

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACD-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119-209990000

County Meade

Approx SW- NE - NE Sec. 24 Twp. 34S Rge. 28 <sup>E</sup> <sub>W</sub>

960 Feet from S (circle one) Line of Section

805 Feet from SW (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(NE) SE, NW or SW (circle one)

Lease Name Davis Well # 3-24

Field Name Johan

Producing Formation none

Elevation: Ground 2346 KB 2351

Total Depth 3350 PBTD \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 771 Feet

Multiple Stage Cementing Collar Used? Yes X No \_\_\_\_\_

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_ feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan P4A, 5-20-99 U.C.  
(Data must be collected from the Reserve Pit)

Chloride content 72000 ppm Fluid volume 800 bbls

Dewatering method used Evaporation & haul off

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Dillco

Lease Name Feldman License No. 6652

SW Quarter Sec. 18 Twp. 34 S Rng. 28 <sup>E</sup> <sub>W</sub>

County Meade Docket No. D-23,094

CONFIDENTIAL

Operator: License # 30129

Name: Eagle Creek Corporation

Address 107 N Market, Suite 509

City/State/Zip Wichita, KS 67202

Purchaser: \_\_\_\_\_

Operator Contact Person: Dave Callewaert

Phone ( 316 ) 264-8044

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Dave Callewaert

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

KCC

If Workover:

Operator: \_\_\_\_\_ APR 28 1999

Well Name: \_\_\_\_\_

Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBTD

Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Inj?) Docket No. \_\_\_\_\_

4-17-99 4-23-99 4-23-99  
Spud Date Date Reached TD Completion Date

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]

Title President Date 4/30/99

Subscribed and sworn to before me this 30th day of April 19 99.

Notary Public [Signature]

Date Commission Expires \_\_\_\_\_

K.C.C. OFFICE USE ONLY

F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received

Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

RELEASED

HELEN M. EGHOLM  
Notary Public - State of Kansas  
My Appt. Expires 2-24-2001

APR 30 2000  
Form ACD-1 (7-91)

FROM CONFIDENTIAL

ORIGINAL

SIDE TWO

Operator Name Eagle Creek Corporation

Lease Name Davis

Well # 3-24

Sec. 24 Twp. 34S Rge. 28  
 East  
 West

County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets.)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy.)

List All E.Logs Run:  
Dual Induction  
Compensated Neutron Density

Log Formation (Top), Depth and Datums  Sample

Name	Top	Datum
Wreford	2916	-565
Council Grove A	3023	-672
Council Grove J	3216	-865

CASING RECORD  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	24#	771'	Midcon	160	2%cc, 1/4# Flo seal
					Premium Plus 100		2%cc, 1/4# Flo seal

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth

TUBING RECORD Size Set At Packer At Liner Run  Yes  No

Date of First, Resumed Production, SWD or Inj. P+A Producing Method  Flowing  Pumping  Gas Lift  Other (Explain)

Estimated Production Per 24 Hours Oil N-A Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, submit ACO-18.) METHOD OF COMPLETION  Open Hole  Perf.  Dually-Comp.  Commingled  Other (Specify)

ADDITIONAL INFORMATION

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ORIGINAL

KCC

APR 28 1999

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DST #1 3205-3235 Interval times 30-60-75-120  
Very strong blow, Gas to Surface in 10 minutes.  
Gauged: 33 MCF in 20 minutes  
          36 MCF in 30 minutes

SECOND FLOW PERIOD

Gauged: 46 MCF in 10 minutes  
          61 MCF in 20 minutes  
          72 MCF in 30 minutes

Flow rate stabilized at 72 MCF/Day for the rest of  
the test.

Recovered 120' of gassy mud and 180' of gassy salt  
water

IFP: 37-63

FFP: 57-139

SIP: 948-953

Temp: 93 degrees F.

Extrapolated pressures are 971 psi initial and 971  
psi final.

Chlorides in recovery 90,000 ppm.

Chlorides in mud system 9,300 ppm.

