

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # _____ EXPIRATION DATE _____

OPERATOR Mesa Petroleum Co. API NO. 15-119-20,572-00-00

ADDRESS P O Box 18950 COUNTY Meade

Oklahoma City OK 73154 FIELD _____

** CONTACT PERSON Al Doty PROD. FORMATION NA

PHONE 405-848-2431

PURCHASER _____ LEASE Barragree

ADDRESS _____ WELL NO. 1-29

WELL LOCATION NW SE

DRILLING DaMac Drilling Inc. 1980 Ft. from South Line and

CONTRACTOR CONTRACTOR ADDRESS P O Box 1164 1980 Ft. from West Line of

Great Bend KS 67530 the (Qtr.) SEC 29 TWP 34S RGE 28W.

PLUGGING DaMac Drilling Inc. WELL PLAT

CONTRACTOR CONTRACTOR ADDRESS P O Box 1164

Great Bend KS 67530

TOTAL DEPTH 5544' PBTD _____

SPUD DATE 6-10-82 DATE COMPLETED 6-21-82

ELEV: GR 2477.6 DF 2485.6 KB 2486.3

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 1506' DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Al Doty, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

STATE RECEIVED JUL 6 1982 CONSERVATION DIVISION WICHITA, KANSAS

(Signature of Al Doty) (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 1st day of July 19 82.

(Signature of Joanne K. Gerard) (NOTARY PUBLIC) Joanne K. Gerard

MY COMMISSION EXPIRES: May 6, 1985

** The person who can be reached by phone regarding any questions concerning this information.

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Mesa Petroleum Co. LEASE Barragree

SEC. 29 TWP. 34S RGE. 28W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST #1 3092-3130			Herrington	2646
IH 1549			Wreford	3010
IF (30") 80-112 wk to good blow			Council Grove	3064
ISI (60") 817			Admire	3448
FF (60") 176-192 wk to med. blow			Heebner	4483
FSI (120") 833			Lansing	4624
FH 1406			Hodges	5156
Rec. 320' drlg mud, no shows			Marmaton	5333
			Cherokee	5520

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Socks	Type and percent additives
Surface	12 1/4	8 5/8	24#	1506'	Lite H	600 150	2% CaCl 1/4 flocele 3% CaCl

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production NA	Producing method (flowing, pumping, gas lift, etc.)	Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil Gas Water % Disposition of gas (vented, used on lease or sold)	Gas-oil ratio CFPB
		Perforations