

STATE OF KANSAS
STATE CORPORATION COMMISSION
130 S. Market, Room 2078
Wichita, KS 67202

WELL PLUGGING RECORD
K.A.R.-82-3-117

API NUMBER 15-129-21685-00-00
LEASE NAME Blout
WELL NUMBER 1-8
510' FNL Ft. from S Section Line
697' FWL Ft. from E Section Line
SEC. 8 TWP. 33S RGE. 42W (E) or (W)

RECEIVED

SEP 03 2002

TYPE OR PRINT
NOTICE: Fill out completely
and return to Cons. Div.
office within 30 days.

KCC WICHITA

LEASE OPERATOR Dominion Oklahoma Texas E&P, Inc.

ADDRESS 14000 Quail Springs Parkway - Suite 600 - Oklahoma City, OK 73134

PHONE/() 405-74-8272 OPERATORS LICENSE NO. 32971

Character of Well D&A

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 08/21/02 (date)

by Dodge City Field Office / Kevin Strube (KCC District Agent's Name).

Is ACO-1 filed? Yes if not, is well log attached?

Producing Formation NA Depth to Top Bottom T.D. 5120'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
			1400'			None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from feet to feet each set.
Set cement plug @ 1400' w/50 sx. 60/40 poz. Set cement plug @ 700' w/40sx and 10 sx. plug from 40' to surface.
Pump 15 sx. in rat hole and 10 sx. in mouse hole. Total sacks = 125.

Name of Plugging Contractor Halliburton Services License No.

Address 1100 W. Pancake, Liberal, KS 67901

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Dominion Oklahoma Texas E&P, Inc.

STATE OF Oklahoma COUNTY OF Oklahoma, ss.

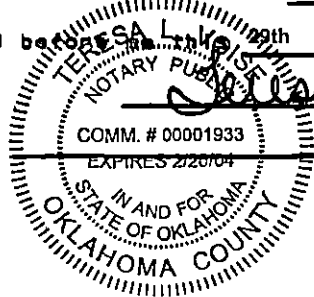
Dominion Oklahoma Texas E&P, Inc. (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed the the same are true and correct, so help me God.

(Signature) Jenna Sawyer

(Address) 14000 Quail Springs Parkway, Okla. City, OK 73134

SUBSCRIBED AND SWORN TO before me this 15 day of August, 19 2002

My Commission Expires:



CP

HALLIBURTON JOB SUMMARY

SALES ORDER NUMBER 2001144	TICKET DATE 08/21/02
BDA / STATE MC/Ks	COUNTY MORTON
PSL DEPARTMENT ZI	CUSTOMER REP / PHONE DARRELL TOEWS 405-206-6742
APU/AM # 15-129-21685	SAP BOMB NUMBER 7528 Plug to Abandon
HES FACILITY (CLOSEST TO WELL SITE) LIBERAL	

REGION Central Operations	HWA / COUNTRY Mid Contintnt/USA
MBU ID / EMPL # MCL1 0110 / 198516	H.E.S. EMPLOYEE NAME JASON CLEMENS
LOCATION LIBERAL	COMPANY DOMINION EXPLORATION & PROD
TICKET AMOUNT \$4,775.00	WELL TYPE OIL
WELL LOCATION ELKART	DEPARTMENT ZI
LEASE NAME BLOUT	Well No. SEC / TWP / RING 1-8 8 - 33S - 42W

HES EMP NAME / EMP # (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Clemens, A 198516	7.0			
Cochran, M 217398	7.0			
Ferguson, R 106154	7.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
421269	50			
10251403	50			
10240236/10240245	25			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	8/21/2002	8/21/2002	8/22/2002	8/22/2002
Time	1700	2030	330	600

Tools and Accessories

Type and Size	Qty	Make
Float Collar		HES
Float Shoe		
Centralizers		
Top Plug		
HEAD		
Limit clamp		
Weld-A		
Guide Shoe		
BTM PLUG		

