

ORIGINAL

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

API NO. 15- 119-20862-00-00

County Meade

NW NE Sec. 21 Twp. 34S Rng. 28 X<sup>E</sup><sub>V</sub>

660' feet from (S) (circle one) Line of Section

1980' feet from (E) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
NE, SE, NW or SW (circle one)

Lease name Cordes Well # 1-21

Field name Wildcat

Producing Formation D. S. A

Elevation: Ground 2326 KB 2331

Depth 6100' PBTD surface

Amount of Surface Pipe Set and Cemented at 1401.74' Feet  
m X

Multiple Stage Cementing Collar Used? Yes X No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

fast depth to \_\_\_\_\_ w/ \_\_\_\_\_ SX cnt.

Drilling Fluid Management Plan Set 1 3-8-93  
(Data must be collected from the Reserve Pit)

Chloride content 15,000 ppm Fluid volume 520 bbls  
Hauled off \_\_\_\_\_

Dewater \_\_\_\_\_

Location fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name Dillix Fluids Service

Lease Name Feldman SWD License No. 6652

SW Quarter Sec. 18 Twp. 34S Rng. 28W E/W

County Meade Docket No. \_\_\_\_\_

Operator: License # 30129

Name: Eagle Creek Corporation

Address: 107 N. Market, Suite 509

City/State/Zip Wichita, KS 67202  
NA

Purchaser: \_\_\_\_\_

Operator Contact Person: William D. Harrison

Phone (316) 264-8044

Contractor: Name: Abercrombie RTD, Inc.

License: 30684

Wellsite Geologist: Dave Callewaert

Designate Type of Completion  
 New Well  Re-Entry  Workover

Oil  SWD  SIDV  Temp. Abd.

Gas  EMHR  SIGW

Dry  Other (Core, WSW, Expi., Cathodic, etc)

If Workover/Re-Entry: old well info as follows:

Operator: AbN/Abercrombie **RELEASED**

Well Name: \_\_\_\_\_

Comp. Date MAY 1 1994 Old Total Depth \_\_\_\_\_

Deepening  Re-perf.  **FROM CONFIDENTIAL**

Plug Back  PBTD

Completed Docket No. \_\_\_\_\_

Dual Completion Docket No. \_\_\_\_\_

Other (SWD or Inj?) Docket No. \_\_\_\_\_

12-2-92 12-17-92 12/19/92

Spud Date Date Reached TD Completion Date

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature William D. Harrison  
Title President Date 02/09/93

Subscribed and sworn to before me this 9th day of February, 1993.

Notary Public David L. Callewaert  
Date Commission Expires 6/27/93  
NOTARY PUBLIC - State of Kansas  
DAVID L. CALLEWAERT  
My Appt. Exp. \_\_\_\_\_

RECEIVED  
STATE CORPORATION COMMISSION  
F STATE CORPORATION COMMISSION  
C Wireline Log Received  
C Geologist Report Received  
FEB 10 1993 2-10-95  
Distribution  
CONSERVATION DIVISION Rep  
KCS Wichita, Kansas Plus  
MSPA  
Other  
(Specify)

SIDE TWO

Operator name Eagle Creek Corporation Lease name Cordes Well # 1-21  
 Sec. 21 Top. 34 Rpt. 28  East  West  
 County Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="1"> <thead> <tr> <th>Name</th> <th>Top</th> <th>Datum</th> </tr> </thead> <tbody> <tr> <td>WREFORD</td> <td>2854</td> <td>-523</td> </tr> <tr> <td>COUNCIL GROVE</td> <td>2965</td> <td>-634</td> </tr> <tr> <td>BASE OF HEEBNER</td> <td>4314</td> <td>-1983</td> </tr> <tr> <td>SWOPE</td> <td>4958</td> <td>-2627</td> </tr> <tr> <td>MARMATON</td> <td>5143</td> <td>-2812</td> </tr> <tr> <td>NOVINGER</td> <td>5212</td> <td>-2881</td> </tr> <tr> <td>CHEROKEE Sh</td> <td>5318</td> <td>-2987</td> </tr> <tr> <td>MORROW Sh</td> <td>5678</td> <td>-3347</td> </tr> <tr> <td>MORROW SAND</td> <td>5723</td> <td>-3392</td> </tr> <tr> <td>CHESTER</td> <td>5798</td> <td>-3467</td> </tr> </tbody> </table>	Name	Top	Datum	WREFORD	2854	-523	COUNCIL GROVE	2965	-634	BASE OF HEEBNER	4314	-1983	SWOPE	4958	-2627	MARMATON	5143	-2812	NOVINGER	5212	-2881	CHEROKEE Sh	5318	-2987	MORROW Sh	5678	-3347	MORROW SAND	5723	-3392	CHESTER	5798	-3467
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Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																																		
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No																																		
Electric Log Run. (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No																																		