RELEASED  
APR 30 2000  
FROM CONFIDENTIAL

TICKET #	55348	TICKET DATE	4-23-99
BDA / STATE	KS	COUNTY	Meade
PSL DEPARTMENT	21	<b>ORIGINAL</b>	
CUSTOMER REP / PHONE			
API / UWI #		KCC	
DEPARTMENT	ZT	APR 28 1999	
JOB PURPOSE CODE	115		

REGION	North America	NWA/COUNTRY	Mid Continent
MBU ID / EMP #	McK Tool 106322	EMPLOYEE NAME	D. M' Lane
LOCATION	Liberal	COMPANY	East Creek Corporation
TICKET AMOUNT		WELL TYPE	02
WELL LOCATION	S. Meade	DEPARTMENT	ZT
LEASE / WELL #	DAVIS 3.24	SEC / TWP / RNG	24 34 28W

HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS	HES EMP NAME/EMP#(EXPOSURE HOURS)	HRS
D. M' Lane 106322							
S. Talc 103553							
D. S. K 106109							

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	1500							Rig ready
	1230							Called for Job
	1500							on location rig on bottom circulating
	1643							Hold safety meeting set up pump truck
	1645							Hook up to pump truck
	1646	4	10	✓		100		Pressure test lines
	1650	4	11.6	✓		100		Job Procedure for Plug @ 1250'
	1653	4	3.5	✓		100		Start Fresh water Ahead
	1654	4	11.2	✓		100		Start Cement @ 13.2#
	1657			✓		100/0		Start Fresh water behind
	1700							Start Mud Displacement
								Shut down & knock loose
								Back Pulled Dry
	1718	4	60	✓		0/75		Job Procedure for Plug @ 800'
	1732	4	11.6	✓		75		Circulate hole with Fresh water
	1739	4	8.3	✓		75		Start Cement @ 13.2#
	1741			✓		75/0		Start Fresh water Displacement
	1745							Shut down & knock loose
								D.P. Pulled Dry
	1802	4	30	✓		0/50		Job Procedure for Plug @ 300'
	1809	4	11.6	✓		50		Circulate hole with Fresh water
	1811	4	1	✓		50		Start Cement @ 13.2#
	1812			✓		50/0		Start Fresh water Displacement
	1815							Shut down & knock loose
								D.P. Pulled Dry
	1900	1	10	✓		0		Job Procedure for Plug @ 40'
	1910	1	2.9	✓		0		Load hole with Fresh water
								Start Cement @ 13.2#
								Shut down
	1917	1	4.3	✓		0		Job Procedure for rat hole plug
	1920							Start Cement @ 13.2#
								Shut down

RELEASED

APR 30 2000

FROM CONFIDENTIAL

Thank You For Calling Halliburton

Danny & Susan & Crew



APR 26 1999

JOB LOG 4239-5

TICKET #	53055	TICKET DATE	4.12.99
BDA / STATE	KS	COUNTY	Woods
PSL DEPARTMENT	ZT	<b>ORIGINAL</b>	
CUSTOMER REP / PHONE			
API / UWI #		JOB PURPOSE CODE	KCC
DEPARTMENT	ZT		
SEC / TWP / RNG	24		

REGION	North America	NWA/COUNTRY	Mex. Coast
MBU ID / EMP #		EMPLOYEE NAME	D. Malone
LOCATION	105322	COMPANY	East Creek Corp
TICKET AMOUNT		WELL TYPE	
WELL LOCATION		DEPARTMENT	02
LEASE / WELL #		SEC / TWP / RNG	24

HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS	HES EMP NAME/EMP#/(EXPOSURE HOURS) HRS
D. Malone 106322			
S. Tate 105953			
T. Bunda 145870			
R. Ferguson 108154			

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL)(GAL)	PUMPS		PRESS. (psi)		JOB DESCRIPTION / REMARKS
				T	C	Tbg	Csg	
	0200							Called for Job
	0300							on location hold safety meeting
	0957							Rig still down & set up pump truck
	1027							Rig then down on bottom circulating
	1140							Rig tripping out D.P.
	1220							D.P. out of hole
	1327							Start running Csg
	1340							Csg on bottom
	1345							Hook up PIC & circulating iron
	1357							Start circulating
	1358							then circulating
								Hook up to pump truck
								Job Procedure for 8 5/8 Surface
	1400							Pressure test lines
	1403	5.5	91.5			0/500		Start Lead Cement @ 11.1 FT
	1420	5.5	23.5			1000		Start Tail Cement @ 14.8 FT
	1425							then mixing cement
	1426							Shut down & Release Plug
	1427	5.5	46.5			0/500		Start Displacement
	1434					50/150		Displacement caught cement
	1436	2				140/100		slow down rate
	1445					150/500		Plug landed
						50%		Release Slog
								Slog held holding
	1446					0/500		Pressure up & shut in lead

RELEASED  
APR 30 2000  
FROM CONFIDENTIAL

Circulstook 20 Bbls to P.T  
5Ks to P.T  
Thank You For Calling Halliburton  
Danny & Sonny & Crew