

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 30129

Name: Eagle Creek Corporation

Address 107 No. Market #509

City/State/Zip Wichita, Kansas 67202

Purchaser: Rangeline Corporation

Operator Contact Person: David Callewaert

Phone (316) 264-8044

Contractor: Name: Abercrombie RTD Inc.

License: 5418

Wellsite Geologist: David Callewaert

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIGW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBSD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

3/10/94 3/16/94 3/29/94
Spud Date Date Reached TD Completion Date

API NO. 15- 119-20898-00-00
County Meade **ORIGINAL**
NE - SW - NW - Sec. 29 Twp. 34 Rge. 28 ^E _W
3630 Feet from (SW) (circle one) Line of Section
4290 Feet from (E) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)
Lease Name Easterday Well # 2-29
Field Name Cimmaron Bend NE
Producing Formation Council Grove A Zone
Elevation: Ground 2487 KB 2492
Total Depth 3335 PBSD 3338
Amount of Surface Pipe Set and Cemented at 1445 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
Drilling Fluid Management Plan ALT 1 11-15-94
(Data must be collected from the Reserve Pit)
Chloride content 19,000 ppm Fluid volume 400 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name _____
Lease Name _____ License No. _____
Quarter Sec. Twp. S Rng. E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William D. Harrison
Title President Date 6/24/94

Subscribed and sworn to before me this 24 day of June, 19 94.
Notary Public David L. Callewaert
Date Commission Expires June 27, 1997



RECEIVED STATE CORPORATION COMMISSION JUN 24 1994
K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution: KCC SWD/Rep Plug
 XGS Plug
Wichita, Kansas
KANSAS
(Specify)

Operator Name Eagle Creek Corporation Lease Name Easterday Well # 2-29

East

County Meade

Sec. 29 Twp. 34 Rge. 28

West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets.)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy.)

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
Wreford	3009	[-517]
Council Grove A	3111	[-619]

List All E.Logs Run:
Dual Induction; Neutron/Density,
Sonic

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	30"	20"		40'	Common	7	none
Surface	12.25"	8.625"	24#	1445	525 sx lite 100 sx prem	625	2% cc
Production	7.875"	4.5"	10.5	3301	140 sx of Prem		2% cc & 1/2% Halad 322

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth		Type of Cement	#Sacks Used	Type and Percent Additives
	Top	Bottom			
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing					
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated		Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth	
	4	3113-3118		none

TUBING RECORD Size 2.375 Set At 3123 Packer At none Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 4-7-94 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 373 Bbls. Gas 0 Mcf Water 0 Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:
 Vented Sold Used on Lease
(If vented, submit ACO-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled

Production Interval

3113'-3118'

NEED TO SIGN - IN 15 MIN
OTHER (Specify)

ORIGINAL

DST #1 3093-3126, 30-60 60-120, STRONG BLOW, GAS TO SURFACE IN 1 1/2 MINUTES

1ST FLOW	GAUGED MCFPD	2ND FLOW	GAUGED MCFPD
10 MINUTES	863,000	10 MINUTES	1,036,000
20 " "	953,000	20-60 " "	1,036,000
30 " "	995,000		

RECOVERED 30' MUD, -O- WATER, TEMP 112° SIP 232- 232, IFP 253-222, FFP 222-212

03/16/94 RTD 3335' LTD 3338', LOGGED HOLE SET 3303' 4 1/2" NEW J55 10.5# NEWPORT W/125 SX PREMIUM 1%cc 3/4% HALHAD 322, 15 SX IN RAT HOLE RELEASED RIG 7:00 A.M. 3/16/94

WOC DROP FROM REPORT.

RECEIVED
STATE OF KANSAS
CONSERVATION COMMISSION

JUN 24 1994

CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL



HALLIBURTON ENERGY SERVICES ORIGINAL

REMIT TO: P.O. BOX 951046 DALLAS, TX 75395-1046

INVOICE

INVOICE NO.	DATE
677027	03/15/1999

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
EASTERDAY 2-29		MEADE		KS	EAGLE CREEK
SERVICE LOCATION	CONTRACTOR		JOB PURPOSE		TICKET DATE
LIBERAL	ABERCROMBIE		CEMENT PRODUCTION CASING		03/15/1999
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
260934	DAVE CALLEWAERT			COMPANY TRUCK	6642

DIRECT CORRESPONDENCE TO:

EAGLE CREEK CORPORATION
107 N. MARKET, SUITE 509
WICHITA, KS 67202

OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

ENTERED

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	96	MI	2.75	264.00
		1	UNT		
001-016	CEMENTING CASING	3301	FT	1,390.00	1,390.00
		1	UNT		
030-016	CEMENTING PLUG SW ALUM TOP	4 1/2	IN	45.00	45.00
		1	EA		
019-241	CASING SWIVEL W/O WALL CLEANER	1	JOB	185.00	185.00
018-317	SUPER FLUSH	10	SK	100.00	1,000.00
12A	GUIDE SHOE - 4 1/2" 8RD THD.	1	EA	95.00	95.00
825.201					
24A	INSERT FLOAT VALVE - 4 1/2" 8RD	1	EA	73.00	73.00
815.19101					
27	FILL-UP UNIT 4 1/2"-5"	1	EA	45.00	45.00
815.19111					
40	CENTRALIZER 4-1/2 X 7-7/8	5	EA	43.00	215.00
806.60004					
218-738	CLAYFIX II	4	GAL	24.00	96.00
504-043	CEMENT - PREMIUM	140	SK	9.44	1,321.60
507-775	HALAD-322	66	LB	7.00	462.00
509-406	ANHYDROUS CALCIUM CHLORIDE	2	SK	28.25	56.50
500-207	BULK SERVICE CHARGE	144	CFT	1.35	194.40
500-306	MILEAGE CMTG MAT DEL OR RETURN	519.948	TMI	.95	493.95

PAID 4/13 5060

INVOICE SUBTOTAL

VEN. NO. _____ WELL # 11918

5,936.45

DISCOUNT-(BID)

ACCT. # 73550 AMT. 4231.01

1,899.65-

INVOICE BID AMOUNT

ACCT. # _____ AMT. _____

4,036.80

*-KANSAS STATE SALES TAX

ACCT. # _____ AMT. _____

*-SEWARD COUNTY SALES TAX

ACCT. # _____ AMT. _____

RECEIVED 28

STATE CORPORATION COMMISSION

INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>

JUN 24 1994 \$4,231.01

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.

CONSERVATION DIVISION
Wichita, Kansas

ORIGINAL

INVOICE



HALLIBURTON

ORIGINAL

REMIT TO:

P.O. BOX 751046
DALLAS, TX 75275 1046

INVOICE NO.	DATE
574076	03/11/1994

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
EASTERDAY 2-29		MEADE		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
LIBERAL	N/A	CEMENT SURFACE CASING		03/11/1994	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
260934	GARY FISHER			COMPANY TRUCK	6568

DIRECT CORRESPONDENCE TO:

EAGLE CREEK CORPORATION
107 N. MARKET, SUITE 509
WICHITA, KS 67202

OKLAHOMA TOWER
210 WEST PARK AVENUE
SUITE 2000
OKLAHOMA CITY, OK 73102-5601

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	60 MI		2.75	330.00
		2 UNT			
001-016	CEMENTING CASING	1445 FT		1,060.00	1,060.00
		1 UNT			
030-018	CEMENTING PLUG 5W, PLASTIC TOP	8 5/8 IN		130.00	130.00
		1 EA			
001-018	CEMENTING CASING - ADD HRS	1 HR		235.00	235.00
		1 UNT			
24A	INSERT FLOAT VALVE - 8 5/8" BRD	1 EA		171.00	171.00
815.19502					
27	FILL-UP UNIT 7" - 8 5/8"	1 EA		55.00	55.00
815.19415					
504-050	CEMENT - PREMIUM PLUS	100 SK		9.96	996.00
504-120	CEMENT - HALL. LIGHT PREM	525 SK		8.75	4,593.75
507-210	FLOCELE	131 LB		1.40	183.40
509-406	ANHYDROUS CALCIUM CHLORIDE	11 SK		28.25	310.75
500-207	BULK SERVICE CHARGE	656 CFT		1.35	885.60
500-306	MILEAGE CMTS MAT DEL OR RETURN	1764.81 TMI		.95	1,676.57

INVOICE SUBTOTAL

10,627.07

DISCOUNT--(BID)
INVOICE BID AMOUNT

3,400.60
7,226.47

*--KANSAS STATE SALES TAX
*--SEWARD COUNTY VENDOR'S TAX

299.94
61.20

WELL # 11918
ACCT. # 73550 AMT. 7587.56
ACCT. # 71140 AMT. _____
ACCT. # _____ AMT. _____
ACCT. # _____ AMT. _____

RECEIVED
STATE CORPORATION COMMISSION

JUN 24 1994

CONSERVATION DIVISION
Wichita, Kansas

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never to exceed 18% per annum. In the event Halliburton employs an attorney for collection of any account, Customer agrees to pay attorney fees of 20% of the unpaid account, plus all collection and court costs.