

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

ORIGINAL

Operator: License # 30129

Name: EAGLE CREEK CORPORATION

Address 107 N. Market Suite 509

City/State/Zip Wichita, Kansas 67202

Purchaser: _____

Operator Contact Person: William D. Harrison

Phone (316) 264-8044

Contractor: Name: Allen **SEP 21**

License: 5418 **CONFIDENTIAL**

Wellsite Geologist: Dave L. Callewaert

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

07/25/92 08/09/92 08/20/92

Spud Date Date Reached TD Completion Date

API NO. 15- 119-20853-00-00

County Meade

N/2 NW SW Sec. 29 Twp. 34S Rge. 28W E
V

2310 Feet from N (circle one) Line of Section

4620 Feet from W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE. SE NW or SW (circle one)

Lease Name Barragree Well # 2-29

Field Name wildcat

Producing Formation Council Grove

Elevation: Ground 2477 KB 2490

Total Depth LTD 3336 PBTB _____

Amount of Surface Pipe Set and Cemented at 1545 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cnt.

Drilling Fluid Management Plan ALT 1 RPD 11-18-92
(Data must be collected from the Reserve Pit)

Chloride content 25,000 ppm Fluid volume 500 bbls

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite:

Operator Name RELEASED

Lease Name _____ License No. 11-18-92

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County Meade **FROM CONFIDENTIAL**

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William D. Harrison
Title President

Date 09/21/92

Subscribed and sworn to before me this 21 day of September
19 92.

Notary Public David L. Callewaert

NOTARY PUBLIC - State of Kansas
DAVID L. CALLEWAERT
My Appt. Exp. 6/27/93

RECEIVED
STATE CORPORATION COMMISSION OFFICE USE ONLY
F Letter of Confidentiality Attached
G Wireline Log Received
H Geologist Report Received
SEP 21 1992
912-93
CONSERVATION DIVISION
Wichita, Kansas
Distribution
____ SWD/Rep NEPA
____ Plug Other
____ XGS (Specify)

P1

Operator Name Eagle Creek Corporation Lease Name Barragree Well # 2-29

Sec. 29 Twp. 34S Rge. 28W East West
 County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy.)

List All E.Logs Run:

Log	Formation (Top)	Depth	Datum	Sample
	WREFORD	3014	-524	
	COUNCIL GROVE "A"	3118	-628	

MICRORESISTIVITY COMPENSATED SONIC 1A17AD011W00
 DUAL INDUCTION
 DUAL COMPENSATED POROSITY

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	30" 1/4"	20"		40'	common	6	
SURFACE production	12 1/4"	8 5/8"	24#	1545'	premium lite class c	500 100	2% cc 1/4# Foccell
	7 7/8"	4 1/2"	10 1/2#	3286'	premium	110	2% cc Foccell ad 322

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
Perforate				
Protect Casing				
Plug Back TD				
Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3119-3126 perforation interval	750 gal 15% DSFE	3119-3126

TUBING RECORD Size 2 3/8" Set At 3126 Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SVD or Inj. S/I waiting on P/L Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	-0-	1000m	-0-	na	

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3119-3126

EAGLE CREEK CORPORATION

DST REPORT FOR KCC

BARRAGREE # 2-29

API # 15-119-20,853

ORIGINAL

N/2 NW SW SECTION 29, TOWNSHIP 34 S, RANGE 28W

MEADE COUNTY, KANSAS

OPERATOR: Eagle Creek Corporation
CONTRACTOR: ALLEN DRILLING

ELEVATION: GL 2477' KB 2490'

DST #1 3101-3139, 30-60 60-120, STRONG BLOW TO SURFACE 1 MIN.

1ST PERIOD	GAGED CFD	2ND PERIOD	GAGED CFD
5 MIN	1,949,000	INSTANT	1,626,000
15 MIN	2,258,000	5 MIN	3,036,000
20 MIN	2,441,000	10 MIN	3,752,000
30 MIN	3,155,000	20 MIN	3,871,000
SHUT WELL IN 60 MIN		30 MIN	3,752,000
		40 MIN	3,752,000
		50 MIN	3,752,000
		60 MIN	3,752,000

RECOVERED 1' CONDISATE, 1' MUD, NO WATER, IFP 800-805
FFP 818-818, SIP 848-848.

SEP 21
CONFIDENTIAL

RELEASED
OCT 12 1994
FROM CONFIDENTIAL

RECEIVED
STATE CORPORATION COMMISSION

SEP 22 1992

CONSERVATION DIVISION
Printed: 10/28/92

ORIGINAL

DALLAS, TX 75395-1046

HALLIBURTON SERVICES

ORIGINAL

INVOICE

A Halliburton Company

INVOICE NO. DATE

250631 08/09/1992

WELL/LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER	
RRAGREE 2-29		MEADE		KS	SAME	
SERVICE LOCATION		CONTRACTOR		JOB PURPOSE		TICKET DATE
BERAL		ALLEN DRILLING		CEMENT PRODUCTION CASING		08/09/1992
QTY NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER		SHIPPED VIA	FILE NO.
0934	DAVE CALLEWAERT				COMPANY TRUCK	38101

