

KANSAS CORPORATION COMMISSION

ONE POINT STABILIZED OPEN FLOW OR DELIVERABILITY TEST

Type Test:

- Open Flow Deliverability

(See Instructions on Reverse Side)

Test Date:
6/22/14

API No. 15
023-21261-0000

Company Rosewood Resources, Inc.		Lease Zweygardt		Well Number 24-19	
County Cheyenne	Location SESW	Section 19	TWP 3S	RNG (E/W) 40W	Acres Attributed 80
Field Cherry Creek		Reservoir Niobrara		Gas Gathering Connection Branch Systems Inc.	
Completion Date 9/15/2010		Plug Back Total Depth 1465'		Packer Set at	
Casing Size 4 1/2"	Weight 10.5#	Internal Diameter 6.366	Set at 1503'	Perforations 1266'	To 1296'
Tubing Size NONE	Weight	Internal Diameter	Set at	Perforations	To
Type Completion (Describe) Single (Conventional)		Type Fluid Production Dry Gas		Pump Unit or Traveling Plunger? Yes <input type="checkbox"/> No <input checked="" type="checkbox"/>	
Producing Thru (Annulus / Tubing) Annulus		% Carbon Dioxide		% Nitrogen	
Vertical Depth(H) 1515'		Pressure Taps Flange		(Meter Run) (Prover) Size 2"	
Pressure Buildup: Shut in 6-7		20 14 at 6:10		(AM) (PM) Taken 6-16	
Well on Line: Started 6-22		20 14 at 6:25		(AM) (PM) Taken 6-23	

OBSERVED SURFACE DATA

Duration of Shut-in 360 Hours

Static / Dynamic Property	Orifice Size (inches)	Circle one: Meter Prover Pressure psig (Pm)	Pressure Differential in Inches H ₂ O	Flowing Temperature t	Well Head Temperature t	Casing Wellhead Pressure (P _w) or (P _t) or (P _c)		Tubing Wellhead Pressure (P _w) or (P _t) or (P _c)		Duration (Hours)	Liquid Produced (Barrels)
						psig	psia	psig	psia		
Shut-In						230	244.4				
Flow						61	75.4			360	

FLOW STREAM ATTRIBUTES

Plate Coefficient (F _v) (F _p) Mcfd	Circle one: Meter or Prover Pressure psia	Press Extension $\sqrt{P_m \times h}$	Gravity Factor F _g	Flowing Temperature Factor F _t	Deviation Factor F _{pv}	Metered Flow R (Mcfd)	GOR (Cubic Feet/ Barrel)	Flowing Fluid Gravity G _m
						78		

(OPEN FLOW) (DELIVERABILITY) CALCULATIONS

(P_a)² = 0.207

(P_c)² = _____ : (P_w)² = _____ : P_d = _____ % (P_c - 14.4) + 14.4 = _____ :

(P_d)² = _____

(P _c) ² - (P _a) ² or (P _c) ² - (P _d) ²	(P _c) ² - (P _w) ²	Choose formula 1 or 2: 1. P _c ² - P _a ² 2. P _c ² - P _d ² divided by: P _c ² - P _w ²	LOG of formula 1, or 2, and divide by: $\frac{P_c^2 - P_a^2}{P_c^2 - P_w^2}$	Backpressure Curve Slope = "n" or Assigned Standard Slope	n x LOG []	Antilog	Open Flow Deliverability Equals R x Antilog (Mcfd)

Open Flow

Mcfd @ 14.65 psia

Deliverability

Mcfd @ 14.65 psia

The undersigned authority, on behalf of the Company, states that he is duly authorized to make the above report and that he has knowledge of the facts stated therein, and that said report is true and correct. Executed this the 12 day of December, 20 14.

Received
KANSAS CORPORATION COMMISSION

James M. M... [Signature]
For Company

Witness (if any)

FEB 25 2015

For Commission

CONSERVATION DIVISION
WICHITA, KS

Checked by

I declare under penalty of perjury under the laws of the state of Kansas that I am authorized to request exempt status under Rule K.A.R. 82-3-304 on behalf of the operator Rosewood Resources, Inc. and that the foregoing pressure information and statements contained on this application form are true and correct to the best of my knowledge and belief based upon available production summaries and lease records of equipment installation and/or upon type of completion or upon use being made of the gas well herein named.

I hereby request a one-year exemption from open flow testing for the Zweygardt 24-19 gas well on the grounds that said well:

(Check one)

- is a coalbed methane producer
- is cycled on plunger lift due to water
- is a source of natural gas for injection into an oil reservoir undergoing ER
- is on vacuum at the present time; KCC approval Docket No. _____
- is not capable of producing at a daily rate in excess of 250 mcf/D

I further agree to supply to the best of my ability any and all supporting documents deemed by Commission staff as necessary to corroborate this claim for exemption from testing.

Date: 12/12/14

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KANSAS CORPORATION COMMISSION

FEB 25 2015

CONSERVATION DIVISION
WICHITA, KS

Signature: _____

[Handwritten Signature]

Title: _____

Production Assistant

Instructions: If a gas well meets one of the eligibility criteria set out in KCC regulation K.A.R. 82-3-304, the operator may complete the statement provided above in order to claim exempt status for the gas well.

At some point during the current calendar year, wellhead shut-in pressure shall have been measured after a minimum of 24 hours shut-in/buildup time and shall be reported on the front side of this form under **OBSERVED SURFACE DATA**. Shut-in pressure shall thereafter be reported yearly in the same manner for so long as the gas well continues to meet the eligibility criterion or until the claim of eligibility for exemption **IS** denied.

