

STATE OF KANSAS  
STATE CORPORATION COMMISSION  
130 S. Market, Room 2078  
Wichita, KS 67202

WELL PLUGGING RECORD  
K.A.R.-82-3-117

API NUMBER 129-21687-00-00  
LEASE NAME Williams Trust  
WELL NUMBER 2-5  
810      Ft. from S Section Line  
1830      Ft. from E Section Line  
SEC. 5 TWP. 33S RGE. 42W (E) or (W) (W)  
COUNTY Morton

LEASE OPERATOR Dominion Oklahoma Texas E&P, Inc.

ADDRESS 14000 Quail Springs Parkway, Oklahoma City, OK 73134

PHONE (405) 749-1300 OPERATORS LICENSE NO. 32971

Character of Well D&A

(Oil, Gas, D&A, SWD, Input, Water Supply Well)

The plugging proposal was approved on 10/09/02 (date)

by Kansas Corporation Commission - Dodge City, Kansas (KCC District Agent's Name).

Is ACO-1 filed? Yes if not, is well log attached?     

Producing Formation NA Depth to Top      Bottom      T.D. 5065'

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put in	Pulled out
		Surface	1389'	8-5/8"	1389'	None

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plug were used, state the character of same and depth placed, from      feet to      feet each set

Set 50 sx at 1423'. Set 35 sx. plug at 433'. Set 15 sx. plug @ 31'. Cement 15 sx in rat hole.

Name of Plugging Contractor Halliburton Services License No.     

Address 1100 W. Pancake, Liberal, KS 67901

NAME OF PARTY RESPONSIBLE FOR PLUGGING FEES: Dominion Oklahoma Texas E&P, Inc.

STATE OF Oklahoma COUNTY OF Oklahoma, ss.

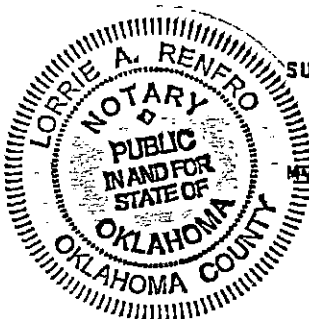
Dominion Oklahoma Texas E&P, Inc. (Employee of Operator) or (Operator) of above-described well, being first duly sworn on oath, says: That I have knowledge of the facts statements, and matters herein contained and the log of the above-described well as filed the the same are true and correct, so help me God.

(Signature) Denise Sawyer

(Address) 14000 Quail Springs Parkway, Okla. City, OK 73134

SUBSCRIBED AND SWORN TO before me this 29th day of October, 19 2002

Commission Expires: 9-01-05  
Lorrie A. Renfro Notary Public



CR

# HALLIBURTON JOB SUMMARY

REGION <b>Central Operations</b>	NWA / COUNTRY <b>Mid Continent/USA</b>	SALES ORDER NUMBER <b>2082746</b>	TICKET DATE <b>10/09/02</b>
MBUID / ENCL # <b>MCL10103 212723</b>	NLE# EMPLOYEE NAME <b>JERRAKO EVANS</b>	BDA / STATE <b>MC/Ks</b>	COUNTY <b>MORTON</b>
LOCATION <b>LIBERAL, KS</b>	COMPANY <b>DOMINION EXPLORATION &amp; PROD</b>	PSL DEPARTMENT <b>CEMENT</b>	CUSTOMER REP / PHONE <b>DARRELL TOEWS 405-206-6742</b>
TICKET AMOUNT <b>\$4,775.00</b>	WELL TYPE <b>OIL</b>	APU/URI # <b>15-129-21687</b>	
WELL LOCATION <b>ELKHART, KS</b>	DEPARTMENT <b>CEMENT</b>	SAP BOMB NUMBER <b>7528</b>	
LEASE NAME <b>WILLIAMS TRUST</b>	Well No. <b>2-5</b>	SEC 7 TWP / R/WG <b>5 - 33S - 42W</b>	HES FACILITY (CLOSEST TO WELL SITE) <b>LIBERAL, KS</b>

HES EMP NAME / EMP # (EXPOSURE HOURS)	HR3	HR2	HR1	HR0
Evans, J 212723	1.0			
King, K 105942	1.0			
Marquez, J 260446	1.0			

HES UNIT # (R/T MILES)	R/T MILES	R/T MILES	R/T MILES	R/T MILES
10010930	50			
10219237	50			
54225-77031	25			

Form. Name \_\_\_\_\_ Type: \_\_\_\_\_  
 Form. Thickness \_\_\_\_\_ From \_\_\_\_\_ To \_\_\_\_\_  
 Packer Type \_\_\_\_\_ Set At \_\_\_\_\_  
 Bottom Hole Temp. \_\_\_\_\_ Pressure \_\_\_\_\_  
 Retainer Depth \_\_\_\_\_ Total Depth \_\_\_\_\_

Date	Called Out	On Location	Job Started	Job Completed
	10/9/02	10/9/02	10/10/02	10/10/02
Time	1800	2130	0300	0430