EAGLE CREEK CORPORATION
 107 N. MARKET, SUITE 509
 WICHITA, KS 67202

ENTERED
 CONFIDENTIAL

DIRECT CORRESPONDENCE TO:
 FIRST OKLAHOMA TOWER
 210 WEST PARK AVENUE
 SUITE 2050
 OKLAHOMA CITY, OK 73102-5601

QTY REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
00-117	ICING AREA - EASTERN AREA1 MILEAGE	42	MI	2.60	109.20
01-016	CEMENTING CASING	3286	FT	1,185.00	1,185.00
30-016	CEMENTING PLUG SW ALUM TOP	4 1/2	IN	35.00	35.00
2A	GUIDE SHOE - 4 1/2" BRD THD.	1	EA	95.00	95.00
B25.201					
4A	INSERT FLOAT VALVE - 4 1/2" BRD	1	EA	73.00	73.00
B15.19101					
7	FILL-UP UNIT 4 1/2"-5"	1	EA	27.50	27.50
B15.19111					
807.73504	FLUIDMASTER CENTRALIZER 4 1/2"	5	EA	48.00	240.00
50	HALLIBURTON WELD-A	1	LB	11.50	11.50
B90.10802					
18-317	SUPER FLUSH	18	SK	98.00	1,764.00
18-738	CLAYFIX II	5	GAL	20.00	100.00
04-043	PREMIUM CEMENT	20	SK	7.94	952.80
07-775	HALAD-322	56	LB	6.30	352.80
09-406	ANHYDROUS CALCIUM CHLORIDE	2	SK	26.50	53.00
00-207	BULK SERVICE CHARGE	124	CFT	1.15	142.60
00-306	MILEAGE CMTG MAT DEL OR RETURN	428.475	TMI	.80	342.78

RELEASED
 OCT 12 1994

FROM CONFIDENTIAL

INVOICE SUBTOTAL

VEN. NO.

WELL # 11909

5,484.18

DISCOUNT-(BID.)

ACCT. # 73550

STATE RECEIVED

1,371.03-

INVOICE BID AMOUNT

ACCT. #

AMT. 21902

4,113.15

*-KANSAS STATE SALES TAX

ACCT. #

AMT.

85.49

*-SEWARD COUNTY SALES TAX

ACCT. #

AMT.

17.46

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

\$4,216.10

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT

ORIGINAL

REMIT TO:
P.O. BOX 951046
DALLAS, TX 75395-1046

HALLIBURTON SERVICES

A Halliburton Company

INVOICE

INVOICE NO.	DATE
250456	08/05/19

WELL LEASE NO./PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
BARRAGAREE 2-29	MEADE	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
LIBERAL	ALLEN DRILLING #5	CEMENT SURFACE CASING	08/05/19
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
260934	DON L. KERN		
		SHIPPED VIA	FILE
		COMPANY TRUCK	378

SEP 2 1

EAGLE CREEK CORPORATION
107 N. MARKET, SUITE 509
WICHITA, KS 67202

CONFIDENTIAL
ENTERED

DIRECT CORRESPONDENCE TO:
FIRST OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2050
OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	PRICING AREA - EASTERN AREA1 MILEAGE	42	MI	2.60	109.20
001-016	CEMENTING CASING	1547	FT	1,020.00	1,020.00
030-018	CEMENTING PLUG SW, PLASTIC TOP	8	5/8 IN	130.00	130.00
12A	GUIDE SHOE - 8 5/8" BRD THD.	1	EA	216.00	216.00
825.217		1	EA	171.00	171.00
24A	INSERT FLOAT VALVE - 8 5/8" BRD	1	EA	171.00	171.00
815.19502		1	EA	30.00	30.00
27	FILL-UP UNIT 7" - 8 5/8" RELEASED	1	EA	30.00	30.00
815.19415		1	EA	122.00	122.00
320	CEMENT BASKET 8 5/8" OCT 1 2 1994	1	EA	122.00	122.00
800.8888		100	SK	8.19	819.00
504-050	PREMIUM PLUS CEMENT FROM CONFIDENTIAL	500	SK	7.40	3,700.00
504-120	HALL. LIGHT -PREMIUM PLUS	125	LB	1.30	162.50
507-210	FLOCELE	11	SK	26.50	291.50
509-406	ANHYDROUS CALCIUM CHLORIDE	630	CFT	1.15	724.50
500-207	BULK SERVICE CHARGE	2119.313	TMI	.80	1,695.45
500-306	MILEAGE CMTS MAT DEL OR RETURN				

INVOICE SUBTOTAL

9,191.15

DISCOUNT-(BID)
INVOICE BID AMOUNT

VEN. NO. _____ WELL # 11909
 ACCT. # 71140 AMT. 6766.76
 ACCT. # _____ AMT. _____
 ACCT. # _____ AMT. _____
 ACCT. # _____ AMT. _____

2,757.34
6,433.81

*-KANSAS STATE SALES TAX
*-SEWARD COUNTY SALES TAX

276.52
56.43

PAID

9/10 2735

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

\$6,766.76

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

FORM 1908 R-11

WELL NO. - FARM OR LEASE NAME 2-29 Barragaree		COUNTY Meade	STATE KS	CITY / OFFSHORE LOCATION	DATE 8-5-92
CHARGE TO Eagle Creek Corporation		OWNER Same		TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>	
ADDRESS		CONTRACTOR Allen D. G. #5		NITROGEN JOB YES <input type="checkbox"/> NO <input checked="" type="checkbox"/>	
CITY, STATE, ZIP		SHIPPED VIA Co. Trk		FREIGHT CHARGES <input type="checkbox"/> FPD <input type="checkbox"/> COLLECT	
WELL TYPE OL	WELL CATEGORY 04	WELL PERMIT NO.	DELIVERED TO Location		CODE
TYPE AND PURPOSE OF JOB OID		ORDER NO. B-969535		REFERRAL LOCATION	

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's current price lists, lessions payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state where services are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED, OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
					QTY	MEAS	QTY	MEAS			
000-117				MILEAGE 25374	1	un	4/2	mi	2.60	109	20
001-016				Pump Charge	8	hr	1547	ft		1020	00
030-018				Swiper Top Plug	1	ea	8 5/8	in		130	00
12A	825.217			Guide Shoe	1	ea	8 5/8	in		216	00
24A	815.19502			insert float	1	ea	8 5/8	in		171	00
27	815.19415			Fillup	1	ea	8 5/8	in		30	00
330	800.8888			Basket	1	ea	8 5/8	in		123	00
<p>SEP 21</p> <p>CONFIDENTIAL</p> <p>RELEASED</p> <p>OCT 12 1994</p> <p>FROM CONFIDENTIAL</p>											

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO.