List All E.Logs Run:  
 COMPENSATED SONIC  
 DUAL INDUCTION  
 MICRO LOG  
 COMPENSATED DENSITY

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In D.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8 5/8"	24#	1401.74	premium lite	520	2% calcium chloride
				APR 1	SAF premium plus	100	2% calcium chloride

ADDITIONAL CEMENTING/SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type		Acid, Fracture, Shot, Cement Squeeze Record	
	Specify Footage of Each Interval Perforated		(Amount and Kind of Material Used)	Depth
	none			

TUBING RECORD	Size <u>none</u>	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Inj.	<u>na</u>	Producing Method <input checked="" type="checkbox"/> DSA <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	<u>DSA</u> Bbls.	Gas <u>DSA</u> Bbls.	Gas-Oil Ratio	Gravity

EAGLE CREEK CORPORATION

DST REPORT FOR KCC

ORIGINAL

CORDES # 1-21

API # 15-119-20,862

NW NE SECTION 21, TOWNSHIP 34 S, RANGE 28W

MEADE COUNTY, KANSAS

OPERATOR: Eagle Creek Corporation

RELEASED

ELEVATION: GL 2326'

KB 2331'

MAR 11 1994

FROM CONFIDENTIAL

DST #1 2978-2997, 30-60 30-60, RECOVERED 180' MUDDY  
SALTWATER, IFP 40-40, FFP 70-70, SIP 700-700 TEMP 90°

DST #2 SWOPE 4940-4968, 30-60 30-60, STRONG BLOW IN BOTTOM  
OF BUCKET IN 14 MINUTES, RECOVERED 250' GAS IN PIPE, 60'  
OIL CUT MUD (10% OIL 90% MUD), 180' SALT WATER, IFP 50-71,  
FFP 111-132, SIP 1727-1727.

DST #3 NOVINGER 5204-5225, 30-60 90-120, STRONG BLOW IN  
BOTTOM OF BUCKET IN 1 MINUTE, RECOVERED 1548' GAS IN PIPE,  
150' OIL CUT MUD (20% OIL 80% MUD), 1789' SALT WATER, SIP  
1889-1878, IFP 152-426, FFP 529-1067.

FEB 9

CONFIDENTIAL

RECEIVED  
STATE CORPORATION COMMISSION

FEB 10 1993

CONSERVATION DIVISION  
Wichita, Kansas

ORIGINAL

ORIGINAL

DALLAS, TX 75395-1046

# HALLIBURTON SERVICES

A Halliburton Company

INVOICE

INVOICE NO.	DATE
304823	12/18/1992

WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
MEADE	KS	SAME
CONTRACTOR	JOB PURPOSE	TICKET DATE
ABERCROMBIE	PLUG TO ABANDON	12/18/1992
CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
W. C. CRAIG		
		SHIPPED VIA
		COMPANY TRUCK
		FILE NO.
		44425

EAGLE CREEK CORPORATION  
 107 N. MARKET, SUITE 509  
 WICHITA, KS

DIRECT CORRESPONDENCE TO:  
 FIRST OKLAHOMA TOWER  
 210 WEST PARK AVENUE  
 SUITE 2050  
 OKLAHOMA CITY, OK 73102-5601

ITEM NO.	DESCRIPTION	QUANTITY	U/M	UNIT PRICE	AMOUNT
00-117	ICING AREA - EASTERN AREA1 MILEAGE	55	MI	2.75	151.25
09-019	PLUGGING BK SPOT CEMENT OR MUD	1430	FT	990.00	990.00
30-018	CEMENTING PLUG SW. PLASTIC TOP	8 5/8	IN	130.00	130.00
04-043	PREMIUM CEMENT	75	SK	8.69	651.75
06-105	POZMIX A	3700	LB	.067	247.90
06-121	HALLIBURTON-GEL 2X	2	LB	.00	N/C
07-277	HALLIBURTON-GEL BENTONITE	4	SK	15.50	62.00
00-207	BULK SERVICE CHARGE	133	CFT	1.25	166.25
00-306	MILEAGE CMTG. MAT DEL OR RETURN	416.1	TMI	.85	353.69

INVOICE SUBTOTAL

2,752.84

DISCOUNT-(BID)

