

10001 ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5178

Name: Sidwell Oil & Gas, Inc.

Address P. O. Box 9298

City/State/Zip Amarillo, Texas 79105

Purchaser: GED Energy Services, Inc.

Operator Contact Person: Mike Rummerfield

Phone (806) 669-3383

Contractor: Name: _____

License: _____

Wellsite Geologist: _____

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-Entry: old-well info as follows:

Operator: Sidwell Oil & Gas, Inc.

Well Name: Bohling #2-22

Comp. Date 07/13/93 Old Total Depth 3300'

Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBDT
 Commingled Docket No. 11952
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

Spud Date _____ Date Reached TD _____ Completion Date _____

*Removed packer to commingle zones A & B

API NO. 15- 119-20,866

County Meade

NW NE NE SE Sec. 22 Twp. 34S Rge. 28 E U

4950' Feet from (S) (circle one) Line of Section

990' Feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, (SE) NW or SW (circle one)

Lease Name Bohling Well # 2-22

Field Name Mierdierks, Johan

Producing Formation Council Grove A & B Zones

Elevation: Ground 2287' KB 2296'

Total Depth 3300' PBDT 3400'

Amount of Surface Pipe Set and Cemented at 1270' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cat.

Drilling Fluid Management Plan Re-work, 9-15-98
(Data must be collected from the Reserve Pit) UC

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ Rng. _____ E/W _____

County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Mike Rummerfield
Title Field Operations Manager Date 02/01/96

Subscribed and sworn to before me this 6th day of February
Notary Public Tena M. Conner
Date Commission Expires 06/13/99

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SVD/Rep NSPA
 KGS Plug Other (Specify)

Operator Name Sidwell Oil & Gas, Inc. Lease Name Bohling Well # 2-22
 Sec. 22 Twp. 34S Rge. 28 East County Meade
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No (Submit Copy.)
 List All E.Logs Run:

Log Formation (Top), Depth and Datum Sample Name Top Datum
 N/C See original ACO-1 dated 08/16/93

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
N/C							

ADDITIONAL CEMENTING/SQUEEZE RECORD					
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives	
<input type="checkbox"/> Perforate					
<input type="checkbox"/> Protect Casing	N/C				
<input type="checkbox"/> Plug Back TD					
<input type="checkbox"/> Plug Off Zone					

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	2946'-56'		
2	2922'-32'		
	Removed packer to commingle A & B Zones		

TUBING RECORD		Size	Set At	Packer At	Liner Run		
		2 3/8"	3000'	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		
Date of First, Resumed Production, SMD or Inj.		Producing Method					
01/16/96		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)					
Estimated Production Per 24 Hours	Oil	Bbls.	Gas	Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0		260		0		

Disposition of Gas: Vented Sold Used on Lease (If vented, submit ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval: 2946'-56'
2922'-32'

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 6154 EXPIRATION DATE June 1998

OPERATOR Cooper Oil Company API NO. Washdown [15-191-20, 601]

ADDRESS 520 Parallel Drive, COUNTY Sumner
Wichita, KS 67230 FIELD Oxford

** CONTACT PERSON Homer Cooper PROD. FORMATION Severy
 PHONE 316 733 9108 Indicate if new pay.

PURCHASER Conoco Inc., LEASE Wenrich

ADDRESS Ponca City, OK. WELL NO. 1 washdown

DRILLING Company tools WELL LOCATION NE/SW/SW

CONTRACTOR 960 Ft. from W.L. Line and

ADDRESS 830 Ft. from S.L. Line of (E)
the SW (Qtr.) SEC 14 TWP 32S RGE 2 (E)

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 1465 PBDT 1463

SPUD DATE _____ DATE COMPLETED 12.20.93

ELEV: GR 1183 DF _____ KB _____

WELL PLAT				(Office.. Use Only)
				KCC _____
				KGS _____
				SWD/REP _____
				PLG. _____
				NGPA _____
X				

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE D-22,156

Amount of surface pipe set and cemented 205' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____ . Other completion _____ . NGPA filing _____ .

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

Re-Entry 9-15-98 v.c.

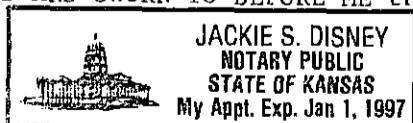
A F F I D A V I T

G.H. Cooper, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

G.H. Cooper
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 6 day of Jan, 1994.



Jackie S. Disney
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 1-1-97

** The person who can be reached by phone regarding any questions concerning this information.

RECEIVED
STATE CORPORATION COMMISSION
JAN 10 1994
CONSERVATION DIVISION
Wichita, Kansas

KCC ✓

ORIGINAL

ACO-1 WELL HISTORY

API#15-191-20601

PAGE 2 (Side One)

OPERATOR Cooper Oil Co LEASE NAME Wenrich

SEC 14 TWP 32 SRGE 2 (E)

WELL NO. 1 Washdown

FILL IN WELL INFORMATION AS REQUIRED.

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing & Shut-in pressures, and recoveries.

Show Geological markers, logs run, or Other Descriptive information.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
WASHDOWN				

RECEIVED
STATE CORPORATION COMMISSION
JAN 10 1994
CONSERVATION DIVISION
Wichita Kansas

ORIGINAL

PAGE TWO (Side Two)

ACO-1 WELL HISTORY

INSTRUCTIONS FOR FILING ACO-1 WELL HISTORY FORMS

When to File - Number of Copies

PLEASE FILL OUT ALL INFORMATION. IF INFORMATION IS NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

ACO-1 Well history forms are required on all wells, regardless of how completed. (Rule 82-3-130)

PRODUCING AND TEMPORARILY ABANDONED WELLS:
(File 2 copies)

OIL WELLS: An oil well shall be considered completed when the first new oil is produced through well head equipment into lease tanks from the producing interval after the production string has been run. For information regarding oil wells, contact Tom Leiker or Elisabeth Wannow.

GAS WELLS: A gas well shall be considered completed when the well is capable of producing gas through well head equipment from the producing zone after the production string has been run. Shut-in gas wells also require 2 copies. For information regarding gas wells, contact Richard Smith or Jim Hemmen.

TEMPORARILY ABANDONED WELLS: For information, contact Duane Rankin.

REQUESTING CONFIDENTIALITY:

Only 1 (ONE) copy of the ACO-1 should be filed with a letter attached for each well on which information is to be held confidential. ALL of the information should be completed on the form. Only information on Side One will be of public record. Side Two will be held confidential. On wells which are Docketed, confidentiality is waived. Plugging forms CP-1 and CP-4 cannot be held confidential.

To order additional forms or request information, call (316) 263-3238.

PLEASE KEEP THIS SHEET FOR REFERENCE.