B-969535

739295

WAS JOB SATISFACTORILY COMPLETED? _____

WAS OPERATION OF EQUIPMENT SATISFACTORY? _____

WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____

Den
 CUSTOMER OR HIS AGENT (PLEASE PRINT)

Den
 CUSTOMER OR HIS AGENT (SIGNATURE)

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

Richard L. Taylor
 HALLIBURTON OPERATOR

HALLIBURTON APPROVAL

74p 30%

SUB TOTAL

9191 15

APPLICABLE TAXES WILL BE ADDED ON INVOICE.

**BULK MATERIALS DELIVERY
AND
TICKET CONTINUATION**

FOR INVOICE AND TICKET NO. 250456

ORIGINAL



DATE 8-5-92	CUSTOMER ORDER NO.	WELL NO. AND FARM Barragaree 2-29	COUNTY Meade	STATE Kansas
CHARGE TO Eagle Creek Corporation		OWNER Same	CONTRACTOR Allen #5	
MAILING ADDRESS		DELIVERED FROM Hugoton, Kansas	LOCATION CODE 025535	PREPARED BY Don Phillips
CITY & STATE		DELIVERED TO S/E Meade Lake, Kns.	TRUCK NO.	RECEIVED BY <i>R. Taylor</i>

No. **B** 969535

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT	
		L	D		QTY.	MEAS.	QTY.	MEAS.			
504-050	516.00265	2	B	Premium Plus Cement	100	sk			8.19	819	00
504-120		2	B	Halliburton Light Cement	500	sk			7.40	3,700	00
507-210	890.50071	2	B	Flocele B/ 1/2# W/ 500	125	lb			1.30	162	50
509-406	890.50812	2	B	Calcium Chloride B/ 2% W/ 600	11	sk			26.50	291	50
<p>SEP 21</p> <p>CONFIDENTIAL</p> <p align="right">RELEASED</p> <p align="right">OCT 12 1994</p> <p align="right">FROM CONFIDENTIAL</p>											
		Returned Mileage Charge	TOTAL WEIGHT		LOADED MILES		TON MILES				
		SERVICE CHARGE ON MATERIALS RETURNED					CU. FEET				
500-207		2	B	SERVICE CHARGE			CU. FEET	630	1.15	724	50
500-306		2	B	Mileage Charge	56,515#	TOTAL WEIGHT	75	LOADED MILES	2,119.313	TON MILES	.80
No. B 969535		CARRY FORWARD TO INVOICE					SUB-TOTAL		7392 95		

DISTRICT Liberal

DATE 8-5-92

YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: Eagle Creek Corporation (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 2-29 LEASE Barragaree SEC. 29 TWP. 34S RANGE 28W

FIELD S. Mead COUNTY Mead STATE KS OWNED BY Some

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME TYPE FROM TO THICKNESS FROM TO ACKER: TYPE SET AT TOTAL DEPTH 1545 MUD WEIGHT CORE HOLE 12 1/4 INITIAL PROD: OIL BPD, H2O BPD, GAS MCF PRESENT PROD: OIL BPD, H2O BPD, GAS MCF

Table with columns: NEW USED, WEIGHT, SIZE, FROM, TO, MAX. ALLOW. P.S.I. Rows include CASING (N, 24, 8 5/8, K.B., 1546.96), LINER, TUBING, OPEN HOLE (K.B., 1545, SHOTS/FT.), PERFORATIONS.

PREVIOUS TREATMENT: DATE TYPE MATERIALS

TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED Cement 8 5/8" Surface casing w/ 500 sk Premium Plus lite w/ 2% C.C. & 1/4 #/sk Floacle & 100 sks Premium Plus w/ 2% C.C.. Displace Swiper Top Plug to insert float w/ 95.5 bbls Fresh water

