STATE OF KANSAS STATE CORPORATION COMMISSION .

WELL PLUGGING RECORD

Give All Information Completel			_			22 - 24 - 4			
Make Required Affidavit Seward County. Sec. 32 Twp. 33S Mail or Deliver Report to Location as "NE/CNW1SW1" or footage from line									
Conservation Division	Locatio	Location as "NE/CNW1SW1" or footage from lines							
State Corporation Comm.	T -0.00	C W/2 NE SW							
245 North Water	Lease	Lease Owner Anadarko Production Company							
Wichita, KS 67202		Lease Name REEVER "A" Well No. 1 Office Address P. O. Box 351, Liberal, Kansas Character of Well (Completed as Oil, Gas or Dry Hole)							
wienita, no 07202	Office								
	Charact		_	leted as C	Dil, Gas o	r Dry Hole)			
		DRY	HOLE						
·		ell comple		,	Septemb	er 13 19 80			
		tion for			October				
32				g approved		September 1319 80			
\ <u></u>		g commenc			Septemb				
		g complet			Septemb				
	Reason		Oument (or well or	producing	g formation			
	T.f. 0			- London ad	data of	lost production			
	. II a pi	oducing w	eii is a	anandoned,	date of	last production			
	Vian non		heninad	fnom the	Concorrect	ion Division or			
Locate well correctly on above Section Plat	_				mmenced?				
Name of Conservation Agent who	_				''				
Producing formation	-	th to top		ottom		oth of Well6565'			
Show depth and thickness of al		•				Jen 01 1101 1000			
OIL, GAS OR WATER RECORDS				•	•	CASING RECORD			
	COMMENTE	Prov	1 (70	SIZE					
FORMATION	CONTENT	. FROM	TO		J'UT IN	PULLED OUT			
	<u> </u>		 	8-5/8"	1714'	-0-			
	~		 	 					
·		·	 	 					
		}	} -	 	 	 			
plugs were used, state the cha feet for each pl Spotted 60 sxs cmt 1725-1 725', 10 sxs cmt 40-0', 5	ug set. 675', filled	hole w/he	eavy dri	lling mud,	spotted :	feet to			
			<u>.</u>						
· · · · · · · · · · · · · · · · · · ·	<u> </u>				· 	PECEIVED PORATION COMMISSION.			
	<u> </u>				STATE	A60			
						900 Elle			
	·				<u> </u>	- TON CO			
					<i>UC</i>	COMMO			
					- CONSEC	₹ 6 ioo 100 No			
(7.6 -))) (Wich A)	·38//			
(If additional Name of Flugging Contractor	description	is necess	ary, us	e BACK of	CONSERVATION Sheet	Olyno Olyno			
Name of Flugging Contractor	Lohmann-John	son Drill:	ng Comp	any, Inc.		3/7.S.2.S. 101/04/			
COLUMN CT		·							
STATE OF KANSAS	COÚM.	ry of	SEWA			ss.			
Paul Campbell				yee of own		ARY KARKKEN KAK			
of the above-described well, be the facts, statements, and matt as filed and that the same are	ers herein d	contained		log of the					
•	10:		Vas. 1	Jane 1	Pull				
•	(Sign	nature)	all	TXIMIII					
	,	P.	O. Box		al, Kansas	67901			
SUBSCRIBED AND SWORN TO be	fore me this	22	day	V 1 7	address))_, 19 80			
BEVERLY J. WILLIA Seward County, Kan My Appt. Exp	MS sas	ر کو	Seve	stif)	ZLILL	lano tary Public.			
My commission expires November	1982			0 0	(-1.0				

