

15-175-20731-00-00

STATE OF KANSAS - CORPORATION COMMISSION  
PRODUCTION TEST & GOR REPORT

Conservation Division Form C-5 Revised

TYPE TEST: Initial  Annual Workover Reclassification TEST DATE: 7-12-84

Company Lease Well No.

Flynn Energy Corp Hampton H-17-3

County Location Section Township Range Acres

Seward C-NW-NE 17 34S 34W

Field Reservoir Pipeline Connection

Archer Chester Permian

Completion Date Type Completion(Describe) Plug Back T.D. Packer Set At

5-30-84 Single 6427 None

Production Method: Type Fluid Production API Gravity of Liquid/Oil

Flowing Pumping  Gas Lift Oil 35

Casing Size Weight I.D. Set At Perforations To

4 1/2 10.5 4" 6500' 6306 6359

Tubing Size Weight I.D. Set At Perforations To

2 3/8 4.7 2" 6300' OPEN

Pretest: Duration Hrs.

Starting Date Time Ending Date Time

Test: Duration Hrs.

Starting Date Time Ending Date Time 7-11-84 Time 7:30 AM Ending Date 7-12-84 Time 7:30 AM 24

OIL PRODUCTION OBSERVED DATA

| Producing Wellhead Pressure |         |                | Separator Pressure |        |              | Choke Size |        |                 |       |     |
|-----------------------------|---------|----------------|--------------------|--------|--------------|------------|--------|-----------------|-------|-----|
| Casing:                     | Tubing: |                | 4 5/8              |        |              |            |        |                 |       |     |
| Bbls./In.                   | Tank    | Starting Gauge |                    |        | Ending Gauge |            |        | Net Prod. Bbls. |       |     |
|                             | Size    | Number         | Feet               | Inches | Barrels      | Feet       | Inches | Barrels         | Water | Oil |
| Pretest:                    |         |                |                    |        |              |            |        |                 |       |     |
| Test:                       | 210     | 1              | 5                  | 11     | 83           | 7          | 4      | 103             |       | 20  |
| Test:                       | 210     | -              | 4                  | 5      | 62           | 4          | 11     | 69              | 7     |     |

GAS PRODUCTION OBSERVED DATA

| Orifice Meter Connections |  |              | Orifice Meter Range    |                  |                       |                           |                  |                   |
|---------------------------|--|--------------|------------------------|------------------|-----------------------|---------------------------|------------------|-------------------|
| Pipe Taps:                | <input checked="" type="checkbox"/> Flange Taps: |              | Differential: 50       |                  |                       | Static Pressure: 250      |                  |                   |
| Measuring Device          | Run-Prover-Tester Size                           | Orifice Size | Meter-Prover In. Water | Tester In. Merc. | Pressure Psig or (Pd) | Diff. Press. (hw) or (hd) | Gravity Gas (Gg) | Flowing Temp. (t) |
| Orifice Meter             | 3"   | 1            |                        |                  | 45                    | 3.5                       |                  |                   |
| Critical Flow Prover      |  |              |                        |                  |                       |                           |                  |                   |
| Orifice Well Tester       |  |              |                        |                  |                       |                           |                  |                   |

GAS FLOW RATE CALCULATIONS (R)

| Coeff. (Fb)(Fp)(OWTC) | Meter-Prover Press. (Psia) | Extension (Pm) | Gravity Factor (Fg) | Flowing Temp. Factor (Ft) | Deviation Factor (Fpv) | Chart Factor (Fd) |
|-----------------------|----------------------------|----------------|---------------------|---------------------------|------------------------|-------------------|
|                       |                            |                |                     |                           |                        |                   |

Gas Prod. MCFD Oil Prod. Gas/Oil Ratio Cubic Ft. Flow Rate (R): 90 Bbls./Day: 20 (GOR) = per Bbl.

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 12th day of July 1984

For Offset Operator For State For Company

Bas to mapco

RECEIVED STATE CORPORATION COMMISSION JUL 16 1984 CONSERVATION DIVISION Wichita, Kansas