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

- As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED
a) To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice.
b) To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses attorneys fees, and costs of defense to the extent permitted by law for:
1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to surface and subsurface damage.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any other injury in the nature thereof.
3. Personal injury or death or property damage (including but not limited to, damage to the reservoir, formation or well or any damaged wellbore, flowing out of or into a well, wellbore, or wellhead, or from pollution, subsurface pressure, losing control of the well and/or a well blowout, or any other injury or damage to any active materials.
The defense, indemnity, release and hold harmless obligations of Customer shall not be limited by any Section of the Kansas Statutes and shall apply to claims or suits even if caused or contributed to by Halliburton negligence, strict liability, or the unseaworthiness of any vessel owned, operated, or furnished by Halliburton or any of its divisions, subsidiaries, parent and affiliated companies, or the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such risks. Such defense, indemnity, release and hold harmless obligations of Customer do not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. This term shall not apply to claims or suits against Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.
c) That because of the uncertain and variable well conditions and the necessity of relying on facts and supporting data or information, the Halliburton person who is the active user of the product, supplies or materials, and the results of any treatment or service, nor the accuracy of any chart, interpretation, report or log, shall be responsible for any injury or damage to the well, formation or wellbore, or from a failure to warn any person of such risks. Such defense, indemnity, release and hold harmless obligations of Customer do not apply where the claims or liability are caused by the gross negligence or willful misconduct of Halliburton. This term shall not apply to claims or suits against Halliburton, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.
d) That Halliburton warrants that the products, supplies and materials, and that the same are free from defects in workmanship, materials, or design, and are not warranted, express or implied, or MERCHANTABILITY, FITNESS FOR USE, OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE PARTICULAR CONTRACT. HALLIBURTON'S LIABILITY AND OBLIGATION FOR REMEDY IN CASE OF DEFECTS IN THE CONTRACT, TERM, BREACH OF WARRANTY OR OTHERWISE) ARISING OUT OF THE SALE OR USE OF THE PRODUCTS, SUPPLIES OR MATERIALS, IS LIMITED TO THE REPLACEMENT OF SUCH PRODUCTS, SUPPLIES OR MATERIALS, OR THEIR RETURN TO HALLIBURTON OR TO HALLIBURTON'S OPTION TO THE ALLOWANCE TO THE CUSTOMER OF CREDIT FOR THE PRODUCTS, SUPPLIES OR MATERIALS, INCIDENTAL, DIRECT, OR CONSEQUENTIAL DAMAGES.
e) That Customer shall, at its own expense, attempt to recover any Halliburton equipment, tools or instruments which are lost in the well and if such equipment, tools or instruments are not recovered, Customer shall pay Halliburton its replacement cost unless such loss is due to the sole negligence of Halliburton. If Halliburton equipment, tools or instruments are damaged in the well, Customer shall pay Halliburton the lesser of its replacement cost or the cost of repairs, unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments for normal operations, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments for normal operations. Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing.
f) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
g) That this contract shall be governed by the law of the state where services are performed or materials are furnished.
h) That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

SEP 21 CONFIDENTIAL

RELEASED OCT 12 1994

FROM CONFIDENTIAL

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT. SIGNED: [Signature] DATE: 8-5-92 TIME: 04:00 P.M.

CUSTOMER Eagle Creek Corporation
LEASE Agreement
WELL NO. 8-08
JOB TYPE 8 1/2" Surface
DATE 8-5-92

WELL DATA

FIELD S. Meade SEC. 29 TWP. 34s RNG. 28w COUNTY Meade STATE KS

FORMATION NAME _____ TYPE _____

FORMATION THICKNESS _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

COMPLETION DATE _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING	N	24	8 5/8	K.B.	1546	
LINER						
TUBING						
OPEN HOLE			12 1/2	K.B.	1545	SHOTS/FT.
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE 8-5-92 TIME 24:00	DATE 8-5-92 TIME 02:30	DATE 8-5-92 TIME 03:30	DATE 8-5-92 TIME 06:30

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
R. Taylor	D41033	Liberal
J. McAfee	C8115	Liberal
J. Davis	C9202	Hugoton
C. Hay	D9259	Hugoton

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
CLAMP/COLLAR <u>fillup</u>	<u>1</u>	<u>H</u>
FLOAT STOPS <u>insert</u>	<u>1</u>	<u>o</u>
GUIDE SHOE	<u>1</u>	<u>w</u>
CENTRALIZERS		<u>c</u>
BOTTOM PLUG		<u>H</u> <u>o</u>
TOP PLUG	<u>1</u>	<u>o</u>
HEAD	<u>1</u>	<u>w</u>
PACKER		<u>c</u>
OTHER		<u>o</u>

MATERIALS

TREAT. FLUID _____ DENSITY _____ LB/GAL-API _____

DISPL. FLUID _____ DENSITY _____ LB/GAL-API _____

PROP. TYPE _____ SIZE _____ LD. _____

PROP. TYPE _____ SIZE _____ LD. _____

ACID TYPE _____ GAL _____ % _____

ACID TYPE _____ GAL _____ % _____

ACID TYPE _____ GAL _____ % _____

SURFACTANT TYPE _____ GAL _____ IN _____

WELL AGENT TYPE _____ GAL _____ IN _____

FLUID LOSS ADD. TYPE _____ GAL _____ LB _____

SELLING AGENT TYPE _____ GAL _____ LB _____

TRIC. RED. AGENT TYPE _____ GAL _____ LB _____

BREAKER TYPE _____ GAL _____ LB _____

LOCKING AGENT TYPE _____ GAL _____ LB _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT Cement

DESCRIPTION OF JOB 8 1/2" Surface Casing

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN.

CUSTOMER REPRESENTATIVE X

HALLIBURTON OPERATOR R. Taylor COPIES REQUESTED 1

CEMENT DATA

RELEASED

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	YIELD CU.FT/SK.	MIXED LBS./GAL.
1	500	Prem. Plus Lite	C	B	2% C.C. 1/4" BK Flocc	2.06	12.5
2	100	Prem Plus	C	B	2% C.C.	1.32	14.8

OCT 12 1994

FROM CONFIDENTIAL

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRESURUSH: OBL-GAL _____ TYPE _____

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN: BBL-GAL _____ PAD: BBL-GAL _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: OBL-GAL _____ DISPL: 95.5 GAL _____

MUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____ CEMENT SLURRY: 207 GAL _____

ORDERED _____ AVAILABLE _____ USED _____ TOTAL VOLUME: 302.5 GAL _____

REATING _____ DISPL _____ OVERALL _____ REMARKS See Job log

CEMENT LEFT IN PIPE _____

EST. 44.82 REASON Shor Joint

JOB LOG

WELL NO. _____ LEASE _____ TICKET NO. _____
 CUSTOMER Eagle Creek Corporation PAGE NO. ORIGINAL
 JOB TYPE 8 1/2" Surface Casing DATE 8-5-92