Tools and Accessories

Type and Size	Qty	Make
Float Collar		HOWCO
Float Shoe		
Centralizers		
Top Plug		
HEAD		
Limit clamp		
Weid-A		
Guide Shoe		
BTM PLUG		

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing							
Liner							
Liner							
Tubing			4 1/2		0'	1,400	
Drill Pipe							
Open Hole			7 7/8		0'	5,100	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location / Operating Hours

Date	Hours	Date	Hours	Description of Job
10/9	6.5	10/10	1.0	Plug to Abandon
Total		Total		
6.5		1.0		

Ordered \_\_\_\_\_  
 Treating \_\_\_\_\_  
 Feet \_\_\_\_\_

Hydraulic Horsepower Avail. \_\_\_\_\_  
 Average Rate in BPM \_\_\_\_\_  
 Cement Left in Pipe \_\_\_\_\_  
 Used \_\_\_\_\_  
 Overall \_\_\_\_\_  
 Reason \_\_\_\_\_  
**SHOE JOINT**

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	50	40/80 POZ H		6% TOTAL GEL 1ST PLUG @ 1423 FT	7.59	1.53	13.50
2	35	40/60 POZ H		6% TOTAL GEL 2ND PLUG @ 433 FT	7.59	1.53	13.50
3	15	40/60 POZ H		6% TOTAL GEL 3RD PLUG @ 31 FT	7.59	1.53	13.50
4	15	40/60 POZ H		6% TOTAL GEL 4TH PLUG IN RATHOLE	7.59	1.53	13.50

Summary

Circulating Breakdown	Displacement	Preflush: BBI	Type:
Lost Returns	MAXIMUM	Load & Bkdn: Gal - BBI	Pad: Bbl - Gal
Cmt Rtm#Bbl	Lost Returns	Excess / Return BBI	Calc. Disp Bbl
Average	Actual TOC	Calc. TOC:	Actual Disp.
Shut In: Instant	Frac. Gradient	Treatment: Gal - BBI	Disp: Bbl
	5 Min.	Cement Slurry BBI	
	15 Min.	Total Volume BBI	34.00
			34.00

Frac Ring #1 \_\_\_\_\_ Frac Ring #2 \_\_\_\_\_ Frac Ring #3 \_\_\_\_\_ Frac Ring #4 \_\_\_\_\_

THE INFORMATION STATED HEREIN IS CORRECT  
 CUSTOMER REPRESENTATIVE \_\_\_\_\_  
 SIGNATURE \_\_\_\_\_

<b>HALLIBURTON JOB LOG</b>				TICKET #	2082746	TICKET DATE	10/09/02
REGION Central Operations		M/A / COUNTRY Mid Continent/USA		BDA / STATE	MC/Ks	COUNTY MORTON	
MCL ID / EMBL # MCL10103 212723		H.E.S. EMPLOYEE NAME JERRAKO EVANS		PSL DEPARTMENT CEMENT			
LOCATION LIBERAL, KS		COMPANY DOMINION EXPLORATION & PRO		CUSTOMER REP / PHONE DARRELL TOEWS 405-206-6742			
TICKET AMOUNT \$4,775.00		WELL TYPE OIL		API/WWI # 15-129-21687			
WELL LOCATION ELKHART, KS		DEPARTMENT CEMENT		JOB PURPOSE CODE Plug to Abandon			
LEASE NAME WILLIAMS TRUST		Well No. 2-5	SEC / TWP / RNG 5 - 33S - 42W		HES FACILITY (CLOSEST TO WELL'S) LIBERAL, KS		

HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS	HES EMP NAME/EMP # (EXPOSURE HOURS)	HRS
Evans, J 212723	1				
King, K 105942	1				
Marquez, J 260446	1				

Chart No.	Time	Rate (BPM)	Volume (GALL)	Rate		Press. (PSI)		Job Description / Remarks
				NZ	CSC	Top	Bot	
	2200							JOB READY
	1800							CALLED OUT FOR JOB
	1930							PRE-TRIP SAFETY MEETING
	2130							PUMP TRUCK ON LOCATION/ JOB SITE ASSESMENT
	2145							RIG UP TRUCKS
								RIG PULLING DP
								1ST PLUG @ 1423 FT
	0302	6.0	13.6			150		START MIXING CMT @ 13.5#
	0306	7.0	13.0			150		START DISP WITH MUD
	0307							SHUT DOWN/ START PULLING DP
								2ND PLUG @ 433 FT
	0343	5.0	9.5					START MIXING CMT @ 13.5#
	0348	5.0	5.0					START DISP WITH MUD
	0349							SHUT DOWN/ START PULLING DP
								3RD PLUG @ 31 FT
								START MIXING CMT @ 13.5#
	0405	1.0	4.1					PUMP 31 FT PLUG
	0410	1.0	4.1					PLUG RAT HOLE
	0415	1.0	2.7					PLUG MOUSE HOLE
								THANKS FOR CALLING HALLIBURTON
								JERRAKO & CREW

**RECEIVED**  
 OCT 9 1 50 PM '02  
 WICHITA