550.56-

INVOICE BID AMOUNT

2,202.28

ENTERED

**PAID**  
1-14 3178

VEN. NO. \_\_\_\_\_ WELL # 11913  
 ACCT. # 71155 AMT. 2202.28  
 ACCT. # \_\_\_\_\_ AMT. \_\_\_\_\_  
 ACCT. # \_\_\_\_\_ AMT. \_\_\_\_\_  
 ACCT. # \_\_\_\_\_ AMT. \_\_\_\_\_

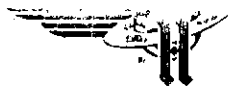
FEB 9 1993  
CONFIDENTIAL

RELEASED  
 MAR 11 1994  
 FROM CONFIDENTIAL  
 RECEIVED  
 THE CORPORATION COMMISS  
 MAR 8 1993  
 CONSERVATION DIVISION  
 Wichita, Kansas

INVOICE TOTAL - PLEASE PAY THIS AMOUNT

TERMS: INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER EXCEED 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO COLLECT ON AN ACCOUNT CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND FEES OF THE ATTORNEY ON THE LAST DAY OF THE MONTH OF THE LAST DAY OF THE MONTH.

ORIGINAL



ORIGINAL

DALLAS, TX 75395-1046

HALLIBURTON SERVICES

A Halliburton Company

INVOICE NO.	DATE
251289	12/04/1992

WELL/PLANT NAME	WELL/PLANT LOCATION	STATE	WELL/PLANT OWNER
ROES 1-12 2/	MEADE	KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE	TICKET DATE
GENERAL	ABERCROMBIE	CEMENT SURFACE CASING	12/04/1992
OFFICE	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER
0934 W. C. CRAIG		RELEASED	
		SHIPPED VIA	FILE NO.
		COMPANY TRUCK	43921

MAR 11 1994

EAGLE CREEK CORPORATION  
 107 N. MARKET, SUITE 509  
 WICHITA, KS 67202

DIRECT CORRESPONDENCE TO:  
 FIRST OKLAHOMA TOWER  
 210 WEST PARK AVENUE  
 SUITE 2050  
 OKLAHOMA CITY, OK 73102-5601

FROM CONFIDENTIAL

ENTERED

QUANTITY	U/M	UNIT PRICE	AMOUNT
40 MI	1 UNT	2.60	104.00
140.1 FT	1 UNT	900.00	900.00
8 5/8 IN	1 EA	130.00	130.00
1 EA	1 EA	171.00	171.00
1 EA	1 EA	30.00	30.00
1 EA	1 EA	122.00	122.00
100 SK	520 SK	8.69	869.00
130 LB	11 SK	7.82	4,066.40
11 SK	651 CFT	1.30	169.00
651 CFT	1.15	26.50	291.50
1167.280 TMI	.80		748.65
			933.82
INVOICE SUBTOTAL			8,535.37

DISCOUNT - (BID)  
 INVOICE BID AMOUNT

VEN. NO. \_\_\_\_\_ WELL # 11913  
 ACCT. # 71140 AMT. 5469.50 → 3,243.43-  
 ACCT. # \_\_\_\_\_ AMT. \_\_\_\_\_ 5,291.94  
 ACCT. # \_\_\_\_\_ AMT. \_\_\_\_\_ 228.80  
 ACCT. # \_\_\_\_\_ AMT. \_\_\_\_\_ 46.71  
 ACCT. # \_\_\_\_\_ AMT. \_\_\_\_\_

**PAID**  
144 3178

FEB 9

CONFIDENTIAL

INVOICE TOTAL - PLEASE PAY TO THIS AMOUNT

RECEIVED  
 STATE CORPORATION COMMISSION  
 MAR 8 1993  
 CONSERVATION DIVISION  
 Wichita, Kansas  
5469.50

TERMS. INVOICES PAYABLE NET BY THE 20TH OF THE FOLLOWING MONTH AFTER DATE OF INVOICE UPON CUSTOMER'S DEFAULT IN PAYMENT OF CUSTOMER'S ACCOUNT BY THE LAST DAY OF THE MONTH FOLLOWING THE MONTH IN WHICH THE INVOICE IS DATED. CUSTOMER AGREES TO PAY INTEREST THEREON AFTER DEFAULT AT THE HIGHEST LAWFUL CONTRACT RATE APPLICABLE BUT NEVER EXCEEDING 18% PER ANNUM. IN THE EVENT IT BECOMES NECESSARY TO EMPLOY AN ATTORNEY TO ENFORCE COLLECTION OF SAID ACCOUNT, CUSTOMER AGREES TO PAY ALL COLLECTION COSTS AND ATTORNEY FEES IN THE AMOUNT OF 20% OF THE AMOUNT OF THE UNPAID ACCOUNT.