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	12:00							Called Out
	02:30							ON location, rig pulling D.P.
	03:30							Start casing, run floating equpt.
	05:00							Casing run
	05:15							hookup iron, rig circulating
	05:30							hookup iron Co. Talk
	05:16	6	183.5				250	Start lead cement
	05:55	5	23.5				250	Start tail cement, cement circulated
	06:10						0	Shut down, drop plug
	06:12	6	85.5				200	Start water displacement
	06:28	3	10				400	Slowed rate
	06:32						400	plug landed
	06:32						1000	pressured up
	06:33						0	released pressure, float held
	06:33							Job Complete
								Thanks for calling
								Halliburton
								Richard
								e
								JEK

SEP 21
 CONFIDENTIAL

RELEASED
 OCT 12 1994
 FROM CONFIDENTIAL

ORIGINAL

HALLIBURTON SERVICES

ORIGINAL

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE

A Halliburton Company

INVOICE NO.	DATE
250631	08/09/19

WELL LEASE NO./PLANT NAME		WELL/PLANT LOCATION		STATE	WELL/PLANT OWNER
BARRAGREE 2-29		MEADE		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
LIBERAL	ALLEN DRILLING	CEMENT PRODUCTION CASING		08/09/19	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE
260934	DAVE CALLEWAERT			COMPANY TRUCK	381

EAGLE CREEK CORPORATION
 107 N. MARKET, SUITE 508
 WICHITA, KS 67202

SEP 2 1
 CONFIDENTIAL
 ENTERED

DIRECT CORRESPONDENCE TO:
 FIRST OKLAHOMA TOWER
 210 WEST PARK AVENUE
 SUITE 2050
 OKLAHOMA CITY, OK 73102-5601

PRICE REF. NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
000-117	MILEAGE	42	MI	2.60	109.20
001-016	CEMENTING CASING	3286	FT	1,185.00	1,185.00
030-016	CEMENTING PLUG 5W ALUM TOP	4 1/2	IN	35.00	35.00
12A	GUIDE SHOE - 4 1/2" BRD THD.	1	EA	95.00	95.00
825.201					
24A	INSERT FLOAT VALVE - 4 1/2" BRD	1	EA	73.00	73.00
815.19101					
27	FILL-UP UNIT 4 1/2"-5"	1	EA	27.50	27.50
815.19111					
50	FLUIDMASTER CENTRALIZER 4 1/2"	5	EA	48.00	240.00
807.93504					
350	HALLIBURTON WELD-A	1	LB	11.50	11.50
890.10802					
018-317	SUPER FLUSH	18	SK	98.00	1,764.00
218-738	CLAYFIX II	5	GAL	20.00	100.00
504-043	PREMIUM CEMENT		SK	7.94	952.80
507-775	HALAD-322	56	LB	6.30	352.80
509-406	ANHYDROUS CALCIUM CHLORIDE	2	SK	26.50	53.00
500-207	BULK SERVICE CHARGE	1.24	CFT	1.15	142.60
500-306	MILEAGE CMTG MAT DEL OR RETURN	428.475	TMI	.80	342.78

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INVOICE SUBTOTAL

VEN. NO. _____

WELL # 11909

5,484.18

P A I D
 9/10 2735

DISCOUNT-(BID)
 INVOICE BID AMOUNT

ACCT. # 73550

AMT. 4216.10

1,371.03

ACCT. # _____

AMT. _____

4,113.15

ACCT. # _____

AMT. _____

85.49

*-KANSAS STATE SALES TAX
 *-SEWARD COUNTY SALES TAX

AMT. _____

17.46

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

\$4,216.10

TERMS INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE. UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED, CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER TO EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.

FORM 1906 R-11

WELL NO. - FARM OR LEASE NAME 2-29 BARRAGORRE		COUNTY Moode	STATE Ks	CITY / OFFSHORE LOCATION	DATE 8-9-92
CHARGE TO Eagle Creek Camp		OWNER Eagle Creek Camp	TICKET TYPE (CHECK ONE) SERVICE <input checked="" type="checkbox"/> SALES <input type="checkbox"/>		NITROGEN JOB YES <input type="checkbox"/> NO <input type="checkbox"/>
ADDRESS Eagle Creek Camp		CONTRACTOR Allen Dept	LOCATION 1 Liberal Ks	CODE 25540	
CITY, STATE, ZIP		SHIPPED VIA Hercos	LOCATION 2 Huseton Ks	CODE 25535	
WELL TYPE 01		WELL CATEGORY 03	WELL PERMIT NO. B-969554	LOCATION 3	CODE
TYPE AND PURPOSE OF JOB 035 4 1/2 Prod Staging		ORDER NO.	REFERRAL LOCATION		

As consideration, the above-named Customer agrees to pay Halliburton in accord with the rates and terms stated in Halliburton's contract price lists, lessions payable NET by the 20th of the following month after date of invoice. Upon Customer's default in payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event it becomes necessary to employ an attorney to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account. These terms and conditions shall be governed by the law of the state whose services are performed or equipment or materials are furnished.

Halliburton warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS FOR A PARTICULAR PURPOSE OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Halliburton a liability and customer's exclusive remedy in any cause of action (whether in contract, tort, product liability, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to Halliburton or, at Halliburton's option, to the allowance to the customer of credit for the cost of such items. In no event shall Halliburton be liable for special, incidental, indirect, punitive or consequential damages.

