

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5021 EXPIRATION DATE 6/30/83

OPERATOR Imperial Oil Company API NO. 15-119-20,613 00-00

ADDRESS 720 Fourth Financial Center COUNTY Meade

Wichita, Kansas 67202 FIELD

** CONTACT PERSON Cheryl McMillan PROD. FORMATION NA

PHONE 316/263-5205

PURCHASER N/A LEASE Adams

ADDRESS WELL NO. 1-4

DRILLING Leben Drilling 660 Ft. from North Line and

CONTRACTOR 640 Broadway Plaza Bldg. 1980 Ft. from West Line of

ADDRESS the NW (Qtr.) SEC 4 TWP 34SRGE 29W.

Wichita, KS 67202

PLUGGING Same WELL PLAT

CONTRACTOR

ADDRESS

TOTAL DEPTH RTD 5820' PBTD NA

SPUD DATE 3/31/83 DATE COMPLETED 4/15/83

ELEV: GR 2525' DF KB 2535'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 1471' DV Tool Used? NA

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, QWTO Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

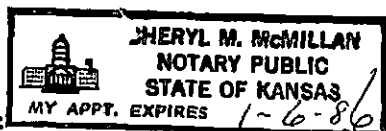
Robert C. Spurlock, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Robert C. Spurlock
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 18th day of April, 1983.

MY COMMISSION EXPIRES:



Cheryl M. McMillan
(NOTARY PUBLIC)

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION

APR 19 1983

CONSERVATION DIVISION
Wichita, Kansas

SIDE TWO

OPERATOR Imperial Oil Company LEASE Adams

ACO-1 WELL HISTORY

SEC. 4 TWP. 34S RGE. 29W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 5216-5228 (30-30-30-30) IF 57.5-172 ISIP 1809 FF 172 -225 FSIP 1004 Rec. 305' GCM, 60' oil.			Sample Tops: Heebner	4400-1865
			Toronto	4456-1901
			Lansing	4551-2016
			Marmaton	5207-2672
			Cherokee	5413-2878
			Atoka	5673-3138
			Morrow Sh	5733-3198
			Morrow A Sd	5740-3205
			Morrow C Sd	5759-3224
			Chester	5820-3285
DST #2: 5707-5750 (30-30-30-30) IF 25-29 ISIP 29 FF 25-29 FSIP 29 Rec. 10' mud.				
DST #3: 5710-5780 (30-30-30-30) IF 29-29 ISIP 57 FF 29-29 FSIP 29 Rec. 70' DM.				
DST #4: 5175-5220 (60-120-60-120) IF 28-172 ISIP 1090 FF 172-225 FSIP 975 Rec. 430' OGCM, 67' GMSW.				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 $\frac{1}{4}$	8 5/8	24	1471	Lite Common	500 150	2%cc 3%cc

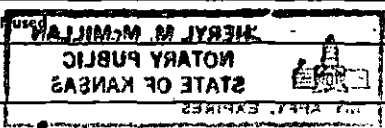
LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
	

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	Perforations
Disposition of gas (vented, used on lease or sold)		