## STATE OF KANSAS STATE CORPORATION COMMISSION

Give All Information Completely

## WELL PLUGGING RECORD

Make Required Affidavit	Sev	vard	Cou	nty. Sec.	-30 Twp.	33S Rge. 34	x <b>r/</b> w
Mail or Deliver Report to	Locatio	n as "NE/		" or foota			
Conservation Division			SE 1	NE •	1		
State Corporation Comm.	Lease (			roduction (			
245 North Water	Lease 1	lame GUT	TRIDGE	"E"	· W	ell No. <u>l</u>	
Wichita, KS 67202	Office	Address_P	. O. Bo	x 351, Libe	eral, Kans	as 67901	
	Charact	er of Wel			il, Gas o	r Dry Hole)	
			Dry	Hole			
l		ell comple		_		4-3	1979
		tion for			-		1979
			_	g approved		4-2	1979
\\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		g commend				4-2	19 <u>79</u>
		g complet				4-2	1979
	Reason	for aband	_	of well or	producing	g formation_	
	T.C		Dry		324- 26	10 ath	
	II a pr	oducing w	err is	abandoned,	date of .	last product	19
	Was nor	mission o	htained	from the	Consenuat	ion Division	
Locain well correctly on above Section Plat	_			ing was co		yes	1 01
Name of Conservation Agent who s							
Producing formation		th to top		ottom		oth of Well	54001
Show depth and thickness of all		_			,	<u> </u>	
•							
OIL, GAS OR WATER RECORDS						CASING RECOR	₹D
FORMATION	ONTENT	. FROM	то	SIZE	PUT IN	PULLED OU	<del></del>
TOWNS TOWN	<u> </u>	. 1700		8-5/8"	1678	None	<del>-</del>
	·_		ļ. — — — —	3/0	1078	None	
				<del></del>			
,				<del>                                     </del>			
			,				
Describe in detail the manner			_	,	•		
was placed and the method or met			_	•	hold. I	f cement or	other
plugs were used, state the chara		me and de	pth pla	$\mathtt{ced}$ , $\mathtt{from}$		feet to	<b>5</b>
feet for each plug				·		·	
Spotted 50 sxs cmt 1700-1600,	, 10 sxs 40	0-0, 5 sxs	rathole	s, 5 sparing	pliachelle w	/hvy mud bet	cween
plugs.				STATE CORPUR	ATION COMMIS		
	<del></del>				2 4 1979		
	<del></del>			TAPK	2 T 13/3		<del></del>
		<del></del>			ATION DIVISION		-
	<del></del>			CONSERV	<u>ATION DIVISION</u> iita, Kansas		
		<del> </del>		110			<del></del>
		<del> </del>					
						<del></del>	
(If additional de	scription	is necess	arv. us	e BACK of	this sheet	+)	
Name of Plugging Contractor Lohn	-				chiab office.	• ,	
Tollie of Traggraf Contractor Dollie	iaiii boiiisc	II DETTTI	g co., .	LIIC .			
				<del> </del>			
STATE OF KANSAS	COLIN	ry of	-			6.6	
Paul Campbell				WARD		ss. W <i>WXXXXX</i> XXXX	nation
of the above-described well, being	ng first di	ulv sworn	on oatsk	savs: T	hat I hav	<i>KKKKKKKKKKKK</i> e knowledge	*XXXXXX
he facts, statements, and matter	rs berein	contained	and the	log of th	e above-d	escribed we	11
s filed and that the same are to	rue and co	rrect. So	he/lp/m	ie And	2		~~
					11	×	
	(Sig	nature)	fluc	2 Olm	mull-		
	1	P.	O. Box	.351 / Liber		s 67901	
atta a an ann ann ann ann ann ann ann an		A - A	1	/ (A	ddress)	<del></del>	
SUBSCRIBED AND SWORN TO before	ore me this	33	d day	of Ar	ril	, 19 79	
BEVERLY J. WILLIAMS		· (	<b>.</b>		4.1.		
Seward County, Kansas My Appt. Exp. 11/2/82			Deu	in ly	· Whil	leamo	
v commission expires	9. 1	11,69	, )	( or V	ЙО	tary Public	•
y commission expires	run di	11400					
(			ر ش <u>ئ</u> ر				
			A				
			E .				
			<b>#</b>				

