by:	

Ft. From W. Line				
				Ft. From N. Line

RECEIVED  
 STATE CORPORATION COMMISSION  
 JUL 26 1983  
 CONSERVATION DIVISION  
 WICHITA, KANSAS