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing					KB		
Liner							
Liner							
Tubing	U	16.6	4 1/2		KB	1,400	
Drill Pipe							
Open Hole			7 7/8				Shots/Ft
Perforations							
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location

Date	Hours	Date	Hours	Description of Job
8/21	1.0	8/22	3.0	Plug to Abandon
8/22	6.0			
Total	7.0	Total	3.0	

Ordered Hydraulic Horsepower Avail. Used

Treating Average Rates in BPM Disp. Overall

Feet Cement Left in Pipe Reason SHOE JOINT

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	50	40/60 POZ H		6% TOTAL GEL 1ST PLUG @ 1400 FT	7.59	1.53	13.50
2	40	40/60 POZ H		6% TOTAL GEL 2ND PLUG @ 700 FT	7.59	1.53	13.50
3	10	40/60 POZ H		6% TOTAL GEL 3RD PLUG @ 40 FT	7.59	1.53	13.50
4	15	40/60 POZ H		6% TOTAL GEL 4TH PLUG IN RATHOLE	7.59	1.53	13.50

Summary

Circulating Breakdown	Displacement	Preflush: BBI	10.00	Type: FRESH
Lost Returns	MAXIMUM	Load & Bkdn: Gal - BBI		Pad: Bbl - Gal
Cmt Rtn#Bbl	Lost Returns	Excess /Return BBI		Calc. Disp Bbl
Average	Actual TOC	Calc. TOC:		Actual Disp.
Shut In: Instant	Frac. Gradient	Treatment: Gal - BBI		Disp: Bbl
	5 Min. 15 Min.	Cement Slurry BBI	31.0	
		Total Volume BBI	41.00	

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____ SIGNATURE _____

HALLIBURTON JOB LOG		TICKET # 2001144	TICKET DATE 08/21/02
REGION Central Operations	NWA / COUNTRY Mid Continent/USA	BDA / STATE MC/Ks	COUNTY MORTON
MBU ID / EMPL # MCLI 0110 / 198516	H.E.S EMPLOYEE NAME JASON CLEMENS	PSL DEPARTMENT ZI	
LOCATION LIBERAL	COMPANY DOMINION EXPLORATION & PRO	CUSTOMER REP / PHONE DARRELL TOEWS 405-206-6742	
TICKET AMOUNT \$4,775.00	WELL TYPE OIL	API/WVI # 15-129-21685	
WELL LOCATION ELKART	DEPARTMENT ZI	JOB PURPOSE CODE Plug to Abandon	
LEASE NAME BLOUT	Well No. 1-8	HES FACILITY (CLOSEST TO WELL S) LIBERAL	
	SEC / TWP / RNG 8 - 33S - 42W		

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Clemens, A 198516	7						
Cochran, M 217398	7						
Ferguson, R 106154	7						

Chart No.	Time	Rate (BPM)	Volume (BBL/GAL)	Rate		Press.(PSI)		Job Description / Remarks
				N2	CSG	Tbg		
	2030							ARRIVE ON LOCATION
	2045							PRE- JOB SAFTEY MEETING
	2100							SPOT EQUIP.
								RIG PULLING D.P.
								1ST PLUG @ 1400 FT
	333					2500		PRESSURE TEST
	334	7.0	80.0			300		START WATER SPACER
	354	6.0	14.0			250		START CEMENT @ 13.5#
	356	6.0	15.0			100		START DISP
								2ND PLUG @ 700 FT
	428	6.0	13.0			125		START WATER SPACER
	432	6.0	11.0			150		START CEMENT @ 13.5#
	434	6.0	6.0			50		START DISP
								3RD PLUG @ 40 FT
	502	6.0	7.0			50		START WATER SPACER
	505	5.0	3.0			50		START CEMENT @ 13.5#
	510	2.0	7.0			50		PLUG RAT & MOUSE
								THANKS JASON & CREW.