STATE OF KANSAS - CORPORATION COMMISSION PRODUCTION TEST & GOR REPORT

EFD 5-1-86/

											rm/C-	5 Revised				
TYPE TEST: Initial X Annual			nnual	Workover Reclassification					- No.					35		
Company Well No.																
Anadarko Produc			Inclion	ction Co.			Section Town			c) Ship Range			2			
County	1		FSL 816	5/1 E E		177		145 145	J	34		Acres				
Field	n.a			ervoir	<u> </u>	<u> </u>				· Co	nnect:	NV on	<u>\</u>	<u> </u>		
Adamson L. Chester J&M Petroleum (Oil)																
Completion Date Type Completion(Describe) Plug Back T.D. Packer Set At																
4/2/85 Single Oil 6589 -																
Production	n Metho	od:		1312 13	pe Flu	uid F	roduct	ion	<u>, </u>	A.	PI Gre	vity	of Li	quid/0il		
FlowingX	Pumpi	ing Ga	s Lift		Oil	8, 1	Water	• .					.60			
Casing Size Weigh			it	I.D.	E	Perforations					To.					
	4.500						6678			6394 Perforations				6418		
Tubing Size Weight										cion	5	To	I			
2.375 4.7 1.995 6392																
Pretest: Duration Hrs.																
Starting Date 4/8/85 Time 8:30 Ending Date 4/9/85 Time 8:30 24																
Test: Starting Date 4/9/85 Time 8:30 Ending Date 4/10/85 Time 8:30 24																
Dual office	Detec	177703	(OIL PRODUC						1 1111	<u> </u>	<u> </u>		<u> </u>		
Producing	Wellhe	ad Press	ure				r Pres				_ 	C	hoke	Size		
	1260#		ig: 310 #				20	1				_	15/6			
Bbls./In.					uge			Ending Gau		ge -		Net		. Bbls.		
22200/ 2110		Number	Feet	Inches			Feet	Inches			rrels		ter	Oil		
													. <u></u> -			
Pretest:	300	West	1	l)	98.53		14	4		287.24)	188.71		
												1				
Test:	300	Fast.	4	10 1/2	97.	<u> 70</u>]	14	7		292.25		5 (<u> </u>	194.55		
Test: 300		ـ د ، ا	3	8 1/4	72	73.90		ر م	71/0		a) 🔿 :	03 0		20.12		
Test:	est: 1300 West 3 8 1/4 73.90 4 91/2 96.03 0								1 22.13							
Orifice M	eter Co	nnection		THO THOUGH			ce Met		nge.							
Pipe Taps		Flange	_		_				<u>-03</u>	S-	tatic	Press	11799 *			
Measuring	Run-	Prover-	Orifice	Meter-Pro	Differential: ver-Tester Pressure			ire	Static P				ravity Flowing			
Device	Test	er Size	Size	In.Water	n.Water In.Merc.		sig or	or (Pd) (hw) or (hd) (Gas (as (Gg) Temp. (
Orifice																
Meter									~~~~ <u>~~</u> •, •~~							
Critical		2	3),,"	3/4"		8		į						10 "		
Flow Prov Orifice	er	<u>ط</u>	- 17						 			·		60		
Well Tester										}				İ		
GAS FLOW RATE CALCULATIONS (R)																
Coeff. MC	FD M	leter-Pro	A PARTY OF THE PARTY OF THE PARTY OF THE PARTY.	Extension	CONTRACTOR CONTRACTOR	avit	- Marie - Company - Company	lowin	ις Τε	omp.	Devia	tion	- T C	hart		
	OWTC) Press (Ps						~	g) Factor						actor(Fd)		
15.1		·						, .								
154					<u> .9258 </u>		<u> </u>									
Gas Prod. MCFD		1.10	Oil Prod.					Gas/Oil F			atio /			Cubic Ft.		
Flow Rate		143		Bbls./Day		$\langle 1, 1 \rangle$			GOR)			<u> 59</u>	·	per Bbl.		
ine und	ersigne	a author	ity, on	behalf of	the C	ompa	my, sta	ates 1	that	he :	is dul	y aut	horiz	ed		
said reno	rt ia t	rue and	correct	at he has .Exgc/ated	KHOWI€ thi∈	t.Ka) the	1act	8J8 c	.ued .ued	r D_{\wedge}	un, a	na th	at 19 <u>85</u>		
rope	40 (-rac mid		5/11/1	-//		314.			ved	· <u>πρ</u>	44	'	±7 <u>U.)</u>		
			(LUKIN.	IL 7	Son	ufzi	itE con	PORATIL	3 759	NA SAID	y. C	llss			
For Off	set Ope	rator		F	or Sta	te	//		123			pany				
						' (/	141 [۱ 🚄 🥝	189	9	=	•			