

plugged 8-1-94

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACQ-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30444

Name: Charter Production Company

Address 142 N. Mosley

Wichita, KS 67211

City/State/Zip KS 67202

Purchaser: NA

Operator Contact Person: Jerald Rains

Phone (316) 263-4906

Contractor: Name: Beredco

License: 5147

Wellsite Geologist: Tyler Sanders

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD

Plug Back PBDT

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Inj?) Docket No. _____

7-27-94 8-1-94 8-1-94
Spud Date Date Reached TD Completion Date

API NO. 15- 119-20,917-00-00

County Meade ORIGINAL

C S/2 SE/4 Sec. 35 Twp. 34S Rge. 28W E W

660 Feet from Line of Section

1310 Feet from Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SW or SW (circle one)

Lease Name Lester Rhodes Well # 1

Field Name Wildcat

Producing Formation NA

Elevation: Ground 2395 KB 2407

Total Depth 3306' PBDT _____

Amount of Surface Pipe Set and Cemented at 677 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set 677' Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan D&A 876 4-10-95
(Data must be collected from the Reserve Pit)

Chloride content 76,000 ppm Fluid volume 1100 bbls

Dewatering method used Evaporation & Deflocculation

Location of fluid disposal if hauled offsite: _____

Operator Name RELEASED

Lease Name _____ License No. _____

NOV 1 1996 Quarter 1 Sec. 35 Twp. 34S Rge. 28W E/W

County Meade Roster No. _____

CONFIDENTIAL

FROM CONFIDENTIAL CONFIDENTIAL

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Robert C. Spurlock

Title Robert C. Spurlock Date 9-28-94

Subscribed and sworn to before me this 28th day of Sept. 19 94.

Notary Public Jo Ann Thaden

Date Commission Expires 4-14-97

JO ANN THADEN
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 4-14-97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NSPA
 KGS Plug Other
(Specify)

Operator Name Charter Production Company Lease Name Lester Rhodes Well # 1
 Sec. 35 Twp. 34S Rge. 28 East West
 County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

See Geo Log.

List All E.Logs Run: Geo. Log
 Please Keep this Information Confidential
 See attached for DST.

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	667'	HLC	175	2% CC, 1/4" Floseal
					Prem. Plus	150	2% CC

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
NA				
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)				
Estimated Production Per 24 Hours	Oil <u>N/A</u> Bbls.	Gas <u>N/A</u> Mcf	Water <u>N/A</u> Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

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ORIGINAL

CHARTER PRODUCTION COMPANY
142 NORTH MOSLEY
WICHITA, KANSAS 67202
(316) 263-4906

API#15-119-20917

LESTER RHODES #1
C S/2 SE SECTION 35-34S-28W
MEADE COUNTY, KANSAS
AMETHSYT PROSPECT
API #15-119-20917

2395' GL
2407' KB

DST #1: Funston/Crouse. 3016'-3120'. 30"-60"-30"-60". Initial Open:
Weak surface blow to 8 1/2" in 30". Second Open: Weak surface blow
to 4". Recovered: 90' GIP & 180' WM (20% W & 80 % M).
IFP: 33#-66# FFP: 109#-120# ISIP 713# FSIP: 665#

DST #2: Neva. 3277'-3306'. 30"-30"-30"-30". Initial Open: Weak surface
blow - died in 2". Second Open: No blow. Recovered: 10' Mud.
IFP: 22# FFP: 22# ISIP 33# FSIP 33#

RELEASED

NOV 1 1996

FROM CONFIDENTIAL

RUC

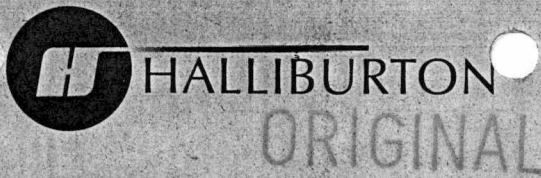
SEP 28

CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

SEP 29 1994

CONSERVATION DIVISION
WICHITA, KANSAS



INVOICE

INVOICE NO.	DATE
677897	08/01/1994

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
RHODES 1		MEADE		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE			TICKET DATE
LIBERAL	N/A	PLUG TO ABANDON			08/01/1994
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
155799	GARY MARSHALL			COMPANY TRUCK	74675