PRICE REFERENCE	SECONDARY REF OR PART NO.	L O C.	ACCOUNT	DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT
					QTY	MEAS	QTY	MEAS		
200-117		1		MILEAGE	42	miles			2.60	109 20
201-016		1		Pump charge						1185 00
230-016		1		Sw Top Plug	1	Each			35 00	35 00
12 A	825-201	1		Guide Shoe	1	Each	4 1/2		95 00	95 00
24 A	815-19101	1		Insert Float	1				73 00	73 00
27	815-19111	1		Fillup	1				27 50	27 50
40	807-95504	1		Centralizers 'FM'	5				48 00	240 00
66	807-44334	1		Frags	1				96 00	96 00
350	890-10802	1		Hercos weld A	1	LB			11 50	11 50
018-317				Super Flush	18	SK			98 00	1764 00
218-738				Chofir II	5	SK			20 00	100 00
							RELEASED			
							OCT 1 2 1994			
							FROM CONFIDENTIAL			
					SEP 2 1					
					CONFIDENTIAL					

AS PER ATTACHED BULK MATERIAL DELIVERY TICKET NO. **B-969554** 1843 98

WAS JOB SATISFACTORILY COMPLETED? _____
 WAS OPERATION OF EQUIPMENT SATISFACTORY? _____
 WAS PERFORMANCE OF PERSONNEL SATISFACTORY? _____
 X **Dave Callaway**
 CUSTOMER OR HIS AGENT (PLEASE PRINT)
 X **Allen Dept**

WE CERTIFY THAT THE FAIR LABOR STANDARDS ACT OF 1938, AS AMENDED HAS BEEN COMPLIED WITH IN THE PRODUCTION OF GOODS AND OR WITH RESPECT TO SERVICES FURNISHED UNDER THIS CONTRACT.

Dennis Gore
 HALLIBURTON OPERATOR

HALLIBURTON APPROVAL **Cary L. Smith 25%**

SUB TOTAL **5484 18**
 APPLICABLE TAXES WILL BE ADDED ON INVOICE.

**BULK MATERIALS DELIVERY
AND
TICKET CONTINUATION**



FOR INVOICE AND TICKET NO. 250631

DATE 8-9-92	CUSTOMER ORDER NO.	WELL NO. AND FARM Barraqaree 2-29	COUNTY Meade	STATE Kansas
CHARGE TO Eagle Creek Corporation		OWNER Same	CONTRACTOR Allen #5	
MAILING ADDRESS		DELIVERED FROM Hugoton, Kansas	LOCATION CODE 025535	PREPARED BY Don Phillips
CITY & STATE		DELIVERED TO S/E Meade, Kansas	TRUCK NO.	RECEIVED BY <i>DLane</i>

No. **B 969554**

PRICE REFERENCE	SECONDARY REF. OR PART NO.	CODE		DESCRIPTION	UNITS 1		UNITS 2		UNIT PRICE	AMOUNT		
		L	D		QTY.	MEAS.	QTY.	MEAS.				
504-043	516.00272	2	B	Premium Cement	120	sk			7.94	952	80	
507-775	516.00144	2	B	Halad-322 B/ 1/2 W/ 120	56	lb			6.30	352	80	
509-406	890.50812	2	B	Calcium Chloride B/ 1% W/ 120	2	sk			26.50	53	00	
<p>SEP 21</p> <p>CONFIDENTIAL RELEASED</p> <p>OCT 12 1994</p> <p>FROM CONFIDENTIAL</p>												
				Returned Mileage Charge	TOTAL WEIGHT		LOADED MILES		TON MILES			
				SERVICE CHARGE ON MATERIALS RETURNED					CU. FEET			
500-207		2	B	SERVICE CHARGE			CU. FEET 124		1.15	142	60	
500-306		2	B	Mileage Charge	11,426#	75	428,475		.80	342	78	
				TOTAL WEIGHT					LOADED MILES		TON MILES	
No. B 969554		CARRY FORWARD TO INVOICE					SUB-TOTAL		184398			

DISTRICT Lincoln Ks

DATE 8-9-92

TO: HALLIBURTON SERVICES YOU ARE HEREBY REQUESTED TO FURNISH EQUIPMENT AND SERVICEMEN TO DELIVER AND OPERATE THE SAME AS AN INDEPENDENT CONTRACTOR TO: Eagle Creek Corp (CUSTOMER) AND DELIVER AND SELL PRODUCTS, SUPPLIES, AND MATERIALS FOR THE PURPOSE OF SERVICING

WELL NO. 2-29 LEASE BORRAGAREE SEC. 29 TWP. 34S RANGE 28E
 FIELD _____ COUNTY Meade STATE Ks OWNED BY Eagle Creek

THE FOLLOWING INFORMATION WAS FURNISHED BY THE CUSTOMER OR HIS AGENT

FORMATION NAME	TYPE	NEW USED	WEIGHT	SIZE	FROM	TO	MAX. ALLOW. P.S.I.
CASING			10.5	4 1/2	KB	3286	23
LINER							
TUBING							
OPEN HOLE				7 7/8		3340	SHOTS/FT.
PERFORATIONS							
PERFORATIONS							
PERFORATIONS							

PREVIOUS TREATMENT: DATE _____ TYPE _____ MATERIALS _____
 TREATMENT INSTRUCTIONS: TREAT THRU TUBING ANNULUS CASING TUBING/ANNULUS HYDRAULIC HORSEPOWER ORDERED
Cement 4 1/2 Prod String 18^{BBH} Spare Flush 2^{BBH} 22KCL Behind St
120^{SK} Premium 10CC. 5% Haled 32

Displacement 4 1/2 KCL

CUSTOMER OR HIS AGENT WARRANTS THE WELL IS IN PROPER CONDITION TO RECEIVE THE PRODUCTS, SUPPLIES, MATERIALS, AND SERVICES

