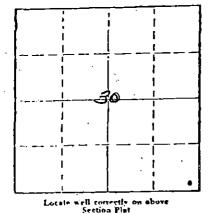
## STATE OF KANSAS STATE CORFORATION COMMISSION



## WELL PLUGGING RECORD

Give All Information Completely	Sew	ard	Com	nty Son	30 num 3	35 Pag 34 2020w			
Make Required Affidavit Mail or Deliver Report to	County. Sec. 30 Twp. 335 Rge. 34 YWW Location as "NE/CNW SW4" or footage from lines								
Conservation Division	SE SE SE								
State Corporation Comm.	Lease Owner Anadarko Production Company								
245 North Water	Lease Name HOWLAND "B" Well No. 1								
Wichita, KS 67202				x 351, Lik					
	Charact	er of Wel	1 (Comp.	leted as C	oil, Gas o	r Dry Hole)			
			DRY	HOLE	<del> </del>	· <del></del>			
\\\ <del></del>		ell comple		<u> </u>	August	28 19 80			
	Applica	tion for	plugging	g filed	Octobe	r 16 19 80			
	ubbirca	tion for	plugging	g approved	verbal Au	gust 28 19 80			
		ig commend ig complet			August August				
		_		of well or		g formation			
	,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,,			HOLE					
	If a pr	oducing w	ell is a	abandoned,	date of	last production			
	<del></del>					19			
Locate well correctly on above	_					ion Division or			
Section Plat				ing was co					
Name of Conservation Agent who sup		plugging th to top			rion Schmi	pth of Well 6520			
Producing formation Show depth and thickness of all wa					TOTAL DO	pen of her <u>6520</u> .			
billy depth and throngess of are we	, 0.1	6	1011110121	B					
OIL, GAS OR WATER RECORDS				•		CASING RECORD			
FORMATION CO	NTENT	FROM	то	SIZE	) UT IN	. PULLED OUT			
70.0.7.7.404		7707		8-5/8"	1713	-0-			
			<u> </u>	 		<u>-</u>			
	i								
was placed and the method or method plugs were used, state the character feet for each plug some spot 50 sxs cmt 2975-2925; some drilling mud. Spot 35 sxs cmt	ter of sa set. spot 50 s	me and de	opth plac	filled su	ırface pip	feet to			
cmt in mousehole.	<del> </del>	<del> </del>	<u> </u>		·				
			<del> , i</del>		·				
		<del></del>				·			
				<del></del>					
	<del></del>		<del>,</del>		<del></del>				
•					S70- F	PCEU.			
					OTATE COR	PORATION			
(If additional desc Name of Flugging Contractor Lohmar					this shee	PORATION COMMISSION			
					CONO				
			<del></del>	,	Wint:	ATION DIVISION			
STATE OF KANSAS	COUNT	ry of	SEWA	RD _	•••cni	ta Kansas			
Paul Campbell					ner) or 🔀	K X R X X X X X X X X X X X X X X X X X			
of the above-described well, being the facts, statements, and matters as filed and that the same are tru	herein d	contained		log_of th					
	(Sign	nature) <u>/</u>	aul (	<u>oanfli</u>	4				
A.				351, Liber	al, Kansa Address)	5 6/9UI			
SUBSCRIBED AND SWORN TO befor	e me this		day	// /	Hollis.	), 19 80			
BEVERLY J. WILLIAMS Seward County, Kansas My Angt Fyn.			Duc	erlif_j	). We no	llano otary Public.			
My commission expires Exp. November 21	., тава				1				

•   	WELL COMPLET		O <sub>L</sub>		KA	NSAS		0					
ā	WELL COMPLET DRILLER'S LOG	TION REPORT	AND						S.	30 T. 3	335 R. 34 W		
	API No. 15 —_	175 County		20,48 Numb	33						E SE		
_	Operator" Anadarko Prod	luction Comm	nany	•		_	<del></del>		Co		WARD 40 Acres		
	Address		_								N T T T T T T T T T T T T T T T T T T T		
	P. O. Box 35]	L. Liberal,	Kansa	sas 67901						160	160		
	1	acosc None	HOWL	WLAND "B"									
	Footage Location				-								
	330 feet from (N) (S) line 330 feet from (E) XXX line  Principal Contractor Geologist							160	160				
	Lohmann-Johns			Mr. Joe Blair									
	Spud Date 8/15/80	Date Completed		Total D	-	P.B.T.D.		1	÷e.	Locate	well correctly 2950		
	Directional Deviation	8/28/80		6520 '							2061.1		
	not applicabl	.e			RY HOLE				DF	29 60 <b>'</b>	<u> кв 2961'</u>		
	-			<u> </u>	CASING	RECORD					•		
	Report of all strin	gs set — surface,	intermed	iate, pro	oduction, et	· · · · · · · · · · · · · · · · · · ·							
	Purpose of string	Size hole drilled	Size casir (in O.I	ng set D.)	eight lbs/ft.	Setting depth	T	ype cement		Sacks	Type and percent additives		
	Surface	12-1/4"	- 8-5/8	'8 <b>"</b> 24#		1713'	Pozmix 1713' Common			600 200	2% CaCl 3% CaCl		
			<u>_</u>		- " -					11,00			
		<del></del>	-								<del> </del>		
ر		+		+	-				$\dashv$				
ļ	1 ∰31 a' <b>k</b>	LINER RECOR	<u></u>	DE DE					RFORATION RECORD				
	Top, ft.		Sacks cement		Shots	Shots per ft.		Size & type		Depth interval			
	Top, ft. Bottom, ft.												
TUBING RECORD													
)	Size Setting depth			icker set	at					•			
		ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD											
,	Amount and kind of material used								Depth interval treated				
	INITIAL PRODUCTION								RECEIVED				
STATE CORDONATION							ATION COMMISSION						
DRY HOLE										OCT 2.0.1999			
	RATE OF PRODUCTION PER 24 HOURS	Oil		bbls.	Gas	•	MCF V	Vater		l.	CFPB		
)	Disposition of gas (vente	d, used on lease or	old)					Producing int	erval (	wichita	TION DIVISION a. Kansas		
-				_						-			

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroe Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Anadarko Producti	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:  DRY HOLE  SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.							
Well No.								
1 s 30 t 33S r 34 w								
Show all important zones of cluding depth interval tested.								
	CRIPTION, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH			
Sand and Clay Redbed Redbed and Sand Anhydrite Shale Lime and Shale TD		0' 421' 1064' 1707' 1717' 2515'	421' 1064' 1707' 1717' 2515' 6580'	Compe Form	aberger ensated Neutro nation Density Induction-SFI			
					,			
Data Passivad	USE ADDITIONAL SHEETS,	IF NECESSARY, 70	COMPLETE W	ELL RECORD.				
Date Received		faut	4 daug	Tell				
		/ Signoture Paul Campbell, Division Production Manager						
	,	October 16	5, 1980	Title				
	ĺ			Date	<del>-</del>			