

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

KCC

Operator: License # 30129
Name: Eagle Creek Corporation **DEC 04 2000**
Address: 107 N Market, Suite 509
City/State/Zip: Wichita, KS 67202 **CONFIDENTIAL**
Purchaser: _____
Operator Contact Person: Dave Callewaert
Phone: (316) 264-8044
Contractor: Name: Abercrombie RTD, Inc.
License: 30684
Wellsite Geologist: Dave Callewaert

API No. 15 - 119-21033-0000
County: Meade
NE NW NW Sec. 21 Twp. 34S S. R. 28 East West
330 feet from S / N (circle one) Line of Section
990 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Cordes Well #: B 1-21
Field Name: Wildcat

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Ab.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Casing, etc.)

RELEASED

DEC 04 2001

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Producing Formation: Council Grove A zone
Elevation: Ground: 2235.8 Kelly Bushing: 2373
Total Depth: 3290' Plug Back Total Depth: 3247
Amount of Surface Pipe Set and Cemented at 1539' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
11/7/00 11/11/00 11/13/00
Spud Date or Date Reached TD Completion Date of
Recompletion Date Recompletion Date

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KANSAS CORPORATION COMMISSION
DEC 5 2000

Drilling Fluid Management Plan ALT 1 4/15/01 BB
(Data must be collected from the Reserve Pit)
Chloride content 15,000 ppm Fluid volume 800 bbls
Dewatering method used Evaporation & haul off
Location of fluid disposal if hauled offsite: _____
Operator Name: Dillco
Lease Name: Regier License No.: 6652
Quarter NE Sec. 17 Twp. 33S S. R. 27 East West
County: Meade Docket No.: CD-9824

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: President Date: 12-4-2000
Subscribed and sworn to before me this 4th day of December
2000
Notary Public: [Signature]

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

KCC

Date Commission Expires: _____
HELEN M. EGHOLM
Notary Public - State of Kansas
My Appt. Expires 2-24-2001

HELEN M. EGHOLM
Notary Public - State of Kansas
My Appt. Expires _____

X

Operator Name: Eagle Creek Corporation Lease Name: Cordes 'B'
 Sec. 21 Twp. 34S S. R. 28 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<u>Wreford</u>	<u>2895 -522</u>
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<u>Council Grove A</u>	<u>2995 -622</u>
List All E. Logs Run:	<u>Dual Induction, Neutron/density</u>		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	1539'	Midcon Class A	340 125	3%cc, 1/2#celloflake 2%cc, 1/2#celloflake
Production	7 7/8"	4 1/2"	10.5#	3288'	Class H	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3195-3198	500 gallons of 15% FE	3195-98

TUBING RECORD	Size <u>2-3/8ths</u>	Set At <u>3233</u>	Packer At <u>none</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.	Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>300</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (If vented, Sumit/ACO-18.)

METHOD OF COMPLETION: Open Hole Perf. Dually Comp. Commingled

Production Interval: 3195-3198

Other (Specify)

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**Drill Stem Test
Cordes B 1-21
21-T34S-R28W**

DST #1 2978-3014
30-60-60-90 strong blow off bottom of bucket in 30
seconds. Gas to surface in 4 minutes.

Gauged: 499 MCF in 10 minutes
552 MCF in 20 minutes
577 MCF in 30 minutes

SECOND FLOW PERIOD

Gauged: 627 MCF in 10 minutes
687 MCF in 20 minutes

Gas flow stabilized at 687 MCF for balance of
second flow period.

Recovered: 140 gas cut mud
Shut in pressures 290-286
Initial flow pressures 92-104
Final flow pressures 114-104
Temp. 100 degrees F.