4	1	\frown	KA	NSAS		()		
WELL COMPLET	ION REPORT	· AND				Ο,	20	00° 04 T
DRILLER'S LOG	IOIT REI ORI	AITE				1	S. <u>32</u> T.	33S _R , 34 W
	175	20	482			1	Loc. C W/2	NE SW
API No. 15 —	County	_ N	482 umber					_
Operator"						- , , , 	County	640 Acres
Anadarko Produ	ction Comp	any	_					N
Address			•					
P. O. Box 351,	Liberal,	Kansas 6	7901				160	160
Well No.	reate Mame					S		
Footage Location	1	REJEIV	ER "A"		-			3+++
3000	(利) (S) line		1650 feet	from XRI (W)	ine	1		
Principal Contractor	1117	Geo	ologist				7 60	160
Lohmann-Johnso			Mr.	Joe Blair				
Spud Date	Date Completed	1	al Depth	P.B.T.D.	-			ate well correctly 2950 '
8/30/80	9/13/80		6565'	<u> </u>	NA		Elev.: Gr	<u></u>
Directional Deviation		Oil	and/or Gas Purc				DF296	<u>51'</u> кв_2962'
not applicable	·		DRY	HOLE				
			CASING	RECORD				
Report of all string		intermediate	neoduction of	·				-
								Type and percent
Purpose of string	Size hole drilled (in O.		ing set .D.) Weight lbs/ft.	Setting depth		ype cement	Sacks	additives
g£	7.0.7./411	0 5/01	2.4 1			mix 600		4% gel; 2% CaC
Surface	12-1/4"	8-5/8"	24#	1714'	Com	mon	200	3% CaC1
	 	 .	 		-			
	- L ·			L				
· 			†				 	
	LINER RECOI	RD				PERFO	RATION REC	CORD
Top, ft.	LINER RECOR	<u> </u>	cement	Shots	per ft.		RATION REC	ORD Depth interval
Top, ft.		<u> </u>	cement	Shots	per ft.			
Top, ft.		Sacks	cement	Shots	per ft.			
·	Bottom, ft. TUBING RECO	Sacks		Shots	per ft.			
Top, ft.	Bottom, ft.	Sacks	cement	Shots	per ft.			
·	TUBING RECO	Sacks DRD	r set at					
·	TUBING RECO	Packer ACID, FRAC	r set at TURE, SHOT,					Depth interval
·	TUBING RECO	Packer ACID, FRAC	r set at					
·	TUBING RECO	Packer ACID, FRAC	r set at TURE, SHOT,					Depth interval
·	TUBING RECO	Packer ACID, FRAC	r set at TURE, SHOT,				Size & type	Depth interval Depth interval treated
·	TUBING RECO	Packer ACID, FRAC	r set at TURE, SHOT,	CEMENT SQ			Size & type	Depth interval Depth interval treated
Sixe	TUBING RECO	Packer ACID, FRAC	r set at TURE, SHOT,	CEMENT SQ			Size & type	Depth interval Depth interval treated
Sixe	TUBING RECO	Packer ACID, FRAC	r set at TURE, SHOT,	CEMENT SQ			STATE COR	Depth interval Depth interval treated RECEIVED PORATION CON-
Sixe	TUBING RECO	Packer ACID, FRAC	TURE, SHOT,	CEMENT SQ			STATE COR	Depth interval Depth interval treated RECEIVED PORATION COMMONION
Sixe	TUBING RECO	Packs Packs ACID, FRAC	TURE, SHOT, of material used	CEMENT SQ	UEEZE	RECORD	STATE COR	Depth interval Depth interval treated RECEIVED PORATION COMMONION
Sixe Date of first production	TUBING RECO	Packs Packs ACID, FRAC	TURE, SHOT,	CEMENT SQ	UEEZE	RECORD	STATE COR	Depth interval Depth interval treated RECEIVED PORATION COMMONON
Sixe	TUBING RECO	Packs Packs ACID, FRAC	TURE, SHOT, of material used	CEMENT SQ	UEEZĘ	RECORD	STATE COR	Depth interval Depth interval treated RECEIVED PORATION CON-

INSTRUCTIONS: As provided in KCC Rule 82-2-125, within 90 days after completion of a well, one completed copy of this Drillers Log shall be transmitted to the State Geological Survey of Kansas, 4150 Monroc Street, Wichita, Kansas 67209. Copies of this form are available from the Conservation Division, State Corporation Commission, 245 No. Water, Wichita, Kansas 67202. Phone AC 316-522-2206. If confidential custody is desired, please note Rule 82-2-125. Drillers Logs will be on open file in the Oil and Gas Division, State Geological Survey of Kansas, Lawrence, Kansas 66044.

Operator Anadarko Produc	DESIGNATE TYPE OF COMP.: OIL, GAS, DRY HOLE, SWDW, ETC.:								
Well No.		e Name REEVER	"A"	DRY HOLE					
32 T 335 _R 34	Æx -w								
Show all important zone cluding depth interval te	es of porosit	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.							
		N, CONTENTS, ETC.	ТОР	воттом	NAME	DEPTH			
Surface, Clay a Redbed Sand and Anhydrite Shale Lime and Shale			0' 451' 1705' 1715' 2488'	451' 1705' 1715' 2488' 6565'	LOGS: Schlumberger Dual Induc Compensate Formation	tion-SFL d Neutron-			
Core #1 6359-79), full	recovery.							
Core #2 6379-64	123. red	a 321							
		E ADDITIONAL SHEETS,	IE NECESSARY TO	COMPLETE W	ELI PECOPO				
Date Received		E ADDITIONAL SHEETS,	IF NECESSARY, 10	COMPLETE W	ELL RECORD.	<u> </u>			
Pate Received		J'authonisteel							
		Signature Paul Campbell Division Production Managor							
		Paul Campbell, Division Production Manager Title							
			October 21	<u>, 1980</u>	, <u> </u>				
					Date				