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		O				$\circ$			
KANSAS DRILLE	RS LOG					1	s. <u>30</u>	33S <sub>R. 34</sub> ×××	
		20.3	1918		-		Loc. SE	**	
API No. 15	175 County		mber	•	• •	1	Loc		
Operator	County		in Del	· ·	<del></del>	<del></del>	County <u>Se</u>		
Anadarko Pro	oduction Co	mpany		•				640 Acres N	
Address									
P. O. Box 351, Liberal, Kansas 67901							160	60	
Well No.  Lease Name  GUTTRIDGE "E"							-		
Footage Location	<u></u>	GUIIRIDG					<del> </del>	+30++++	
1980 feet from	(N) MS) line		660 feet	from (E) ₩)	line				
Principal Contractor		Geol	ogist				160	160	
Lohmann-Johnso	n Drlg. Co.		Joe Bl						
Spud Date		Tota	Total Depth P.B.T.D.			Loc Elev.: Gr.		cate well correctly	
3/19/69  Date Completed		Oil E	Purchaser	·			Elev.: Gr.		
		1011	- MicuaseL				DF	КВ	
4/3/79							<del></del>		
<b></b>			CASING	RECORD					
Report of all string	gs set — surface,	intermediate,	production, et	c.					
Purpose of string	Size hole driffed	Size casing set	Weight Ibs/ft.	Setting depth	Type cer	ment	Sacks	Type and percent	
	10.20 11.00	(in O.D.)	,		Poz		550	additives 4% qel 2% CaCl	
Surface	12-1/4"	8-5/8"	24#	1678	Common		200	3% GaC1	
Daria						•		† · <del></del>	
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		l				*			
	<u> </u>					<u> </u>			
-									
				<u>-</u>					
	LINER RECOR					PERFORA	ATION RECO	RD	
Top, ft.	LINER RECOR	Sacks ed	ement	Shots	per ft.	,	ATION RECO	RD Depth interval	
Top, ft.			ement	Shots	per ft.	,		<del>_</del>	
Top, ft.		Sacks ed	ement	Shots	per ft.	,		<del>_</del>	
Top, ft.	Bottom, ft.	Sacks ed	<u>.                                    </u>	Shots	per ft.	,		<del>_</del>	
	Bottom, ft.  TUBING RECO	Socks of	<u>.                                    </u>	Shots	per ft.	,		<del>_</del>	
	Bottom, ft.  TUBING RECC Setting depth	Socks of	set at			Siz		<del>_</del>	
	TUBING RECC Setting depth	Sacks of Packer :	set at URE, SHOT,			Siz	e & type	<del>_</del>	
	TUBING RECC Setting depth	Packer :	set at URE, SHOT,			Siz	e & type	Depth interval	
	TUBING RECC Setting depth	Packer :	set at URE, SHOT,			Siz	c & type	Depth interval	
	TUBING RECC Setting depth	Packer :	set at URE, SHOT,			Siz	c & type	Depth interval	
	TUBING RECC Setting depth	Packer :	set at URE, SHOT,			Siz	c & type	Depth interval	
	TUBING RECC Setting depth	Packer :	set at URE, SHOT,			STATE (	RECEIVE CORPORATION	Depth interval epth interval treated  ED COMMISSION	
	TUBING RECC Setting depth	Packer :	URE, SHOT,	CEMENT SQ		STATE (	RECEIVE CORPORATION	Depth interval epth interval treated  ED COMMISSION	
	TUBING RECC Setting depth	Packer :	set at URE, SHOT,	CEMENT SQ		STATE (	RECEIVE CORPORATION APR 2.4	Depth interval epth interval treated  ED COMMISSION	
	TUBING RECC Setting depth	Packer: CID, FRACT	URE, SHOT, material used	CEMENT SQ	UEEZE RECO	STATE (	RECEIVE CORPORATION APR 2.4	Depth interval epth interval treated  ED COMMISSION	
Size	Bottom, ft.  TUBING RECC Setting depth  Amou	Packer: CID, FRACT	URE, SHOT, material used  INITIAL PR	CEMENT SQ	UEEZE REC(	STATE (	RECEIVE CORPORATION APR 2.4 SERVATION OF Wichita, Kans	Depth interval  ED COMMISSION  1979	
Date of first production Dry Hole	TUBING RECC Setting depth	Packer :  CID, FRACT  and kind of	URE, SHOT, material used  INITIAL PR g method (flow	CEMENT SQUE	useze reco	STATE (	RECEIVE CORPORATION APR 2.4  SERVATION OF Wichita, Kans	Depth interval epth interval treated  ED COMMISSION 1979 WISION as	
Size  Date of first production	Bottom, ft.  TUBING RECC Setting depth  Amou	Packer :  CID, FRACT  Inf and kind of  Producin	URE, SHOT, material used  INITIAL PR g method (flow	CEMENT SQUE	USEZE RECO	STATE (	RECEIVE CORPORATION APR 2.4  SERVATION OF Wichita, Kans	Depth interval  ED COMMISSION  1979	

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 3830 So. Meridian (P.O. Box 17027), Wichita, Kansas 66217. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

<b>O</b> perator Anadarko Producti	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:					
Well No.	Lease Name GUTTRIDGE "	Dry Hole				
s 30 T 33S R 34 *	x /		-			
Show all important zones of cluding depth interval teste	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.					
	SCRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH	
Sand Redbed Anhy Glorietta Sand, Redbed Shale Lime & Shale		0' 545' 976' 1095' 1111' 1682' 2130' 6358'	545' 976' 1095' 1111' 1682' 2130' 6358' 6410'			
			M. M.			
	(Ft. Riley) 10-60-60-12 FFP 97-130, FSIP 550, H		w/wk blow,	rec 180' mdy 1	wtr, IFP	
	(Topeka) 30-60-60-120 t y wtr, IFP 368-882, ISI					
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,			1			
Date Received	USE ADDITIONAL SHEETS, IF	NECESSARY/TO	COMPLETE WE	LL RECORD.	<u> </u>	
- : - :			Signature			
		Paul Cam	pbell, Div	ision Production	on Manager	
		April 11	<b>,</b> 1979	Date		
	i					