- As consideration, the above-named Customer agrees: THIS CONTRACT MUST BE SIGNED BEFORE WORK IS COMMENCED
- To pay Halliburton in accord with the rates and terms stated in Halliburton's current price list. Invoices are payable NET by the 20th of the following month after date of invoice. Upon Customer's default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection costs and attorney fees in the amount of 20% of the amount of the unpaid account.
 - To defend, indemnify, release and hold harmless Halliburton, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorneys fees, and costs of defense to the extent permitted by law for:
 - Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including but not limited to surface and subsurface damage. The "well owner" shall include working and royalty interest owners.
 - Reservoir formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
 - Personal injury or death or property damage (including, but not limited to, damage to the reservoir, formation or well) or any damage, whether growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material.
- The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b and Section c above shall apply to claims of liability over or contributed to by Halliburton negligence, strict liability, or the unseaworthiness of any vessel owned or operated by Halliburton or its division or subsidiary or the design, products, supplies, material, or equipment of Halliburton wholly or in part in the preparation, design, manufacture, distribution, or marketing thereof, or to any person or entity who is an agent, servant, or employee of Halliburton or its division or subsidiary, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.
- That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by either Halliburton or its division or subsidiary or the well owner, the well owner will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that Halliburton shall not be liable for and Customer shall not hold Halliburton responsible for any damages arising from the use of such information.
 - That Halliburton warrants only for the products, supplies and materials and that the same are free from defects in workmanship or material of MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Customer shall be responsible for the return, repair, replacement, or other disposition of any equipment, tools, or instruments of Halliburton which are damaged or lost in the well or on the surface. Customer shall pay Halliburton the lesser of the replacement cost or the cost of repairs unless such damage is caused by the sole negligence of Halliburton. In the case of equipment, tools or instruments lost in the well, Customer shall, in addition to the foregoing, be fully responsible for loss of or damage to any of Halliburton's equipment, tools or instruments which occurs at any time after delivery to Customer at the landing returned to the landing unless such loss or damage is caused by the sole negligence of Halliburton.
 - To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law.
 - That this contract shall be governed by the law of the state where services are performed or materials are furnished.
 - That Halliburton shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized executive officer of Halliburton.

SEP 21

CONFIDENTIAL

RELEASED

OCT 12 1994

FROM CONFIDENTIAL

I HAVE READ AND UNDERSTAND THIS CONTRACT AND REPRESENT THAT I AM AUTHORIZED TO SIGN THE SAME AS CUSTOMER'S AGENT.
 SIGNED _____ DATE 8/9/92 TIME NOON A.M. P.M.
 CUSTOMER

CUSTOMER: *Eagle Creek Corp*
LEASE: *Barnes Agrees*
WELL NO: *2-29*
JOB TYPE: *1/2 Prod String*
DATE: *8-9-92*

WELL DATA

ELD _____ SEC. *29* TWP. *34S* RING. *28W* COUNTY *Woods* STATE *Ks*

FORMATION NAME: _____ TYPE *ORIGINAL*

FORMATION THICKNESS: _____ FROM _____ TO _____

INITIAL PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

PRESENT PROD: OIL _____ BPD. WATER _____ BPD. GAS _____ MCFD _____

COMPLETION DATE: _____ MUD TYPE _____ MUD WT. _____

PACKER TYPE: _____ SET AT _____

BOTTOM HOLE TEMP. _____ PRESSURE _____

MISC. DATA: _____ TOTAL DEPTH _____

	NEW USED	WEIGHT	SIZE	FROM	TO	MAXIMUM PSI ALLOWABLE
CASING		<i>105</i>	<i>4 1/2</i>	<i>K13</i>	<i>3286</i>	<i>93</i>
LINER						
TUBING						
OPEN HOLE					<i>3340</i>	SHOTS/FT
PERFORATIONS						
PERFORATIONS						
PERFORATIONS						

JOB DATA

CALLER OUT	ON LOCATION	JOB STARTED	JOB COMPLETED
DATE <i>8-9</i>	DATE <i>8-9</i>	DATE <i>8-9</i>	DATE <i>8-9</i>
TIME <i>0800</i>	TIME <i>1130</i>	TIME <i>1710</i>	TIME <i>1830</i>

PERSONNEL AND SERVICE UNITS

NAME	UNIT NO. & TYPE	LOCATION
<i>D. Gorn</i>	<i>40075</i>	<i>Liberal, Ks</i>
	<i>59179</i>	<i>Ks</i>
<i>T. Reed</i>	<i>52276</i>	<i>"</i>
	<i>04500</i>	<i>"</i>
<i>J. Beck</i>	<i>5784</i>	<i>Hogtown, Ks</i>
	<i>15806</i>	<i>"</i>
	<i>76008</i>	
	<i>6610</i>	

TOOLS AND ACCESSORIES

TYPE AND SIZE	QTY.	MAKE
<i>Insert Float 4 1/2</i>	<i>1</i>	<i>Howe</i>
<i>Flow Valve</i>	<i>1</i>	
<i>Guide Shoe</i>	<i>1</i>	
<i>Centralizers</i>	<i>5</i>	
<i>Bottom Plug</i>	<i>1</i>	
<i>Top Plug</i>	<i>1</i>	
<i>Head</i>	<i>1</i>	
<i>Packer</i>		
<i>Other</i>		

