## FORK MUST BE TYPED

Purchaser:\_\_

X \_ 6as

Name: Red Oak Energy, Inc.

Address 200 W. Douglas, Ste. 510

City/State/Zip Wichita, KS 67202

Contractor: 1 Murfin Drilling Company, Inc.

\_X New Hell \_\_\_\_ Re-Entry \_\_\_ Workover

Comp. Date \_\_\_\_\_ Old Total Depth \_\_

\_\_\_\_ Deepening \_\_\_\_\_ Re-perf. \_\_\_\_ Conv. to In]/SWD

If Workover/Re-Entry: old well info as follows:

Other (SWD or Inj?) Docket No. \_

Operator Contact Person: Kevin C. Davis

Phone (316) 265-9925

License: 30606

Wellsite Goologist: Scott Banks

Designate Type of Completion

Operator: Well Name: \_\_\_

Plug Back \_

Commingled Dual Completion

06-24-93

Soud Date

SIDE ONE

STATE CORPORATION COMMISSION OF KANSAS KC0OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM AUG 1 6 ACO-1 WELL HISTORY DESCRIPTION OF WELL AND LEASE CONFIDE Operator: License # \_\_\_\_3581

	IDE DAE
PORATION COMMISSION OF KANSAS KC	C API NO. 15- 119-20,866,00-00
III COMPLETION FORM	County Meade
ACO-1 WELL HISTORY AUG 1	NW NE NE sec 22 Two 34S Ros 28 X V
3581 CONE'D	NITIA 1950 Feet from (9/N (circle one) Line of Section
Red Oak Energy, Inc.	990 Feet from FW (circle one) Line of Section
200 W. Douglas, Ste. 510	Footages Calculated from Nearest Outside Section Corner: NE, SE, NW or SW (circle one)
Zia Wichita, KS 67202	Lease Name Bohling Well # 2-22
	Field Name Meierdierks, Johan
Coastal Gas	Producing Formation Council Grove
rson: Kevin C. Davis	Elevation: Ground
<u>6, 265-9925</u>	
Murfin Drilling Company, Inc.	Total Depth 3300' PBTD 3400'
30606	Amount of Surface Pipe Set and Cemented at 1270 Feet
Scott Banks	Multiple Stage Cementing Collar Used? Yes X No
	If yes, show depth set Feet
Completion 	If Alternate II completion, cement circulated from
	feet depth to w/ sx cmt.
	) Drilling Fluid Management Plan D+T   8-25-93   (Data must be collected from the Reserve Pit)
ry: old well info as follows:	Chloride content NA ppm Fluid volume 840 bbls
	Dewatering method used Haul free water
Old Total Depth	Location of fluid disposal if hauled offsite:
Re-perf Conv. to In]/SWD	
Docket No.	Operator Name Dilco fluid Service, Inc.
letion Docket No.	Regier License No. 6652
07-01-93 7-13-193	Quarter Sec. 1/ Twp. 33 S Rng. 2/ E/W
07-01-93 /-13- 93  Date Reached TD Completion Date	County Meade Docket No. CD- 9824
original and two copies of this form sha	Il be filed with the Kansas Corporation Commission, 200 Colorado

IMSTRUCTIONS: An original and two copies of this form shall |Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12) months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

signature King C. D	1
	0/11/0
TIELO PRESIDENT	Date <u>8//6/93</u>
Subscribed and sworn to before me this /	1 they of august.
Notary Public Darline	_
Date Commission Expires Augus	128, 1996

1 2 VINE	c. OFFICE USE TORY  - of STATESOPPORA  ine Log Receive AU  gist Report RUG 12	61 6 1993
Kes Kes	Pluwichita	ON DIWISION Kansaterher (Specify)