

Physical Productivity Report to THE STATE CORPORATION COMMISSION, Conservation Division

15-025-20676-0085
ACOR

RINE DRILLING
Producer's Name

BARBY-HARPER 11-22 SNAKECREEK CLARK TORONTO
Lease Name Well No. Pool County Producing Horizon

INLAND CRUDE
Pipe Line (Purchaser)

Taken 6 16 1983 Effective 22 34 R 21 E W API # 15-025-20676
Month Day 1983 Month Day 19 Sec. Twp. Lease Description

Tank No.	Size	Opening Gauge 16				Barrels	Closing Gauge 17				Barrels
		Time on: 8:30		Time off: 8:30							
Oil Level	B. S. & W.	Oil Level		B. S. & W.		Barrels	Oil Level		B. S. & W.		Barrels
		Ft.	In.	Ft.	In.		Ft.	In.	Ft.	In.	
Gun Bbl. SEPERATER	6x15										
Settling Tank											
NG-1	250	11	10			236.70	11	10			236.70
NG-2	250	6	5			128.35	6	9			135.03

Well Data

Top Prod. Horizon 4292 Ft. Total Depth 4500 Ft.

Perforations 4292 to 4312 Ft.

Packer PBDT Set at 4400 Ft.

Size of Casing 4 1/2" Set at 4398 Ft.

Size of Tubing 2 3/8" Set at 4278 Ft.

Size of Pump 1 1/2 x 2 x 15' Type INSERT

Gravity of Oil 39.6 Temp 60

Percentage of Water 50% Acid 2.500 15% SGA gal. Date 4-29-83

Test Data

Temporary Permanent Field

Flowing Swabbing Pumping

Length of Stroke 64" In. S. P. M. 7

RECEIVED
 STATE CORPORATION COMMISSION
 AUG 03 1983
 William H. Hines

Total Bbls. Produced = ~~3~~ 7 Productivity.

REMARKS:

SEALS and USES:

WITNESSING: We, the undersigned, personally witnessed the gauging periods as indicated by our signatures, and certify that they were taken according to the Commission's Rules.

Gauge Witnesses	Opening Gauge	Closing Gauge
For Producer	<i>Harry Young</i>	<i>Harry Young</i>
Offset Owner		
For Offset Owner		
For State	<i>Edward McElroy</i>	<i>Edward McElroy</i>

Pretest Information:

Hours pumped 24

Bbls. Produced 7

Tank Tables Used 20 BBLS TO FOOT

Est. 1.67 (Bbls. per In.)

Checked by:

Ft. From W. Line				
				Ft. From N. Line