MATERIALS

REAT. FLUID _____ DENSITY _____ LB/GAL-°API _____

DISPL. FLUID _____ DENSITY _____ LB/GAL-°API _____

ROP. TYPE _____ SIZE _____ LB. _____

ROP. TYPE _____ SIZE _____ LB. _____

CID TYPE _____ GAL _____ % _____

CID TYPE _____ GAL _____ % _____

CID TYPE _____ GAL _____ % _____

SURFACTANT TYPE _____ GAL _____ IN _____

SEALING AGENT TYPE _____ GAL _____ IN _____

FLUID LOSS ADD. TYPE _____ GAL-LB. _____ IN _____

CELLING AGENT TYPE _____ GAL _____ IN _____

RIC. RED. AGENT TYPE _____ GAL-LB. _____ IN _____

REACTION TYPE _____ GAL-LB. _____ IN _____

LOCKING AGENT TYPE _____ GAL-LB. _____ IN _____

PERFPAC BALLS TYPE _____ QTY. _____

OTHER _____

OTHER _____

DEPARTMENT: *Cement*

DESCRIPTION OF JOB: *1/2 Prod String*

JOB DONE THRU: TUBING CASING ANNULUS TBG/ANN

CUSTOMER REPRESENTATIVE: *X [Signature]*

HALLIBURTON OPERATOR: *[Signature]* COPIES REQUESTED _____

CEMENT DATA

STAGE	NUMBER OF SACKS	CEMENT	BRAND	BULK SACKED	ADDITIVES	RELEASED	YIELD CU FT./SK.	MIXED LBS./GAL.
	<i>112</i>	<i>Prem</i>			<i>1% CC 5% Nabal 322</i>	<i>OCT 12 1992</i>	<i>1.18</i>	<i>156</i>
	<i>8</i>	<i>Prem</i>	<i>Plug</i>	<i>100% Hble</i>				

PRESSURES IN PSI

SUMMARY

VOLUMES

CIRCULATING _____ DISPLACEMENT _____ PRES LUSH: BBL-GAL. *18 BBL Special* TYPE *2 BBL 2% KCL Polyl SF*

BREAKDOWN _____ MAXIMUM _____ LOAD & BKDN BBL-GAL. _____ PAD: BBL-GAL. _____

AVERAGE _____ FRACTURE GRADIENT _____ TREATMENT: BBL-GAL. _____ DISPL: BBL-GAL. *52.24*

SHUT-IN: INSTANT _____ 5-MIN. _____ 15-MIN. _____ CEMENT SLURRY BBL-GAL. *25.21*

ORDERED _____ AVAILABLE _____ USED _____ TOTAL VOLUME: BBL-GAL. _____

TREATING _____ DISPL. _____ OVERALL _____ CEMENT LEFT IN PIPE _____

REASON: *4490 See chart*

REMARKS

SEP 21
CONFIDENTIAL

FROM CONFIDENTIAL

JOB LOG

WELL NO. _____ LEASE _____ TITLE NO. _____

CUSTOMER Eagle Creek Corp. PAGE NO. 1

JOB TYPE 4 1/2 Prod String DATE 8-9-92

FORM 2013 R-2

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
	0800							Time Called
	1200							Time Ready
	1130							Time on loc. ORIGINAL
	1530							Start Pumping Casing
	1710							Casing in Hole
	1711							Hook up To Circulate Casing
	1722							Circulate Casing w/ 100 Pump
	1725							Circulate Mud To Circulation Level
	1728							11 1/4 up 18 ^{REG} Super Fluid
	1748							Hook up To Pump Truck
	1748	5				200		Start Super Fluid
	1751		18			200		Start 2% KCL Behind Super Fluid
	1752	6	2			150		Start Mixing Cement
	1756		23.5					Finish Mixing Cement
	1757					150		Shut Down ^{Deep Plug}
	1800					50		wash Pump's & Lines Start Displacement w 2% KCL
	1815		52.24			300	1500	Plug Down Float Held. Circulate Fluid Thru out jobs.
	1820		2.5 ^{REG}					Hook up 2" Joint in PAT Hole + Cement w 8" Premium w/ 1% CL .5% Haled 322
	1830							Finish w jobs.
								Thanks For Calling M. H. W. S. T. S. S. W. S. T. S. O. S. T. S. & C. S. T. S.

SEP 21
CONFIDENTIAL

ORIGINAL

R and W

Bus. Ph. 316-624-9466

Willie M. Hazzard
Baker Road,
Tyrone, OK 73951
Home Ph. 405-854-6424

**RAT HOLE DRILLING
and
HOT SHOT SERVICE**

ID 48-0992487

P.O. BOX 1092
LIBERAL, KANSAS 67905-1092

INVOICE No. 3870-92
Invoice Date: 7-25-92
Completed Date: 7-25-92

Customer Order No.
Ordered By: DAVID
Lease and Well No. BARRAGREE 2-29
County: MEAD
State: CO.
Drilling Company: ALLEN DRILLING
Rig No.
Oil Company: EAGLE CREEK

To: EAGLE CREEK CORPORATION
ATT: DAVE CALLEWAERT
107 N. MARKET, SUITE 509
WICHITA, KANSAS 67202

Quantity	Description	Price	Amount
40'	30" CONDUCTOR HOLE		
40'	20" STEEL PIPE		
	CELLAR		
4 1/2 yds.	6/BACK CONCRETE		
53 mi..	MILEAGE, ONE WAY		

BID COST: \$1850.00

SEP 21

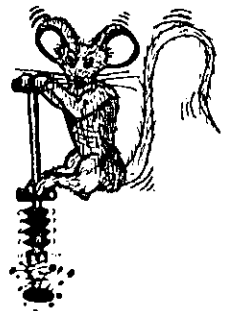
5775 7850.00
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CONFIDENTIAL

RELEASED

OCT 12 1994

FROM CONFIDENTIAL



Thank You

We Appreciate Your Business