

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30129 **CONFIDENTIAL**

Name: EAGLE CREEK CORPORATION

Address 107 N. Market Suite 509

City/State/Zip Wichita, Kansas 67202

Purchaser: _____

Operator Contact Person: William D. Harrison

Phone (316) 264-8044

Contractor: Name: Allen

License: 5418

Wellsite Geologist: Dave L. Callewaert

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

07/25/92 08/09/92 08/20/92
Spud Date Date Reached TD Completion Date

API NO. 15- 119-20853-00-00

County Meade

N/2 NW SW Sec. 29 Twp. 34S Rge. 28W

2310 Feet from S (circle one) Line of Section

4620 Feet from E (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Barragree Well # 2-29

Field Name wildcat

Producing Formation Council Grove

Elevation: Ground 2477 KB 2490

Total Depth LTD 3336 PBTD _____

Amount of Surface Pipe Set and Cemented at 1545 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT 1 RD 11-2-92
(Data must be collected from the Reserve Pit)

Chloride content 25,000 ppm Fluid volume 500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ Rng. _____ E/W

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William D. Harrison

Title President

Date 09/21/92

Subscribed and sworn to before me this 21 day of September 19 92

Notary Public David L. Callewaert

NOTARY PUBLIC - State of Kansas
DAVID L. CALLEWAERT
My Appt. Exp. 6/27/93

RECEIVED

STATE CORPORATION COMMISSION OFFICE USE ONLY
F Letter of Confidentiality Attached
G Wireline Log Received
H Geologist Report Received
CONSERVATION DIVISION
WICHITA, KANSAS
KGS
Distribution
 SVD/Rep NGPA
 Plug Other
(Specify)