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CHARTER PRODUCTION
142 NORTH MOSELY
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	100 MI		2.75	275.00
		1 UNT			
009-019	PLUGGING BK SPOT CEMENT OR MUD	1450 FT		1,255.00	1,255.00
		1 UNT			
504-043	CEMENT - PREMIUM	99 SK		9.82	972.18
506-105	POZMIX A	4884 LB		0.074	361.42
506-121	HALLIBURTON-GEL 2%	3 LB		.00	N/C
507-277	HALLIBURTON-GEL BENTONITE	6 SK		18.60	111.60
500-207	BULK SERVICE CHARGE	177 CFT		1.35	238.95
500-306	MILEAGE CMTG MAT DEL OR RETURN	564.04 TMI		.95	535.84

INVOICE SUBTOTAL	3,749.99
DISCOUNT-(BID)	1,312.48-
INVOICE BID AMOUNT	2,437.51

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RELEASED
NOV 1 1996
FROM CONFIDENTIAL

INVOICE TOTAL - PLEASE PAY THIS AMOUNT ***** > \$2,437.51

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account plus all collection and court costs.



INVOICE

INVOICE NO.	DATE
634912	07/27/1994

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
RHODES 1		MEADE		KS	CHARTER PRODUCTION
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
LIBERAL		BEREDCO	CEMENT SURFACE CASING		07/27/1994
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
55799	GARY MARSHALL	CONFIDENTIAL		COMPANY TRUCK	73987

CHARTER PRODUCTION
142 NORTH MOSELY
WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:
OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

RELEASED

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
NOV 1 1996					
000-117	MILEAGE CEMENTING ROUND TRIP	124 MI		2.75	341.00
	FROM CONFIDENTIAL	1 UNT			
001-016	CEMENTING CASING	680 FT		890.00	890.00
		1 UNT			
030-018	CEMENTING PLUG SW, PLASTIC TOP	8 5/8 IN		130.00	130.00
		1 EA			
12A	GUIDE SHOE - 8 5/8" BRD THD.	1 EA		216.00	216.00
	825.217				
24A	INSERT FLOAT VALVE - 8 5/8" BRD	1 EA		171.00	171.00
	815.19502				
27	FILL-UP UNIT 7"- 8 5/8"	1 EA		55.00	55.00
	815.19415				
40	CENTRALIZER - 8-5/8 X 12-1/4	3 EA		65.00	195.00
	806.61048				
504-050	CEMENT - PREMIUM PLUS	150 SK		10.36	1,554.00
504-120	CEMENT - HALL. LIGHT PREM PLUS	175 SK		9.28	1,624.00
507-210	FLOCELE	44 LB		1.65	72.60
509-406	ANHYDROUS CALCIUM CHLORIDE	6 SK		36.75	220.50
500-207	BULK SERVICE CHARGE	340 CFT		1.35	459.00
500-306	MILEAGE CMTG MAT DEL OR RETURN	1162.952 TMI		.95	1,104.80

INVOICE SUBTOTAL NOV 7,032.90

DISCOUNT-(BID) SEP 2 8 2,461.51-
INVOICE BID AMOUNT 4,571.39

*--KANSAS STATE SALES TAX CONFIDENTIAL 184.78
*--SEWARD COUNTY SALES TAX RECEIVED CORPORATION COMMISSION 37.71
SEP 29 1994

INVOICE TOTAL - PLEASE PAY THIS AMOUNT CONFIDENTIAL \$4,793.88

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.