KCC

DEC 04 2000

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RECEIVED
STATE CORPORATION COMMISSION

DEC 5 2000

CONSERVATION DIVISION
Wichita, Kansas

RELEASED

DEC 04 2001

FROM CONFIDENTIAL

CONFIDENTIAL KCC

TREATMENT REPORT 02580

ORIGINAL



DEC 04 2001

Customer ID _____ Date 11-12-00

Customer Eagle Creek Corp. Lease Cordes "B" Well # B-1-21

Field Order # 02344 Station Pratt KS Casing 4 1/2 Depth 3222.65 County MEADE State KS

Type Job LONGSTRONG NEW WELL Formation _____ Legal Description 21-34S-28W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 4 1/2	Tubing Size	Shot/ft Total 2	30.27	Acid 125 sks	AAZ GWT	RATE	PRESS	ISIP
Depth 3222.65	Depth	From	To	Pre Pad 1.36 #1/3	15.4 %/gal	Max	1500	5 Min.
Volume 51.65	Volume	From	To	Pad 25 sks	40/40 Pz	Min		10 Min.
Max Press 1500	Max Press	From	To	Fract	KIM Holes 13.0 %/gal	Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	500 Mud Plus II	Gas Volume		Total Load

Customer Representative GARY REED Station Manager DAVE BUTRY Treater T. SEBA

Service Units	106	23	37	72				
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Time	Casing Pressure	Tubing Pressure	Bble. Pumped	Rate	Service Log
06:30					Called out
12:00					ON LOC w/TEKS
					RELEASED
					Auto Fill Float SHOE! Baffle ST"1 33.89
					DEC 04 2001
					CONT- 1-3-5-7
					Scratchers - 3206' - 3181 2950' 30.33'
02:45					FROM CONFIDENTIAL
					START C3
05:00					CSG ON BOTTOM Deep Ball REC PIPE CIRC
6:00					Hool up TEKS
6:05	200		5	6	START H2O SPALLIC
			12	6	START mud Plus II
			5	6	START H2O SPALLIC
6:15			6	2	PLUG RAT: mouse Holes 40/60 Pz
6:25	200			6	START MIXING CMT 15.42 %/gal 125 sks
6:34			30.27		Final 100 mixing
6:36			10	5	Close IN: WASH UP PUMP: LINES
6:37	200		0	6	RELEASE Plug: START DISP w/H2O
	500		38	4	LIFTING CMT
6:45	1000		51	2	Plug down. Pst TEST
6:47	1500				Release Hold
					JOB COMPLETE
					THANKS TODD



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ORIGINAL ORIGINAL

SALES OFFICE:
105 S. Broadway
Suite #420
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(316) 672-1201
(316) 672-5383 FAX

ACIDIZING · FRACTURING · CEMENTING

Invoice

Bill to:		1999250	Invoice	Invoice Date	Order	Order Date
EAGLE CREEK CORP 107 N MARKET #509 WICHITA, KS 67202			1154	11/20/00	2673	11/8/00
<p style="text-align: center;">KCC DEC 04 2000 CONFIDENTIAL</p>		Service Description				
		Cement - Surface				
AFE		CustomerRep	Treater	Well Type	Purchase Order	Terms
		Gary Fischer	Kevin Gordley	New Well		Net 30
				Lease		Well
				Cordes		B 1-21

ID.	Description	UOM	Quantity	Unit Price	Price
D101	COMMON CEMENT	SK	125	\$10.25	\$1,281.25
D200	'A-CON' BLEND	SK	340	\$13.50	\$4,590.00
C310	CALCIUM CHLORIDE	LBS	1196	\$0.60	\$717.60
C195	CELLFLAKE	LB	219	\$1.85	\$405.15
F203	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$200.00	\$200.00
F133	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$120.00	\$120.00
F103	CENTRALIZER, 8 5/8"	EA	1	\$85.00	\$85.00
F113	BASKET, 8 5/8"	EA	1	\$189.00	\$189.00
F173	GUIDE SHOE TEXAS PATTERN, 8 5/8"	EA	1	\$250.00	\$250.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
E107	CEMENT SERVICE CHARGE	SK	465	\$1.50	\$697.50
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	100	\$3.00	\$300.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	2190	\$1.25	\$2,737.50
R204	CASING CEMENT PUMPER, 1501-2000'	EA	1	\$1,310.00	\$1,310.00

