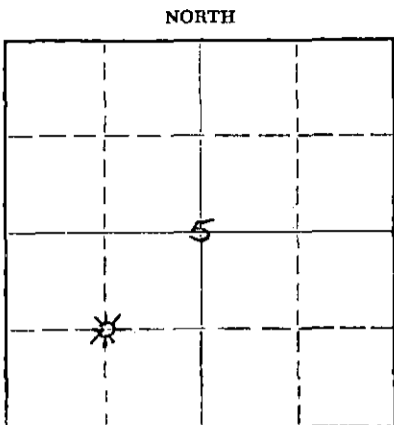


Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

WELL PLUGGING RECORD

Stevens County. Sec. 5 Twp. 33S Rge. 38W (E) (W)

Location as "NE/CNW/SW" or footage from lines SW/4  
Lease Owner Mobil Oil Corporation  
Lease Name Shafer Well No. 2  
Office Address P O Box 1934, OK, City, OK  
Character of Well (completed as Oil, Gas or Dry Hole) Temporarily abandoned.  
Date well completed December 9, 1960 19\_\_\_\_  
Application for plugging filed June, 1971 19\_\_\_\_  
Application for plugging approved June, 1971 19\_\_\_\_  
Plugging commenced July 2, 1971 19\_\_\_\_  
Plugging completed July 2, 1971 19\_\_\_\_  
Reason for abandonment of well or producing formation Acreage allotted to a new well drilled in 1966.  
If a producing well is abandoned, date of last production January 1966  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well E Eaves, Sublette, Kansas  
Producing formation Hugoton Series Depth to top 2550 Bottom 2708 Total Depth of Well 2708 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FRDM	TD	SIZE	PUT IN	PULLED OUT
				13 3/8 in	550 ft	None
				8 5/8 in	2549 ft	None
				7 in	273 ft	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from See below feet to See below feet for each plug set.

Dron'd an 8 5/8 in plug stop at surface. Set a Halliburton plug @ 2435 ft. Cemented with 50 sx of Halliburton Common Cement + 3% HA-5 (cement setting accelerator). Followed with a rubr plug. Checked top of cement @ 2363 w/Halliburton line. Left cement set 3 hrs. Filled 8 5/8 in csg w/fresh water. Casing standing full. Ran 20 jts of 1 1/2 in tbg to 623 ft. Cemented w/35 sx Halliburton Common cement at 623 ft. Circulated from 623 to 60 to surface with cement. Released Halliburton Cementers and J D Well Service.

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AUG 30 1971  
CONSERVATION DIVISION  
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)  
Name of Plugging Contractor Mobil Oil Corp Supervised above contract personnel, J D Littrell, Mobil  
Address P O Box 100, Hugoton, Kans 67251 Field

STATE OF Oklahoma, COUNTY OF Oklahoma, ss.  
Paul K. Langenberg (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Paul K. Langenberg  
Box 1934 Oklahoma City, Oklahoma (Address)

SUBSCRIBED AND SWORN TO before me this 27th day of August, 1971

Richard N. Squibb  
Notary Public.

My commission expires 11-17-73

STENCILED

15-189-00444-00013

ORIGINAL

JAN 10 1931

WELL LOG BUREAU  
UNION NAT'L BK. BLDG.  
WICHITA, KANSAS

THE ARGUS PRODUCTION COMPANY.

WELL.  
Chas. Shafer #1 "B" Elevation: 3190.

Locations: C SW 1/4 S-33-38W *Shannon Co.*

Date Commenced: Sept. 18, 1930 Date Completed: Nov. 12, 1930.

Drilling Contractor, Rotary. Drilling Contractor, Cable.  
Lippa Drilling Company Lippa Drilling Company.

Gauge at completion: 4,553,000

Formation	From	To	
Surface sand	0	400	
Anhydrite & Lime	400	440	
Anhydrite & Red bed	440	550	Set 12 1/2" at 550'
Shale & Red bed	550	675	
Anhydrite & Lime	675	700	
Red bed & shale	700	1080	
Anhydrite & Lime	1080	1200	
Shale & red bed	1200	1480	
Anhydrite	1480	1530	
Anhydrite & Red bed	1530	1570	
Red bed	1570	1670	
Anhydrite & Lime	1670	1695	
Anhydrite	1695	1745	
Red bed & shells	1745	1835	
Anhydrite & Red bed	1835	2020	
Anhydrite	2020	2155	
Lime	2155	2175	
Anhydrite	2175	2245	
Lime	2245	2260	
Anhydrite & Lime	2260	2295	
Anhydrite	2295	2330	
Anhydrite & Red bed	2330	2350	
Anhydrite & Lime	2405	2435	Shale 2350 - 2405
Anhydrite	2435	2450	
Lime	2450	2459	Set 8-5/8" at 2459'
Lime	2459	2550	First gas 2520'
Red shale	2550	2560	
Sand	2560	2575	
Lime	2575	2600	
Sand	2600	2610	
Red shale	2610	2635	
Sand	2635	2645	
Broken Lime	2645	2740	
Lime	2740	2750	

TOTAL DEPTH - - - - - 2750'

*Flagging Back Record 12-27-41*

*Plgd Back 8-22-41 to 11-5-41*

*to a depth of 2708 ft.*

*Prod: 13,600,000 cu ft gas*

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STATE CORPORATION COMMISSION  
JUL 1 - 1971  
CONSERVATION DIVISION  
Wichita, Kansas