The G-2 form conveying the newest shut-in pressure reading shall be filed with the Wichita office no later than December 31 of the year for which it's intended to acquire exempt status for the subject well. The form must be signed and dated on the front side as though it was a verified report of annual test results.

W2742

Zweygardt 24-19

St. Francis

St. Francis

Flow

June-17⁴

FloBoss

DATE	Casing PSI	STATIC	MCF	HRS DOWN	REMARKS (Maximum length 110 characters)
6/1/2013	56	69	31	0	
6/2/2013	61	74	30	0	
6/3/2013	55	68	30	0	
6/4/2013	70	83	30	0	
6/5/2013	50	63	30	0	
6/6/2013	53	66	29	0	
6/7/2013	175	188	20	9	
6/8/2013	188	201	0	24	
6/9/2013	201	214	0	24	
6/10/2013	213	226	0	24	
6/11/2013	222	235	0	24	
6/12/2013	227	240	0	24	
6/13/2013	228	241	0	24	
6/14/2013	229	242	0	24	
6/15/2013	229	242	0	24	
6/16/2013	230	243	0	24	
6/17/2013	231	244	0	24	
6/18/2013	230	243	0	24	
6/19/2013	226	239	0	24	
6/20/2013	221	234	0	24	
6/21/2013	211	224	0	24	
6/22/2013	211	224	0	24	
6/23/2013	120	133	50	5	
6/24/2013	111	124	46	0	
6/25/2013	105	118	41	0	
6/26/2013	95	108	38	0	
6/27/2013	86	99	36	0	
6/28/2013	58	71	35	0	
6/29/2013	57	70	34	0	
6/30/2013	58	71	33	0	
7/1/2013				0	

Total

513

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KANSAS CORPORATION COMMISSION

FEB 25 2015

CONSERVATION DIVISION
WICHITA, KS

W2742
 Zweygardt 24-19
 St. Francis
 St. Francis
 Flow
 July-14
 FloBoss

DATE	Casing PSI	STATIC	MCF	HRS DOWN	Water BBLs	REMARKS (Maximum length 110 characters)
7/1/2014	58	71		33	0	0
7/2/2014	58	71		31	0	0 turn on pumping unit
7/3/2014	59	72		43	0	12
7/4/2014	59	72		48	0	19
7/5/2014	60	73		57	0	28
7/6/2014	61	74		61	0	20
7/7/2014	71	84		63	0	19
7/8/2014	62	75		66	0	18
7/9/2014	63	76		68	0	19
7/10/2014	64	77		70	0	18
7/11/2014	67	80		72	0	20
7/12/2014	67	80		74	0	8
7/13/2014	65	78		68	0	0
7/14/2014	89	102		56	0	0 pu off, added oil and restarted
7/15/2014	58	71		65	0	12
7/16/2014	61	74		72	0	20
7/17/2014	61	74		74	0	19
7/18/2014	63	76		75	0	20
7/19/2014	59	72		76	0	19
7/20/2014	59	72		63	0	0 pu off. HFP
7/21/2014	135	148		56	0	0
7/22/2014	136	149		15	22	0
7/23/2014	84	97		61	7	0
7/24/2014	66	79		59	3	0
7/25/2014	57	70		53	4	0
7/26/2014	56	69		60	0	18 started pumping unit
7/27/2014	58	71		62	0	91
7/28/2014	59	72		69	0	20
7/29/2014	59	72		73	0	19
7/30/2014	60	73		76	0	18
7/31/2014	62	75		76	0	19

Total

1895

456

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CONSERVATION DIVISION
 WICHITA, KS

W2742
 Zweygardt 24-19
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 Flow
 August-14
 FloBoss

DATE	Casing PSI	STATIC	MCF	SPM	CYCLE	HRS DOWN	Water BBLs	REMARKS (Maximum length 110 characters)
8/1/2014	60	73	78	4	24	0	20	5 min BT
8/2/2014	61	74	78	4	24	0	20	
8/3/2014	61	74	78	4	24	0	20	
8/4/2014	62	75	78	4	24	0	20	
8/5/2014	61	74	79	4	24	0	20	
8/6/2014	61	74	79	4	24	0	20	
8/7/2014	62	75	80	4	24	0	20	
8/8/2014	62	75	80	4	24	0	20	
8/9/2014	63	76	80	4	24	0	20	
8/10/2014	64	77	76	4	24	0	20	
8/11/2014	71	84	75	4	24	0	20	
8/12/2014	59	72	77	4	24	0	20	
8/13/2014	104	117	77	4	24	0	20	
8/14/2014	59	72	75	4	24	0	20	
8/15/2014	65	78	68	4	24	3	20	
8/16/2014	63	76	76	4	24	0	20	
8/17/2014	64	77	72	4	24	0	20	
8/18/2014	63	76	72	4	24	0	20	
8/19/2014	70	83	65	4	24	2	20	
8/20/2014	62	75	67	4	24	0	20	
8/21/2014	61	74	72	4	24	0	20	
8/22/2014	65	78	72	4	24	0	20	
8/23/2014	58	71	72	4	24	0	20	
8/24/2014	60	73	72	4	24	0	20	
8/25/2014	74	87	68	4	24	0	20	
8/26/2014	61	74	69	4	24	0	20	
8/27/2014	61	74	69	4	24	0	20	
8/28/2014	115	128	70	4	24	0	10	
8/29/2014	57	70	58	4	24	5	10	
8/30/2014	56	69	61	4	24	0	20	
8/31/2014	68	81	56	4	24	0	20	

Total

2249

600

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