Sub Total: \$13,133.00

Discount: \$4,202.56

Discount Sub Total: \$8,930.44

Tax Rate: 5.90%

Taxes: \$0.00

(T) Taxable Item

Total: \$8,930.44

RELEASED

DEC 04 2001

FROM CONFIDENTIAL

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



CONFIDENTIAL

ORIGINAL
02673

INVOICE NO.	Subject to Correction			FIELD ORDER
Date 11-8-00	Lease CORDES "B"	Well # 1-21	Legal 21-345-28W	
Customer ID	County HUTCHINS	State TX	Station PLANT, TX	
EAGLE CRACK & CO.		Depth	Formation	Shoe Joint
Casing 8 5/8	Casing Depth 1542	TD 1542	Job Type SILTYCE-NONWASH	
Customer Representative JIMMY FISCHER			Treater KEVIN GONDALEY	

AFE Number _____ PO Number _____ Materials Received by **X** *[Signature]*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D101	125 SKS	CEMENT (EQUIPMENT)				
D200	340 SKS	A-CLIN (EQUIPMENT)				
E310	1196 LBS	PHOSPHORIC ACID/DIXE				KCC
C195	249 LB.	CEMENT				
F203	1 EA.	8 5/8 INSIDE FLOTT				DEC 04 2000
F133	1 EA.	8 5/8 TUB RIBBER PUG				CONFIDENTIAL
F103	1 EA.	8 5/8 CENTRALIZER				
F113	1 EA.	8 5/8 BASKET				
F173	1 EA.	8 5/8 STEEL PATTERN SHOE				
R201	1 EA.	CEMENT HEAD RIGGING				
<p>RELEASED DEC 04 2001 FROM CONFIDENTIAL</p>						
E107	465 SKS	CEMENT SERVICE CHANGE				
E100	100 mil	UNITS	MILES			
E104	2190 TONS		MILES			
R204	1 EA.	EA. 1542'	PUMP CHARGE			
DISCOUNTED PRICE =				8930.44		
PLUS TAX						



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KCC
DEC 04 2001

ORIGINAL
TREATMENT REPORT 02841

Customer ID CONFIDENTIAL		Date	
Customer FAVOR CREEK CLIP		11-8-00	
Lease PERSES "B"		Lease No.	Well # 1-21
Field Order # 02673	Station PRATT, KS	Casing 8 5/8	Depth 1542
Type Job SLURRY - NEW WELL	Formation TD-1542'	County 111674E	State KS
Legal Description 21-345-28W			

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 1/8	Tubing Size	Shots/Ft		Acid- 340 SLS H-COIN	RATE	PRESS	ISIP	
Depth 1542	Depth	From	To	3% CC, 1/2" C.F.	Max		5 Min.	
Volume	Volume	From	To	125 SLS PERMION	Min		10 Min.	
Max Press	Max Press	From	To	2% CC, 1/2" C.F.	Avg		15 Min.	
Well Connection	Annulus Vol.	From	To	Flush	HHP Used		Annulus Pressure	
Plug Depth	Packer Depth	From	To		Gas Volume		Total Load	

Customer Representative CONRAD FISCHER	Station Manager D. NUTRY	Treater
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Service Units	107	35	57	34	72	30	70
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1930					ON LOCATION 11-8-00
					RUN 8 5/8 CASING TO 1542'
					RELEASED
					DEC 04 2001
					FROM CONFIDENTIAL
					RUN TUBIS PATERN SLICE, INSERT
					FLOAT IN 1st COLLING.
					CONTINUED ON 1st COLLING
					BITSKET ON JT #43 AT 120'
					DROP BALL, BENCH CTRC.
300	200		15	7	PUMP 15 BBL H2O
	200		0	7	START MIX CONNECTION
			192	7	(340 SLS. H-COIN 3% CC, 1/2" C.F.)
			26	6	(125 SLS. CLASS H 2% CC, 1/2" C.F.)
	100		218	6	FLUSH MIX CONNECTION
					SHUT DOWN - RELEASE PLUG
	0		0	8	START DESP
	500		90	2	SLOW RATE
2400	1000		95.5	2	PLUG DOWN
					RELEASE - FRONT HEAD
	500				FLOH DID NOT HOLD - SHUT IN
					TRC. 16 SLS. CONNECTION TO PRT
0030					JOB COMPLETE
					THANKS KEVIN