

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACD-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119-20898-00-00

County Meade

NE - SW - NW Sec. 29 Twp. 34 Rge. 28 X

3630 Feet from S/ (circle one) Line of Section

4290 Feet from E/ (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Easterday Well # 2-29

Field Name Cimmaron Bend NE

Producing Formation Council Grove A Zone

Elevation: Ground 2487 XB 2492

Total Depth 3335 PBTD 3338

Amount of Surface Pipe Set and Cemented at 1445 Feet

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat

Drilling Fluid Management Plan ALT 1 8/24 11-15-94
(Data must be collected from the Reserve Pit)

Chloride content 19,000 ppm Fluid volume 400 bbl

Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter Sec. Twp. S Rng. E/W

County _____ Docket No. _____

Operator: License # 30129

Name: Eagle Creek Corporation

Address 107 No. Market #509

City/State/Zip Wichita, Kansas 67202

Purchaser: Raneline Corporation

Operator Contact Person: David Callewaert

Phone (316)264-8044

Contractor: Name: Abercrombie RTD Inc.

License: 5418

Wellsite Geologist: David Callewaert

Designate Type of Completion
 New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, VSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: _____

Well Name: _____

Comp. Date _____ Old Total Depth _____

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

3/10/94 3/16/94 3/29/94
Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William D. Harrison
Title President Date 6/24/94

Subscribed and sworn to before me this 24 day of June
19 94
Notary Public David L. Callewaert
Date Commission Expires June 27, 1997

NOTARY PUBLIC - State of Kansas
DAVID L. CALLEWAERT
My Appt. Exp. 6/27/97

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
DISTRIBUTION
KCC SWD KSPA
KGS PLUG
JUN 24 1994
(Specify)
CONSERVATION DIVISION
Wichita, Kansas

Sec. 29 Twp. 34 Rge. 28 East West County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Wreford 3009 [-517]
 Council Grove A 3111 [-619]

List All E.Logs Run:
 Dual Induction, Neutron/Density,
 Sonic

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	30"	20"		40'	Common	7	none
Surface	12.25"	8.625"	24#	1445	525 sx lite 100 sx prem	625	2% cc
Production	7.875"	4.5"	10.5	3301	140 sx of Prem		2% cc & 1/2% Halad

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforata				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3113-3118	none	

TUBING RECORD Size 2.375 Set At 3123 Packer At none Liner Run Yes No

Date of First, Resumed Production, SWD or Inj. 4-7-94 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

373 0

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACD-18.)

METHOD OF COMPLETION

Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval 3113'-3118'