

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 03653

Name: PANTERA ENERGY COMPANY

Address 724 S. POLK, SUITE 300

FISK BUILDING

City/State/Zip AMARILLO, TX 79101

Purchaser: NA

Operator Contact Person: SCOTT D. HERRICK

Phone (806) 376-6625

Contractor: Name: TRIAD DRILLING

License: 07345

Wellsite Geologist: DON CAMERON

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp. Abd.

Gas Inj Delayed Comp.

Dry Other (Core, Water Supply, etc.)

If **OWO**: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Drilling Method:

Mud Rotary Air Rotary Cable

8-9-90 8-13-90 8-13-90

Spud Date Date Reached TD Completion Date

API NO. 15- 119-20814-00-00

County MEADE

SE SE SE Sec. 19 Twp. 34S Rge. 28 East West

330 Ft. North from Southeast Corner of Section

330 Ft. West from Southeast Corner of Section
(NOTE: Locate well in section plat below.)

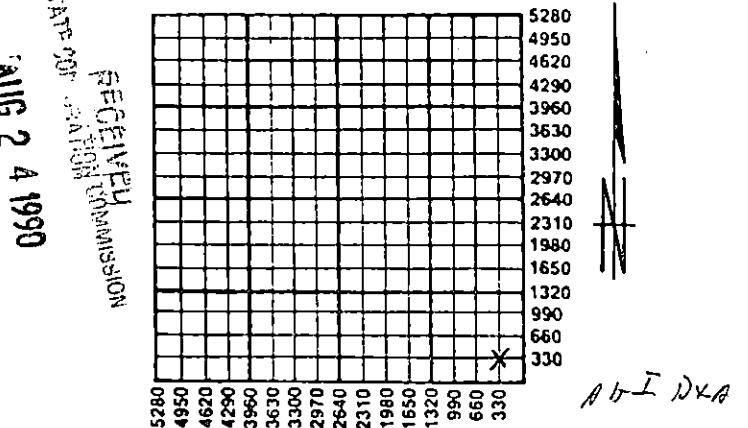
Lease Name BELLNEY FARMS Well # 1

Field Name WILDCAT

Producing Formation NONE

Elevation: Ground 2488 KB 2500

Total Depth 3500 PBD NA



Amount of Surface Pipe Set and Cemented at 905 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set NA Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cm.

CONSERVATION DIVISION
Wichita, Kansas

AUG 24 1990

RECEIVED
STATE CORPORATION COMMISSION

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. Any recompletion, workover or conversion of a well requires filing of ACO-2 within 120 days from commencement date of such work.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

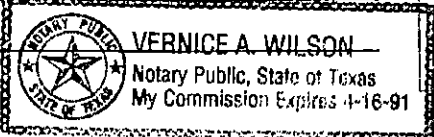
Signature Scott D. Herrick

Title PRESIDENT Date 8/22/90

Subscribed and sworn to before me this 22 day of AUGUST, 19 90.

Notary Public (Vernice) A. Wilson

Date Commission Expires 4/16/91



K.C.C. OFFICE USE ONLY

F Letter of Confidentiality Attached

C Wireline Log Received

C Drillers Timelog Received

Distribution

KCC SWD/Rep NGPA

KGS Plug Other (Specify)

SIDE TWO

Operator Name PANTERA ENERGY COMPANY Lease Name BELLNEY FARMS Well # 1
 Sec. 19 Twp. 34S Rge. 28 East County MEADE
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

Formation Description		
Name	Top	Bottom
CHASE	2636	
HARRINGTON	2670	
WINFIELD	2760	
FT. RILEY	2822	
REIFORD	3008	
COUNCIL GROVE	3118	
TD	3500	

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	905	HOWCOLITE CLASS "H"	265" 150	2% CC
PRODUCTION	7 7/8	NONE					

Shots Per Foot	PERFORATION RECORD Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NONE		

TUBING RECORD Size NONE Set At _____ Packer At _____ Liner Run Yes No

Date of First Production NA Producing Method Flowing Pumping Gas Lift Other (Explain) DRY HOLE

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	NA	NA	NA	NA	NA

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perforation Dually Completed Commingled
 Other (Specify) DRY HOLE

Production Interval _____